

For KCC Use:	
Effective Date: _	
District #	

Spud date:

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1037532

Form C-1
October 2007
Form must be Typed
Form must be Signed

	ITENT TO DRILL All blanks must be Filled (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	
	Sec Twp S. R E W
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR: License II	Field Name:
CONTRACTOR: License#Name:	Is this a Prorated / Spaced Field?
ivanie.	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes No
Disposal Wildcat Cable	,
Seismic ;# of Holes Other	Depth to bottom of fresh water: Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
<u> </u>	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Completion Date: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
•	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging ; led or production casing is cemented in;
Submitted Electronically	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders;
	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CR 4) offer plugging is completed (within 60 days);
Minimum surface pipe requiredfeet per ALT. I II	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
Approved by:	- If this permit has expired (See: authorized expiration date) please
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	check the box below and return to the address below.
(11115 authorization void it drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

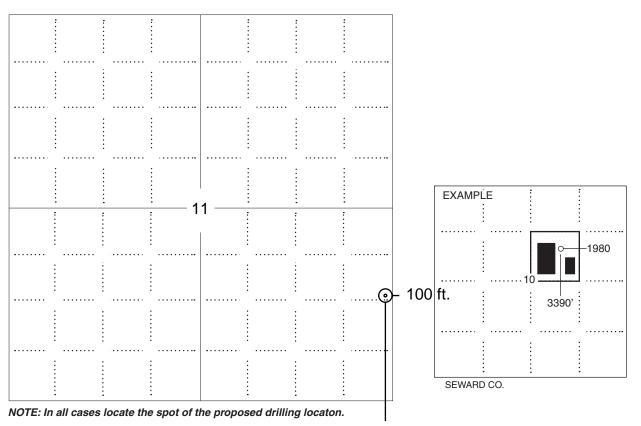
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



1440 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

2 Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:		·		
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce		
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.	
feet Depth of water well	feet		redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY: al utilized in drilling/workover:	
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:	



