

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
0040		

Spud date: \_

\_ Agent: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	month	day	year		Spot Description:		
		,	,		Sec		
PERATOR: License#					1		S Line of Section
ame:					1		W Line of Section
ddress 1:					Is SECTION: Regular Irregula	ar?	
ddress 2:	2	7.			(Note: Locate well on the	Section Plat on reverse s	side)
ty:					County:		
ontact Person: none:					Lease Name:	We	ll #:
					Field Name:		
ONTRACTOR: License#_					Is this a Prorated / Spaced Field?		Yes
ame:					Target Formation(s):		
Well Drilled For:	Well Class.	: Тур	e Equipment:		Nearest Lease or unit boundary line (in	o ,	
Oil Enh Re	ec Infield		Mud Rotary		Ground Surface Elevation:		
Gas Storage	e Pool E	Ext.	Air Rotary		Water well within one-quarter mile:		Yes 1
Dispos	al Wildca	at	Cable		Public water supply well within one mile		Yes 1
Seismic ; # of	Holes Other				Depth to bottom of fresh water:		
Other:					Depth to bottom of usable water:		
If OWWO: old well in	nformation as follo	ows:			Surface Pipe by Alternate: I I		
					Length of Surface Pipe Planned to be s		
Operator:					Length of Conductor Pipe (if any):		
Well Name:					Projected Total Depth:		
Original Completion Dat	e:	Original lota	ai Deptn:		Formation at Total Depth:		
rectional, Deviated or Hori	zontal wellbore?		Yes	No	Water Source for Drilling Operations:  Well Farm Pond Other:		
					<u> </u>		
tes, irue veriicai deptn:							
					DWR Permit #:(Note: Apply for P	Permit with DWR )	
ottom Hole Location:					(Note: Apply for P	Permit with DWR)	Yes N
ottom Hole Location:					' <u>-</u>		Yes N
Yes, true vertical depth: ottom Hole Location: CC DKT #:					(Note: Apply for P Will Cores be taken? If Yes, proposed zone:		Yes N
ottom Hole Location: CC DKT #:				AFFI	(Note: Apply for P Will Cores be taken? If Yes, proposed zone:		Yes I
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



103770

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

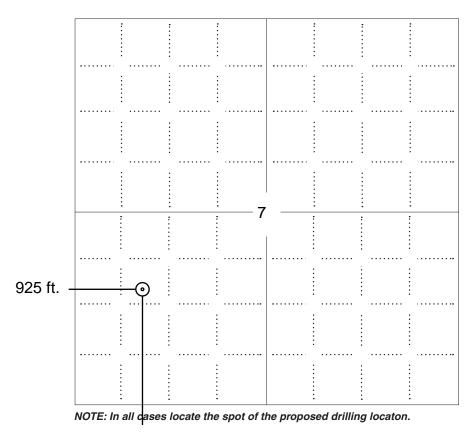
Plat of acreage attributable to a well in a prorated or spaced field

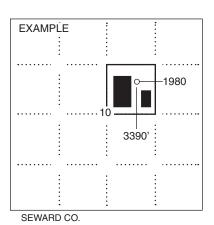
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





### 1580 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

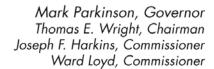
1037704

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Drilling Pit Haul-Off Pit Pit capacity:  a Sensitive Ground Water Area? Yes  ground level? No Artificial Liner? No Length (f Depth from ground level to description of the liner						
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.				
feet Depth of water wellfeet			redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:  Yes No				





May 04, 2010

TOM FERTAL Samuel Gary Jr. & Associates, Inc. 1515 WYNKOOP, STE 700 DENVER, CO 80202

Re: Drilling Pit Application BERGANN 1-7 SW/4 Sec.07-16S-15W Barton County, Kansas

#### Dear TOM FERTAL:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.