

For KCC Use:	
Effective Date: .	
District #	
0040 🗆 🗸	

Spud date: \_

\_ Agent: \_

# Kansas Corporation Commission Oil & Gas Conservation Division

1037733

Form C-1
October 2007
Form must be Typed
Form must be Signed

Expected Spud Date:	year	Spot Description:	
month day	year	Sec Twp S. F	R
PERATOR: License#		feet from N /	S Line of Section
lame:		feet from E / E	W Line of Section
ddress 1:		Is SECTION: Regular Irregular?	
ddress 2:		(Note: Locate well on the Section Plat on revers	se side)
ity: State: Zip		County:	
ontact Person:		Lease Name:	Well #:
none:		Field Name:	
ONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes N
ame:		Target Formation(s):	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:	feet MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes N
Disposal Wildcat	Cable	Public water supply well within one mile:	Yes 1
Seismic ; # of Holes Other		Depth to bottom of fresh water:	
Other:		Depth to bottom of usable water:	
If OWWO: old well information as follows:		Surface Pipe by Alternate: II	
II OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original	Total Depth:		
irectional Deviated or Herizontal wellbore?	Yes No	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore? Yes, true vertical depth:		Well Farm Pond Other:	
ottom Hole Location:		DWR Permit #:(Note: Apply for Permit with DWR )	
CC DKT #:		Will Cores be taken?	Yes
		If Yes, proposed zone:	
		, p	
he undersigned hereby affirms that the drilling, co is agreed that the following minimum requiremen	mpletion and eventual pl	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	
<ol> <li>is agreed that the following minimum requirement</li> <li>Notify the appropriate district office <i>prior</i> to see</li> <li>A copy of the approved notice of intent to dries</li> <li>The minimum amount of surface pipe as spethrough all unconsolidated materials plus and</li> <li>If the well is dry hole, an agreement betweer</li> <li>The appropriate district office will be notified</li> <li>If an ALTERNATE II COMPLETION, product Or pursuant to Appendix "B" - Eastern Kansa</li> </ol>	ompletion and eventual plats will be met: spudding of well; Il shall be posted on each sciffed below shall be seninimum of 20 feet into the operator and the distribution pipe shall be cemented as surface casing order #	FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; they circulating cement to the top; in all cases surface pipe share underlying formation.  strict office on plug length and placement is necessary prior to	o plugging;  f spud date. e II cementing
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Well Not Drilled - Permit Expired Date: \_
Signature of Operator or Agent:



1037

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

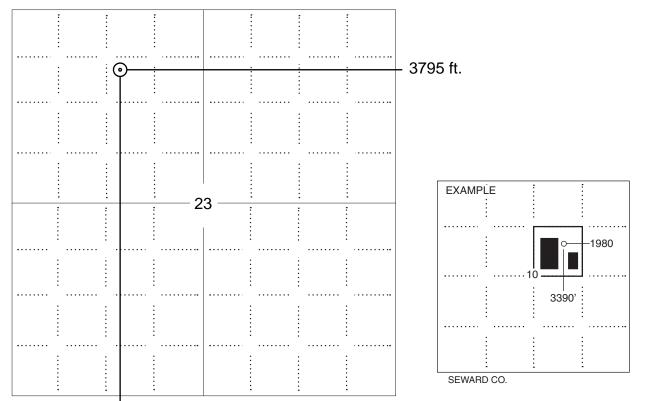
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

## 4455 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

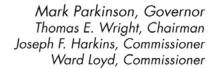
037733

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner?  Yes No  Length (feet)  m ground level to deepest point:  liner Describe proce					
		ccgy,				
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh waterfeet.			
feet Depth of water wellfeet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY:  al utilized in drilling/workover:			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:			





May 04, 2010

Brian L Birk Birk, Brian L. dba Birk Petroleum 874 12TH RD SW BURLINGTON, KS 66839-9255

Re: Drilling Pit Application Gilbert 3 NW/4 Sec.23-22S-16E Coffey County, Kansas

### Dear Brian L Birk:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.