	OIL AND	GAS LEASE	09-115	Wiches, KS 67201-0793 310-204-0344-704-5103 fas www.kbp.com - khp@khp.com
AGREEMENT, Made and entered into the	17th	May		2005
oy and between <u>Brian J. Beckman</u>			and	
Dawn Beckman,			his wi	fe
whose mailing address is 3031 HWY 40	- Grinnell, KS 6	7738	harainafter nallad	Lessor (whether one or more
J. Fred Hambright, Inc.	- 125 N. Market	t, #1415 - Wid		Deggot (Autente) (ale a) mare
Lessor, in consideration of Lessor, in consideration of the royaldes herein provide of investigating, exploring by geophysical and other me constituent products, injecting gas, water, other fluids, and things thereon to produce, asve, take care of, treat, moreducts manufactured therefrom, and housing and othe herein situated in County of Loga Township 13—South, Range 34—Section 12: SW/4	eans, prospecting drilling, mining of air into subsurface strata, laying anufacture, process, store and trar twise caring for its employees, the In	ssee herein contained, here , and operating for and pro g pipe lines, storing oil, bui usport said oil, liquid hydro e following described land,	oducing oil, liquid hydrocarbons, a lding tanks, power stations, telepho- carbons, gases and their respective of together with any reversionary righ	y unto lessee for the purpose Il gases, and their respective one lines, and other structure constituent products and othe
in Section XXX Township X	XX Range	XXX and contain	ing 160	scres, more or less, and a
In Section Township	Kange	and contain	ing	
Subject to the provisions herein contained, this I so oil, liquid hydrocarbons, gos or other respective consil In consideration of the premises the said lessee class. To deliver to the credit of lessor, free of control the lessed premises. 2nd. To pay lessor for gas of whatsoever natural the market price at the well, thut, as to gas sold by I operaises, or in the manufacture of products therefore, as royalty One Dollar (\$1.00) per year per net mineral meening of the preceding paragraph.	covenants and agrees: at, in the pipe line to which leases we or kind produced and sold, or vesses, in no event more than one- said payments to be made month	may connect wells on said saed off the premises, or us eighth (%) of the proceeds by. Where gas from a well	land, the equal one-eighth (%) pert ed in the manufacture of any produ- received by lessee from such sales! producing gas only is not sold or u	of all oil produced and save icts therefrom, one eighth (% for the gas sold, used off the sed, lessee may pay or tende
This lease may be maintained during the prim of this lease or any extension thereof, the lease shall ound in paying quantities, this lease shall continue and If said leasor owns a less interest in the above as said leasor only in the proportion which leasor's inter- Lease shall have the right to use, free of cost, go	ave the right to drill such well to be in force with like effect as if a described land than the entire a rest bears to the whole and undiv as, oil and water produced on said	o completion with reasonab uch well had been complete and undivided fee simple es ided fee.	le diligence and dispatch, and if oi d within the term of years first men tate therein, then the royalties hem	l oy gas, or either of them, t ntioned. Ein provided for shall be pai
When requested by lessor, lessee shall bury lease. No well shall be drilled nearer than 200 feet to the Lessee shall pay for damages caused by lessee's Lessee shall have the right at any time to remove the state of either party hereto is ussigned, secutors, administrators, successors or assigna, but name than been furnished with a written transfer or ass	he house or barn now on said pre- operations to growing crops on as- e all machinery and fixtures plac- , and the privilege of assigning o change in the ownership of this ignment or a true copy thereof, it	sid land. ed on said premises, includ in whole or in part is exp le land or assignment of n n case lessee assigns this t	ing the right to draw and remove or resuly allowed, the covenants here	of shall extend to their heir on the lessee until after th
rith respect to the assigned portion or portions arising s Lessee may at any time execute and deliver to urrender this lesse as to such portion or portions and be	leasor or place of record a releas e relieved of all obligations as to t	e or releases covering any he acreage surrendered		
All express or implied covenants of this lease sl n whole or in part, nor leasee held liable in damages, fo Regulation.	or failure to comply therewith, if	compliance is prevented by	y, or it much tallure is the result of,	any auch Law, Order, maic t
Lessor hereby warrants and agrees to defend the ny mortgages, taxes or other liens on the above descri- igned lessors, for themselves and their heirs, auccessor a said right of dower and homestead may in any way a	bed lands, in the event of default ra and assigns, hereby surrender ffect the purposes for which this	of payment by lessor, and and relesse all right of d lesse is made, as recited he	be subrogated to the rights of the ower and homestead in the premise rein.	es described herein, in so (s
Leases, at its option, is hereby given the right a minediate vicinity thereof, when in lease's judgment conservation of oil, gas or other minerals in and under or units not exceeding 40 acres each in the event of an ecord in the conveyance records of the county in whi pooled into a tract or unit shall be treated, for all purpound on the pooled screage, it shall be treated as if provoyalties elsewhere herein specified, lessor shall receively continued in the unit or his royalty interest therein on an acceptable of the provided in the unit or his royalty interest therein on an acceptable of the provided in the unit or his royalty interest therein on an acceptable of the provided in the unit or his royalty interest therein on an acceptable of the provided in the unit or his royalty interest therein on an acceptable of the provided in the unit or his royalty interest therein on an acceptable of the provided in the unit or his royalty interest therein on an acceptable of the provided in the unit or his royalty interest therein on an acceptable of the provided in the unit or his royalty interest therein on an acceptable of the provided in the unit or his royalty interest therein on an acceptable of the provided in the unit or his royalty interest therein on an acceptable of the provided in the unit or his royalty interest therein on an acceptable of the provided in the prov	it is necessary or advisable to and that may be produced from oil well, or into a unit or unit a nich the land herein leased is situ occa except the payment of royal duction is had from this lease, we we on production from a unit or	do so in order to properly said premises, such poolin act exceeding 640 acres eac usted an instrument identi- ties on production from th- hether the well or wells be o pooled only such portion	develop and operate said lease pig g to be of tracts contiguous to one b in the event of a gas well. Lesses fying and describing the pooled a pooled unit, as if it were included located on the premises covered by of the royalty stipulated herein a	remises so as to promose in another and to be into a uni- shall execute in writing an creage. The entire occase is in this lease. If production is this lease or not. In lieu of the
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IN WITNESS WHEREOP, the undersigned exec	tute this instrument as of the day	and year first above writte	10	egister of Deeds

