

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
0040		

Approved by: _

Spud date: _

This authorization expires: ___

(This authorization void if drilling not started within 12 months of approval date.)

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1037658

Form C-1
October 2007
Form must be Typed
Form must be Signed

vincetod Finud Data	Snot Description:
expected Spud Date:	Spot Description:
PERATOR: License#	feet from N / S Line of Section
me:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ontact Person:	County:
none:	Lease Name: Well #:
	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
_	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
rirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	FIDAVIT
AFF he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:	FIDAVIT
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- Obtain written approval before disposing or injecting salt water.

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:

- If this permit has expired (See: authorized expiration date) please



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

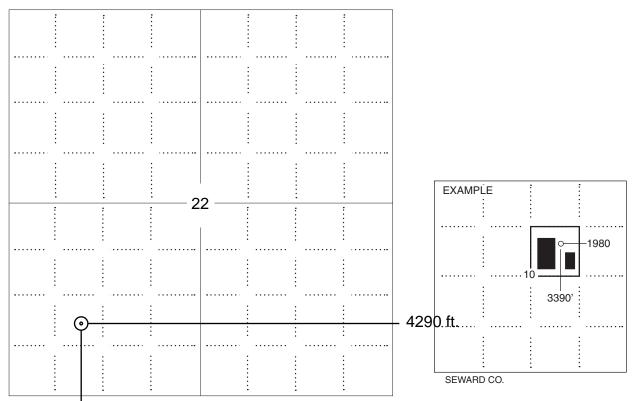
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADING 15	
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	io cooloni.
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

990 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1037658

Form CDP-1
April 2004
Form must be Typed

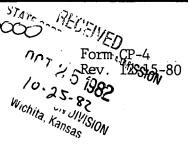
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce			
		ccgy,			
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		

15-163-02175-00000

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202



WELL PLUGGING RECORD

Give All Information Completely

Make Required Affidavit							
	COUNTY	Rooks	ters or	SEC. 2	TWP. 1	O RGE. 20W E/W	
	Location a	.s III quai	NW_S		rrom rries:		
	Lease Owner Coastal Oil & Gas bought by Kelso Casing Pulling						
	ľ						
	Lease Name Rogers A-2 Well No. Office Address Box 1332 Amarillo, Texas 79189						
	Character of Well (Completed as Oil, Gas or Dry Hole):						
Date Well Completed							
Application for plugging filed							
Plugging commenced 10-19-82							
	Plugging completed 10-19-82						
Locate Well	Reason for	abandonn	ment of	well or pr	oducing form	mation	
correctly on above					Depleted		
Section Platt.	Was permis	sion obta	ined fr	om the Cor	nservation Di	ivision or it's	
•	Agent's be	fore plug	ging wa	is commence	ed?ye	s	
Name of Conservation Agent							
Producing formation		Depth to	top	bott	om 7	r.D. 20011	
Show depth and thickness of						3691	
		,	944				
OIL, GAS OR WATER RECORDS					· · · · · · · · · · · · · · · · · · ·	Casing Record	
Formation	Content	From	То	Size	Put in	Pulled Out	
				8-5/8" 5-1/2"	3687'	none	
				5-1/2	3087	none	
fluid was placed and the mor other plugs were used, to feet for each Plugged only, no pitubing to 2900' and	state the control plug set pe recovery	haracter Mixe	of same	and depth	placed, fro	m feet 3219', pulled	
cement, pulled tubis	ng to 800 <mark>'</mark> ,	mixed 11	0 sack	s cement t	o surface.	Mixed 60 sacks	
cement w/2 sacks hu	lls between	_5=1/2"_c	asing	and 8-5/8"	_surface pi	pe	
Plugging Complete.	-	·					
<u> </u>			- <u></u>				
					· · · · · · · · · · · · · · · · · · ·		
(If additional Name of Plugging Contracto	description r <u>Kels</u>	is neces Casing	sary, u Pulling	se BACK of	this sheet)		
STATE OF Kansas R. Darrell Kelso above-described well, bein facts, statements, and mat filed and that the same ar	g first dul ters herein	(employ y sworn o containe	ee of o n oath, d and t	wner) or (says: Th he log of	at I have kn	erator) of the wowledge of the escribed well as	
TITE and time the same at	e true and (correct.		ature)	Box 347 Cl (Addre	nase, Ks. 67524 ess)	
SUBSCRIBED AND SWOR			21st	day of	October	19 82	
My Commission expires:	State My Comm.	IE HOOVER e of Kansas Exp. Aug. 15, 19	85		No No	tary Public.	

