KANSAS CORPORATION COMMISSION 1037652 OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			<u> </u>
Emergency Pit Burn Pit	Proposed Existing		SecTwpR	East West
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from [North / South Line of Section
Workover Pit Haul-Off Pit (<i>If WP Supply API No. or Year Drilled</i>)	Pit capacity: (bbls)		Feet from [
Is the pit located in a Sensitive Ground Water			Chloride concentration:	County
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (feet)		Width (feet)	N/A: Steel Pits
Depth from ground level to deepest point:			(feet)	No Pit
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh water	feet
		Depth to shallowest fresh waterfeet. Source of information:		
feet Depth of water wellfeet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation:	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202