STATE OFKansas		0 14
	CKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
The foregoing instrument was acknowledged before me this _ ov Brian J. Beckman		2005
Dawn Beckman, aka Dawn M. Beckman	his wife	_
ly commission expires02-02-08	There	
y commission expires	NOTHLY PUBLIC State of Minass Votary Public	
	Michael Owen	
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y commission expires		
,	Notary Public	
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UNITOF	CKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
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commission expires		
	Notary Public	
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UNTY OF	CKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
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commission expires		
commission expires	Notary Public	
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FROM FROM Acres Twee T		3
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3 '	his o	When recorded, return
4	of G	ded.
OIL TO To Date No. of Acres	de la	COL
O de A	STATE OF County — This ins day of — at in Book — the records	Ē
TO TO Date - Section	STATE County Thi day of in Book	Whe
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TE OF		
JNTY OFAC	CKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)	
foregoing instrument was acknowledged before me this	day of	
	8	
oration, on behalf of the corporation.		
commission expires		
	Notary Public	

63U (Rev. 1993)



440 (Act. 1773)	OIL AND	GAS LEASE		316-764-9344-264-5165 for www.khp.com - khp@khp.com
AGREEMENT, Made and entered into the	14th day of	September		2005
by and between Harry E. Sharpe			and	
Virginia G. Sharpe,			his wi	ife
whose mailing address is307 East 3rd	- Scott City, K	s 67871		
andJ. Fred Hambright, Inc.	-		a, KS 67202	easor (whether one or more),
is here acknowledged and of the mysluios herein provided of investigating, exploring by geophysical and other mean constituent products, injecting gas, water, other fluids, and and things thereon to produce, save, take care of, treat, and an products manufactured therefrom, and housing and otherwitherein situated in County of Logan	s, prospecting drilling, mining sir into subsurface atrata, laying afacture, process, store and tran- se caring for its employees, the	ssee herein contained, hereby grant and operating for and producing g pipe lines, storing oil, building tar asport said oil. linuid hydrocarbons	10.00 & more) in its, leases and lets exclusively oil, liquid hydrocarbons, all niles, power stations, telephon, gases and their respective corr with any reversionary rights	unto lessee for the purpose gases, and their respective e lines, and other structures political and other
Township 13-South, Rang Section 11: SE/4	a 34-West			
In Section XXX Township XX	X Range	XXX and containing	160	
accretions thereto.	Thing:	and containing		acres, more or less, and all
Subject to the provisions herein contained, this less as oil, liquid hydrocarbons, gas or other respective constitue In consideration of the premises the said lessee covers.	enents and agrees:			
Ist. To deliver to the credit of lessor, free of cost, from the lessed premises.	n the pipe line to which lessee	may connect wells on said land, th	ne equal one-eighth (%) part o	fall oil produced and saved
2nd. To pay lessor for gas of whataoever nature of at the market price at the well, (but, as to gas sold by less premises, or in the manufacture of products therefrom, said as royalty One Dollar (\$1.00) per year per net mineral acr meaning of the preceding paragraph.	ee, in no event more than one- Ipaymenta to be made month	eighth (¼) of the proceeds received ly. Where gas from a well product	l by lessee from such asles), fond	or the gas sold, used off the d. lessee may pay or tender
This lease may be maintained during the primary of this lease or any extension thereof, the leasee shall have found in paying quantities, this lease shall continue and be If said leasor owns a less interest in the above de	the right to drill such well to in force with like effect as if s	completion with reasonable dilige uch well had been completed withir	ence and dispatch, and if oil o n the term of years first menti	or gas, or sither of them, be ioned.
