

Kansas Corporation Commission Oil & Gas Conservation Division

1037867

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #:		API No. 15		
Name:		f pre 1967, supply original com	pletion date:	
Address 1:		Spot Description:		
Address 2:		Sec T	wp S. R	East West
City: State: Zip:		Feet from	North /	South Line of Section
·		Feet from	East /	West Line of Section
Contact Person:	1	Footages Calculated from Near		n Corner:
Phone: ()		NE NW	SE SW	
		County:		
	l l	_ease Name:	Well #	:
Check One: Oil Well Gas Well OG	D&A Cathodic	Water Supply Well	Other:	
SWD Permit #:	ENHR Permit #:		Permit #:	
	et at:	_		
Surface Casing Size:Se				
Production Casing Size: Se List (ALL) Perforations and Bridge Plug Sets:	it at:	Cemented with:		Sacks
Elevation: (G.L./ K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additional	Casing Leak at:(Interval	<u> </u>	(Stone Corral Formatio	on)
Is Well Log attached to this application? Yes No	Is ACO-1 filed? Yes N	No.		
If ACO-1 not filed, explain why:				
Plugging of this Well will be done in accordance with K.S.A.	55-101 et. seq. and the Rules an	d Regulations of the State Co	rporation Commi	ssion
Company Representative authorized to supervise plugging opera	ations:			
Address:	City:	State:	Zip:	+
Phone: ()				
Plugging Contractor License #:	Name:			
Address 1:				
City:				
Phone: ()				
Proposed Date of Plugging (if known):				

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	F. G. Holl Company L.L.C.
Well Name	FAIR B "OWWO" 2-10
Doc ID	1037867

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3339	3344	Arbuckle	3262
3353	3356	Arbuckle	
3018	3024	Douglas Sand	

Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006 Office Phone (316) 672-9508, Fax 672-9509

SAMPLE LOG

Fair "B" 2-10

LOCATION:

120' West of Ne Ne Ne of

Section 10 T 21s

R 11w

API:

15-185-23120-0000

Stafford County, Kansas

OWNER: F.G. Holl Company, L.L.C.

COMMENCED:

06-Mar-01

CONTRACTOR: Sterling Drilling Company, Rig #4

COMPLETED:

16-Mar-01

TOTAL DEPTH: DRILLER

DRILLER 3450

FEET

Ground Elevation:

1756

LOGGER

FEET

KB Elevation:

1765

LOG

0 - 4 FEET Top Soil and Sand

4 - 8 FEET Clay

8 - 27 FEET Sand and Gravel

27 - 32 FEET Clay

32 - 62 FEET Sand and Gravel

62 - 170 FEET 170 - 452 FEET

Sand Redbeds Anhydrite

3449

452 - 496 FEET 496 - 1500 FEET

Redbeds, Shales and Salt

1500 - 3450 FEET

Limestone, Shale and Dolomite

CASING RECORDS

Surface Casing

Spud @ 8:00 am on 03/06/01. Drilled 12-1/4" hole to 235'. Ran 5 joints of new 20# 8-5/8" surface casing, tally 221.25', set at 232' KB. Cemented with 225 sacks 60/40 Poz, 2% Gel, 3% CC, Plug down at 11:45 am on 03/06/01 by Acid Services. Ticket #03134. Cement did circulate.

Production Casing

Ran 90 jts of used 14# 5-1/2" casing. Tallied 3451.55', set at 3445' KB.

Cemented with 225 sacks 50/50 Poz, 2% Gel, 1% CC, 10% Calset, 7# Gilsonite/sx, 1/8# Celloflake/s. Centralizers on joints; 2-3-4-5-6-7-8-9-10-11-12-13.

Plugged rathole with 15 sacks, mousehole with 10 sacks using A-Serv.Lite. Water well not plugged. Centralizers on joints; 2-3-4-5-6-7-8-9-10-11-12-13.

DEVIATION SURVEYS

1/2 degree(s) at	235	feet
1/8 degree(s) at	2276	feet
3/4 degree(s) at	3030	feet



May 07, 2010

Loveness Mpanje F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Plugging Application API 15-185-23120-00-01 FAIR B "OWWO" 2-10 NE/4 Sec.10-21S-11W Stafford County, Kansas

Dear Loveness Mpanje:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 03, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888