

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1037605

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwpR East		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Sect	tion	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Sect	tion	
(ii vvr Supply Ar i No. di Teal Dillieu)		(bbls)	Cou	ınty	
Is the pit located in a Sensitive Ground Water Area?		Chloride concentration: mg	g/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): Length (feet)			Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point			(feet) No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.		
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.		
feet Depth of water wellfeet			uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:	_	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	be closed within 365 days of spud date.	_	
Submitted Electronically					
KCC OFFICE USE ON			NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No		



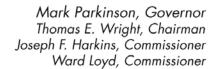
Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- Each operator shall perform one of the following when disposing of dike or pit contents: (a)
 - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well: or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - removal and placement of the contents in an off-site disposal area on acreage owned by the same (C) landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
 - A \$1,000 penalty for the first violation:
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)
Haul-off pit will be located in an on-site disposal area: ☐ Yes ☐ No
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: Yes No If yes, written permission from the landowner must be obtained. Attach written permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another $\underline{producing}$ lease or unit operated by the same operator: \Box Yes \Box No \Box If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.





April 30, 2010

Fred J Hembree Hembree, Robert F PO BOX 542 NESS CITY, KS 67560-0542

Re: Drilling Pit Application Parker 6 Sec.25-18S-24W Ness County, Kansas

Dear Fred J Hembree:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.