

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
0040		

Spud date: \_

\_ Agent: \_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

	Spot Description:
month day year	Sec Twp S. R E \( \bigcup \)
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	County:
ntact Person:	Lease Name: Well #:
one:	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
ime:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A F-1	FIDAVIT
ΔFI	
	igging of this well will comply with K.S.A. 55 et. seq.
ne undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

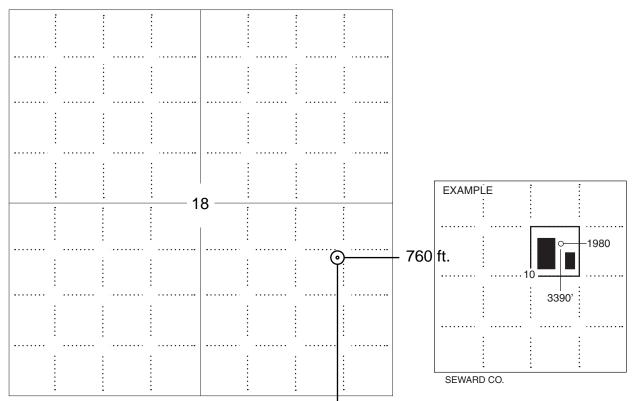
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1890 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

037898

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

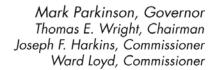
Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes No  Length (feet)  rom ground level to deepest point: e liner Describe proce		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.			
		Source of infor				
feet Depth of water wellfeet			uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		•	cover and Haul-Off Pits ONLY:			
Producing Formation:			al utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes  No		Abandonment procedure:  Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:			

# STATE OF KANSAS STATE CORPORATION COMMISSION

# WELL PLUGGING RECORD

Give All Information Complete: Make Required Affidavit Mail or Deliver Report to Conservation Division State Corporation Comm. 245 North Water Wichita, KS 67202	Location 140 Lease Moffice Charact  Date We Applica Applica Pluggin Pluggin Reason	Harper County. Sec. 18 Twp. 315 Rge. 4 E/W Location as "NE/CNW1/SW1" or footage from lines  140' SW C NE SE  Lease Owner PICKRELL DRILLING COMPANY Lease Name Depenbusch 'C' Well No.    Office Address 110 N. Market Suite 205 Character of Well (Completed as Oil, Gas or Dry Hole)  Dry Hole  Date Well completed 12/10/81 19 Application for plugging filed 12/10/81 19 Application for plugging approved 12/10/81 19 Plugging commenced 12/10/81 19 Plugging completed 12/10/81 19 Reason for abandonment of well or producing formation				
						last production 19
Locale well correctly on above Section Plat  Name of Conservation Agent who	its age	ents befor	e plugg:	ing was co	mmenced?_	•
Producing formation N/A Show depth and thickness of a		th to top		ottom	Total Dep	oth of Well4515'
				•		
OIL, GAS OR WATER RECORDS					4	ASING RECORD
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT
			<u> </u>	8 5/8	208	None
		<u> </u>	<del> </del>	<u> </u>	<del> </del>	
plugs were used, state the character feet for each p		6( 4(	) Sx @ 5 ) Sx @ 2 ) Sx @ 4	20' 00'	l bridge pl	feet to
(If additional Name of Plugging Contractor	=		- •	e BACK of	this shee	t)
STATE OF KANSAS		TY OF	(xexnxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	<b>XYYEYE</b> X <b>XPX</b> EX XPXHY	next) or (o	ss. wner or operator
C. W. SERITS of the above-described well, be the facts, statements, and mat as filed and that the same are  SUE A. BROWNLEE NOTARY PUBLIC SUESCRIBATE ATTRACTOR  NOTARY PUBLIC	ters herein true and co	contained rrect. S nature)	on oath and the o help m	RELL DRILL	That I have above de la	e knowledge of lescribed well

DEC 18 1021





June 18, 2010

Randy Newberry R & B Oil & Gas, Inc. 912 N LOGAN PO BOX 195 ATTICA, KS 67009-9217

Re: Drilling Pit Application
DEPENBUSCH "C" 1 "OWWO"
SE/4 Sec.18-31S-09W
Harper County, Kansas

# Dear Randy Newberry:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit within 120 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.