

For KCC	Use:			
Effective	Date:			
District #				
0040				

This authorization expires: _

Spud date: _

(This authorization void if drilling not started within 12 months of approval date.)

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	ITENT TO DRILL All blanks must be Filled (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	· · · Sec Two S.B. F.W.
	(a/a/a/a) feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	is SECTION negular irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
Contact Paragram State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes No
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	•
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate:
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗌)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the districtions.	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set be underlying formation.
5. The appropriate district office will be notified before well is either plugg6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders;
	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

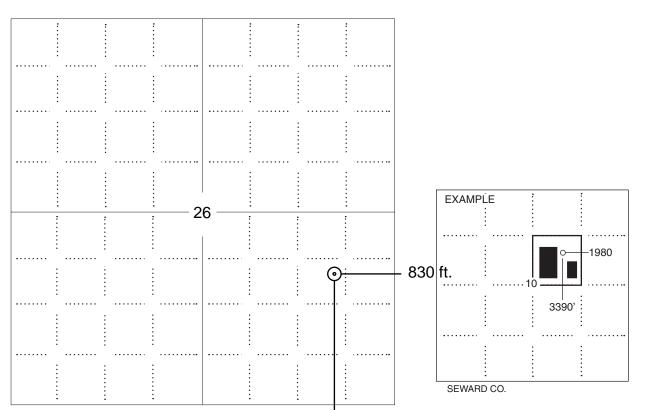
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1790 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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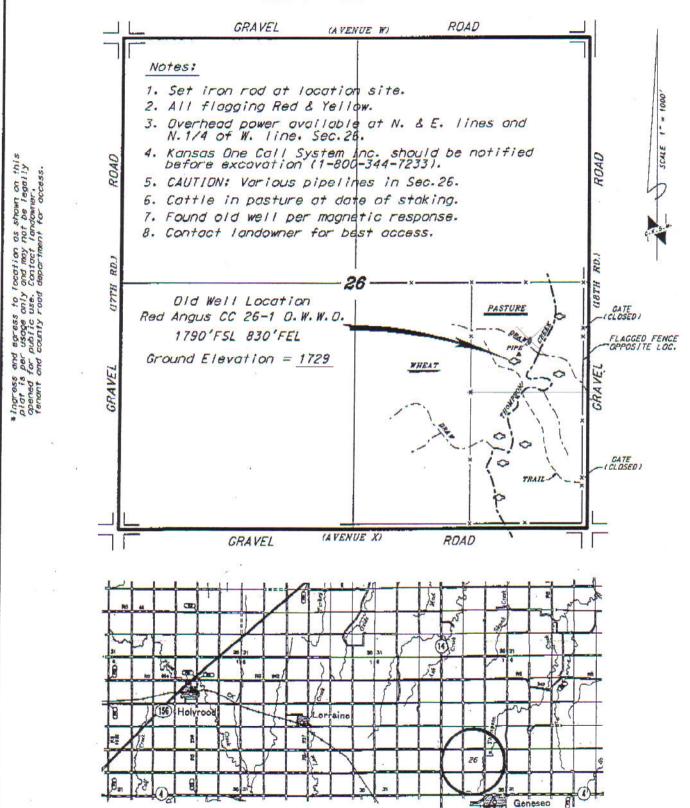
Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe pro				
		ccgy,			
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:		

CORAL PRODUCTION CORPORATION RED ANGUS LEASE SE. 1/4. SECTION 26. T175. R8W ELLSWORTH COUNTY. KANSAS



e Controlling pare is based upon the best maps and photographs and lable to us and upon a repular lablen of land containing 640 opras.

April 23, 2010

Approximate detrion lines were determined using the normal standard at care at elifieid surveyors providing in the state of Kamasa. The section surfaces, which establish the proping section lines, were not represently located, and the skeet location of the drillair teleograph in the section is not quarantomal. Theretars, the coderate securing miss service and accepting this plat and ull other partials of the providing the section is appropriate for the plat section of the total Central Kangap Difficult Services. Inc., it is difficated and employees harmists from any locates, costs and expenses and sold entities released from any locality from inclination of the holisonal Geometric Vertical Param.

STATE OF KANSAS

WELL PLUGGING RECORD

STATE CORPORATION COMMISSION	K.A.R82-3-117		API NUMBER 15	API NUMBER 15-053-20,999		
200 Colorado Derby Building Wichita, Kansas 67202			LEASE NAME	LEASE NAME Gray		
	TYPE OR PRINT		WELL NUMBER 5			
	NOTICE: Fill out co	ons. Div.		1980 Ft. from S Section Line 660 Ft. from E Section Line		
	office within 30) days.	660 Ft.			
LEASE OPERATOR Jay C. Boyer	,			7 RGE. 8 (XE) or (W)		
ADDRESS P.O. Box 511 Hays,	KS 67601		COUNTYEllsw	orth		
PHONE#(913 <u>625-6967</u> OPERAT	ors license no. 61	.39		pleted <u>5-22-86</u>		
Character of Well D&A			Plugging Comme	enced <u>5-22-86</u>		
(Oil, Gas, D&A, SWD, Input, Wat	er Supply Well)		Plugging Comp	leted <u>5-22-86</u>		
Did you notify the KCC/KDHE Joi	nt District Office	prior to	plugging this we	ell?yes		
Which *KCC/KDHE Joint Office did to be filed by	you notify?	Salina	, Ks.			
is ACO-1 filed? operator if						
Producing Formation	Depth to To	op	Bottom	T.D. 3293		
Show depth and thickness of all	water, oll and gas	s formati	ons.	18e 202		
OIL, GAS OR WATER RECORDS		C	ASING RECORD			
Formation Content	From To	Size	Put in Pulle	STATE CORPORATION COM		
				MAY COM		
				CONSERVE 8 1986		
Describe in detail the manner i				Wichila W DIVISION		
placed and the method or method were used, state the character	s used in introduci of same and depth p	ing it in placed, fi	to the hole. If a rome feet to fe	ement or other plug		
Bottom Plug: @ 3270' w/25 Next Plug: @ 490' w/50	sacks cement thru	drill pi	pe I			
Next Pluq: @ 250' w/30			n			
Top Plug: @ 40' w/ 10 sac (If additional descr	<u>ks cement</u> Iption is necessary	15 sacks , use BAG	s cement in Rat F CK of this form.)	fole		
Name of Plugging Contractor	Duke Drilling Co.,	Inc.	License	No. 5929		
Address Box 823 Great Bend,	KS 67530					
STATE OF Kansas	COUNTY OF	Barton	,55.			
Leonard Williamson		(Em /	ployee of Operato	or) or XXXXXXXXXX) of		
above-described well, being first statements, and matters herein the same are true and correct,	contained and the I so help me God.	ith, sa ys: log of the	: That I have kno	wiedge of the facts		
				Bend, KS 67530		
SUBSCRIBED AND	SWORN TO before me	this $\underline{\mathscr{A}}$	7 day of //	17a, 19 52		
The state of the s		ΰ	Lacocky 1	11 Hame		
DODOTEV IA. HAC My Commissionic State of Kansa	Expires:		Notary Put	J J		
My Appt. Exp. 5=5=	90			Form CP-		

Form CP-4 Revised 08-84



NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

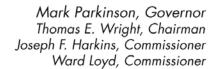
The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.





April 29, 2010

JIM WEBER
Coral Production Corporation
1600 STOUT ST STE 1500
DENVER, CO 80202-3133

Re: Drilling Pit Application RED ANGUS CC 26-1 SE/4 Sec.26-17S-08W Ellsworth County, Kansas

Dear JIM WEBER:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.