the said lessor only in the proportion which lessor's interest Lessee shall have the right to use, free of cost, gan, When requested by lessor, lessee shall bury lessee's No well shall be drilled nearer than 200 feet to the b	bears to the whole and undivioil and water produced on said pipe lines below plow depth nouse or barn now on said prer	ded fee. . land for lessee's operation thereon nises without written consent of les	n, except water from the wells	
Lessee shall pay for damages caused by lessee's ope Lessee shall have the right at any time to remove a If the esiste of either party hereto is assigned, ar executors, administrators, successors or assigns, but no cl tessee has been furnished with a written transfer or assign	ll machinery and fixtures place and the privilege of assigning hange in the ownership of the ment or a true capy thereof. It	ed on said premises, including the r in whole or in part is expressly a e land or assignment of rentals or a case leases assigns this lease in y	llowed, the covenants hereof r royalties shall be binding o	shall extend to their heirs, on the lessee until after the
with respect to the assigned portion or portions arising subs Lessee may at any time execute and deliver to lease surrender this lesse as to such portion or portions and be re All express or implied covenants of this lesse shall	sor or place of record a releas. Rieved of all obligations as to t	e or releases covering any portion he acreage surrendered		
in whole or in part, nor lessee held liable in damages, for f Regulation. Lessor hereby warrants and agrees to desend the tit	allure to comply therewith, if	compliance is prevented by, or if a	mch failure is the result of, er	ny such Law, Order, Rule or
any mortgages, taxes or other liens on the above described signed lessors, for themselves and their heirs, successors a as said right of dower and homestead may in any way affec	lands, in the event of default and assigns, hereby surrender at the purposes for which this l	of payment by lessor, and be subt and release all right of dower an ease is made, as recited herein.	rogated to the rights of the ho d homestead in the premises	older thereof, and the under- described herein, in so far
Lesse, at its option, is hereby given the right and immediate vicinity thereof, when in lessee's judgment it conservation of oil, gas or other minerals in and under an or units not exceeding 40 acres each in the event of an oil record in the conveyance records of the county in which pooled into a tract or unit shall be treated, for all purpose found on the pooled acresge, it shall be treated as if produc royalties elsewhere herein specified, lessor shall receive of placed in the unit or his coysily interest therein on an acres	is necessary or advisable to d that may be produced from well, or into a unit or units n the land herein lessed is situ s except the payment of royall lition is had from this lease, wh on production from a unit so	do so in order to properly develop said premises, such pooling to be a exceeding 640 acres each in the lated an instrument identifying at ties on production from the pooled onther the well ar wells be located a pooled only such portion of the	p and operate said lease pre- of tracts contiguous to one an event of a gas well. Lessee a nd describing the pooled acre unit, as if it were included in on the premises covered by the royalty stipulated herein as	mises so as to promote the nother and to be into a unit thall execute in writing and eage. The entire acreage so a this lease if production is is lease or not. In lieu of the
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IN WITNESS WHEREOF, the undergrand execute Witnesses.	this instrument as of the day	and year first above written.	or le	
Harry B. Sharpe	44.4	Virginia G	21. Sharpe	
man 1 On Charles		. Jagania o		

STATE OF	Kansas			134 9
COUNTY OF	Scott		T FOR INDIVIDUAL (KsOkCoNe)	
The foregoing instrum	ent was acknowledged b	pefore me thisday of	September	2005
Virginia G.			nnd his wife	
	Company of the second	A NANCY L		e 9
y commission expire	× 1-19-09	Notary Public - State	Notary Police	ecke
		My Appt. Expires January 19, 200	Nancy Zielke	
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TE OF		ACKNOWLEDGMEN	T FOR CORPORATION (KsOkCoNe	2)
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ooration, on behalf o	of the corporation			
commission expires	-		Notary Public	