WELL RECORD 15-163-02175-0000 PRODUCTION DEPARTMENT 640 Acres --Rogers "A" WELL NO. 2 RECORD COMPILED July 7, 19 54 BY Bill K. Henrichs 160 160 he sw sw ACRES - 80 FT. FROM South LINE 990 FT. FROM West LINE O SEC. 22 TWP. 10 RGE. 20 COUNTY ROOKS STATE Kanse 22 STAKED BY Don Bowman _____June 16, D.F. 2113 K.B. 2116 8111 ELEVATION: GND.___ 160 Kolly Bushing ALL MEASUREMENTS ARE FROM..... _WHICH IS __ FT. ABOVE BRADEN HEAD. TOOLS STARTED COMPLETED CONTRACTOR Bouth Marcotte 6/18/54 6/27/54 ROTARY 0 3691 Glenn W. Peel CABLE 7/1/54 3691 7/5/54 3693 Bentley Cable Too PRODUCTION DATA DATE OIL WATER TYPE OF TEST REMARKS 7/19/54 96 0.45 14 spm, 34" stroke, 25 hrs Pump . 7/83/54 149 0.25 State Test 17 sps, 34" stroke, 24 hrs CASING AND TUBING RECORD BIZE HOLE MAKE, TYPE, GRADE, CASING CASING CEMENT DAPTH WT, REMARKS TYPE ESTIMATED TOP 121 IN. 8 5/87 24# 202 8 rd New, J-55, sa 505 150 Portland Surface 200#,C.C. ...7/7/8 5 1/2 15.50 8 rd New, J-55, se 3691 3687 100 Formix. 3147 BOACO WAL DATA IN 100 • :: • CONSTRUCTION OF THE Sale of , FLOAT EQUIPMENT NO. DEPTH RECEIVED STORE CORPORATION COMMISSION FLORE TO TO NO. " DEPTH " on chos joint Beretchere 5000 Joint 26.66 STATE CORPORATION COMMISCOME THE PROPERTY OF THE Ploat @ 3660.34 :IIII --- A-100-----WINDER VALIDIN DIVISION Wichita, Kansas Wichita, Kansas

THE DERBY OIL COMI IY

	, .		15	-163-02175-000,	WELL NO.
• \				LEASE	Rogers "A"
		1.	DRILL	STEM TESTS-	
FORMATION TESTED	FROM"	. то	- TIME . OPEN	RESULTS (BLOW, REC	OVEREY, BHP, FP)
Arbuckle	3685	3691	60°	Good blov 60°, rec. 240°	res plus 180' free oil
		1		BHP 780%, IVP 20%, VVP 80	
	•		7	2711	•••
• • • • • • • • • • • • • • • • • • •		4			<u>.</u>
***	-		,		
Part distriction			•		
		1.			
			SUR	VEYS (LOGS)	
TYPE				COMPANY	DATE
		:			
		!			
1.	. N. C. 1121		godina.		
	ار دوده ه		1	100 M 100	
			3.6	2 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C	1

RECORD-(CON YUED)

Cleaned out to RTD 3691. Testeds let hr. 1.68 BO, 2nd hr. 1.67 BO, 3rd hr. 1.26 BO, 4th hr. 1.84 BO, 5th hr. 1.26 BO. Treated v/300 gal. 198 3 typo acid. Max. proso. 1150f, finished on 1150f. 1. FD 100f, 3 FD 250f, 85 PD 575f. Such tests let hr. 1.67 BO, back evereged 1.67 BOPH for 5 hrs. 28 vtr. DD 3691-93. Even tests let hr. 1.67 BO, 2nd hr. 1.26 BO, 3rd hr. 1.26 BO. Treated v/1000 gal. MM-38, max. proso. 850f, finished on 850f, 1! PD 50f, 5 FD 100f, 25 FD 375f. 3 hr. such tests after recovery back evereged 2.20 BOPH plus 1 2/105 vtr. Forforated v/2011cx Formation Fracturing tool 0 3688, 3689, 3690. Cleaned out to 3592. 2 hr. curb tests let hr. 4.16 BO, 2nd hr. 3.34 BO, 1 2/105 vtr. Treated v/1500 gol. NZi-50, East. press. 593f, finished on 900f. 1 PD 75f, 5 FD 200f, 30 FD 400f. 12 hr. guab test efter recovery back averaged 5.43 BOPH plus 15 vtr. P.O.P.

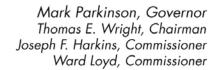
COMPLETION RECORD

STATE CORPORATION COMMUSCION

'JUL 6 1982

CONSERVATION DIVISION

Wichita Kansas





May 04, 2010

Louis "Don" Bowman or WIlliam "Bill" Bowman Bowman Oil Company, a General Partnership 805 CODELL RD CODELL, KS 67663-8500

Re: Drilling Pit Application Rogers #2 SW/4 Sec.22-10S-20W Rooks County, Kansas

Dear Louis "Don" Bowman or WIlliam "Bill"

Bowman: District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times. After completion, remove free water from pits and shred liner before covering. Keep pits as far away from creek as possible. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids in the reserve pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.