

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1037868

Form CP-1 March 2009 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION

| Please TYPE Form and File ONE | : Сору |
|-------------------------------|--------|
|-------------------------------|--------|

| OPERATOR: License #: | API No. 15 | | | |
|---|----------------------|------------------|--------------------|-----------------------|
| Name: | If pre 1967, supply | / original compl | etion date: | |
| Address 1: | Spot Description: | | | |
| Address 2: | | Sec Tw | p S. R | East West |
| City: State: + | _ | Feet from | North / | South Line of Section |
| | - | Feet from | East / V | Nest Line of Section |
| Contact Person: | Footages Calculat | ed from Neares | st Outside Section | Corner: |
| Phone: () | | NW | | |
| | | | | |
| | Lease Name: | | Well #: | |
| Check One: Oil Well Gas Well OG D&A Ca | nodic Water Supply | Well C | ther: | |
| SWD Permit #: ENHR Permit #: | | 1 | Permit #: | |
| Conductor Casing Size: Set at: | | | | Sacks |
| Surface Casing Size: | | | | |
| Production Casing Size: Set at: | | | | |
| List (ALL) Perforations and Bridge Plug Sets: | | | | |
| Proposed Method of Plugging <i>(attach a separate page if additional space is needed)</i> : Is Well Log attached to this application? Yes No Is ACO-1 filed? | (Interval) ′es No | | | |
| Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and th Company Representative authorized to supervise plugging operations: | - | - | | |
| Address: | | | | |
| Phone: () | ny | | Zip | Ŧ |
| Plugging Contractor License #: | lame: | | | |
| Address 1: | | | | |
| City: | | | | |
| Phone: () | | | <u> </u> | ' |
| Proposed Date of Plugging (if known): | | | | |
| Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Submitted Electro | gent | | | |

| Form | CP1 - Well Plugging Application |
|-----------|---------------------------------|
| Operator | F. G. Holl Company L.L.C. |
| Well Name | FAIR B "OWWO" 1-10 |
| Doc ID | 1037868 |

Perforations And Bridge Plug Sets

| Perforation Top | Perforation Base | Formation | Bridge Plug Depth |
|-----------------|------------------|-----------|-------------------|
| 2333 | 2348 | Tarkio | 3190 |
| 3096 | 3130 | LKC | |

Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006 Office Phone (316) 672-9508, Fax 672-9509

SAMPLE LOG Fair 'B' 1-10 LOCATION: 70'N of Ne Se Ne Section 10 T 21s R 11w API: 15-185-230870000 Stafford County, Kansas **OWNER:** F.G. Holl Company, L.L.C. COMMENCED: 15-Jun-99 **CONTRACTOR:** Sterling Drilling Company, Rig #4 **COMPLETED:** 24-Jun-99 TOTAL DEPTH: DRILLER 3475 FEET **Ground Elevation:** 1751 LOGGER 3475 FEET **KB** Elevation: 1760 LOG 0 -172 FEET **Top Soil and Sand** 172 -**462 FEET** Shale 462 -**486 FEET** Anhydrite 486 -3475 FEET Limestone, Shale and Dolomite Cored: 240' to 258' (18') Full Recovery. 302' to 321' (19') Full Recovery. 321' to 340' (19') Recovered 16'. (Cored 74' Total) 347' to 365' (18') Recovered 16'.

CASING RECORDS

Surface Casing:

Spud @ 9:30 am on 06-15-99. Drilled 12-1/4" hole to 225'. Ran 5 joints of new 24# 8-5/8" surface casing 210.89' set at 222' KB. Cemented with 225 sacks 60/40 Poz, 2% Gel, 3% CC. Plug down at 2:15 pm on 06-15-99 by Acid Services. Good returns. Ticket # 01415.

Production Casing:

Ran 83 jts of New 5-1/2" 14# casing. Tallied 3473.99', set at 3473' KB. Cemented with 75 sacks lite and 175 sacks 50/50 Poz, 2% Gel, 5# Gil, 10% Salt, .5% Fla, 1/4# Flocele. Plug down at 11:45 am on 06-24-99 by Acid Services, ticket # 01421. Plugged rathole with 15 sacks, mousehole with 10 sacks.

DEVIATION SURVEYS

| 1/2 | degree(s) at | 225 | feet |
|-----|--------------|------|------|
| 3/4 | degree(s) at | 2709 | feet |
| 1 | degree(s) at | 3135 | feet |



May 07, 2010

Loveness Mpanje F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Plugging Application API 15-185-23087-00-02 FAIR B "OWWO" 1-10 NE/4 Sec.10-21S-11W Stafford County, Kansas

Dear Loveness Mpanje:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 03, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888