



1037658

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

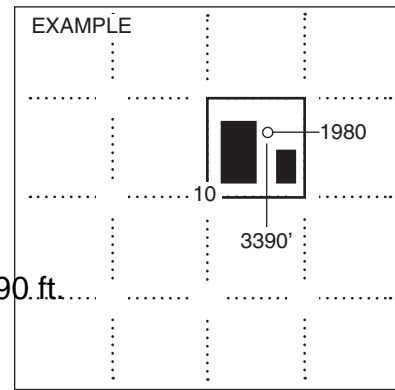
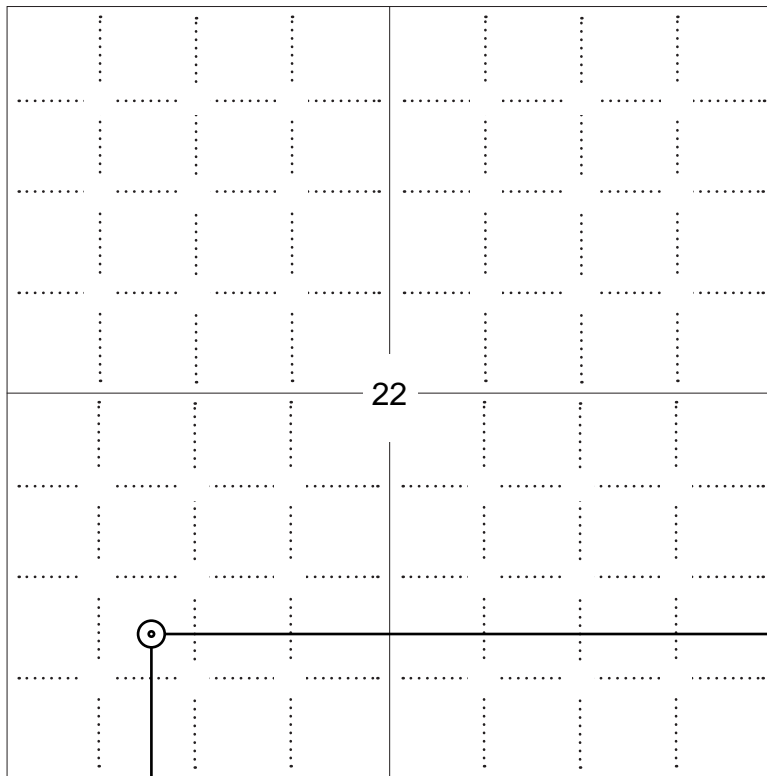
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

990 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1037658
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

15-163-02175-0000

STATE RECEIVED
Form CP-4
Rev. 12-15-80
10-25-82
DIVISION
Wichita, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Rooks SEC. 22 TWP. 10 RGE. 20W E/W
Location as in quarters or footage from lines:

Locate Well
correctly on above
Section Platt.

NW SW SW
Lease Owner Coastal Oil & Gas bought by Kelso Casing Pulling
Lease Name Rogers A-2 Well No. _____
Office Address Box 1332 Amarillo, Texas 79189
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 10-19-82
Plugging completed 10-19-82
Reason for abandonment of well or producing formation _____

Depleted
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dennis Hamel
Producing formation _____ Depth to top _____ bottom T.D. 3691'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	202'	none
				5-1/2"	3687'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged only, no pipe recovery. Mixed 20 sacks cement @2900' to 3219', pulled tubing to 2900' and mixed 17 sacks gel, pulled tubing to 1550', mixed 60 sacks cement, pulled tubing to 800', mixed 110 sacks cement to surface. Mixed 60 sacks cement w/2 sacks hulls between 5-1/2" casing and 8-5/8" surface pipe.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347 Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of October, 1982

My Commission expires:



Irene Hoover
Notary Public.

15-163-0275-0000 WELL NO. 2

LEASE Rogers "A"

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)
Artuskle	3683	3691	60"	Good blow 60", rec. 240' gas plus 180' free oil. BHP 780#, IVP 20#, IVP 80#

SURVEYS (LOGS)

TYPE	COMPANY	DATE

COMPLETION RECORD

Cleaned out to RID 3691. Tested: 1st hr. 1.68 BO, 2nd hr. 1.67 BO, 3rd hr. 1.26 BO, 4th hr. 1.84 BO, 5th hr. 1.26 BO. Treated w/300 gal. 19% J type acid. Max. press. 1150#, finished on 1150#. 1" FD 100#, 5" FD 250#, 35" FD 575#. Swab test after rec. back averaged 1.67 BOFH for 5 hrs. 2 1/2 vtr. ID 3691-93. Swab test: 1st hr. 1.67 BO, 2nd hr. 1.26 BO, 3rd hr. 1.26 BO. Treated w/1000 gal. HMI-38, max. press. 850#, finished on 850#, 1" FD 50#, 5" FD 100#, 35" FD 375#. 5 hr. swab test after recovery back averaged 2.20 BOFH plus 1 2/10# vtr. Perforated w/Hollox Formation Fracturing tool @ 3688, 3689, 3690. Cleaned out to 3692. 2 hr. swab test: 1st hr. 4.16 BO, 2nd hr. 3.34 BO, 1 2/10# vtr. Treated w/1500 gal. HMI-39, max. press. 690#, finished on 900#. 1" FD 75#, 5" FD 200#, 30" FD 400#. 12 hr. swab test after recovery back averaged 5.43 BOFH plus 1 1/2 vtr. P.O.P.

RECEIVED
STATE CORPORATION COMMISSION
JUL 6 1982
CONSERVATION DIVISION
Wichita Kansas

May 04, 2010

Louis "Don" Bowman or William "Bill" Bowman
Bowman Oil Company, a General Partnership
805 CODELL RD
CODELL, KS 67663-8500

Re: Drilling Pit Application
Rogers #2
SW/4 Sec.22-10S-20W
Rooks County, Kansas

Dear Louis "Don" Bowman or William "Bill"

Bowman:
District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times. After completion, remove free water from pits and shred liner before covering. Keep pits as far away from creek as possible. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids in the reserve pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.