

For KCC Use:

Effective Date: _____

District # _____

SGA? ☐ Yes ☐ No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

1037901

Form C-1

October 2007

**Form must be Typed
Form must be Signed
All blanks must be Filled**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _ _ _ _

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

☐ Seismic ; _____ # of Holes ☐ Other _____

☐ Other: _____

☐ If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☐ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W
(Q/Q/Q/Q)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Is SECTION: ☐ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? ☐ Yes ☐ No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: ☐ Yes ☐ No

Public water supply well within one mile: ☐ Yes ☐ No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: ☐ I ☐ II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☐ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. ☐ I ☐ II

Approved by: _____

This authorization expires: _____

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired *(See: authorized expiration date)* please check the box below and return to the address below.

☐ **Well Not Drilled - Permit Expired** Date: _____

Signature of Operator or Agent: _____



1037901

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

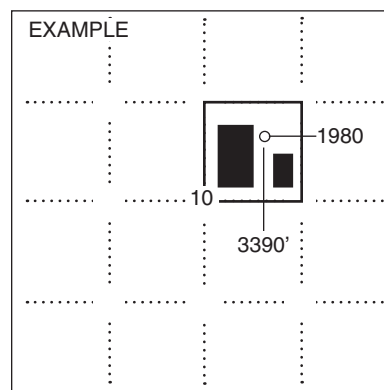
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

90 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).





KANSAS CORPORATION COMMISSION 1037901
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ <input type="checkbox"/> East <input type="checkbox"/> West ____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section ____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section ____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Steel Pit

RFAC

RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DECLARATION OF POOLING, UNITIZATION AND CONSOLIDATION

KNOW ALL MEN BY THESE PRESENTS: That,

WHEREAS, Flatirons Resources, LLC is the operator and/or agent for the owners of the following-described Oil and Gas Leases:

Oil and Gas Lease dated July 8, 2008 from The Christian Church in Kansas, as Lessor, to Flatirons Resources LLC, as Lessee, covering the SW/4SW/4 of Section 11, Township 16 South, Range 28 West, Lane County, Kansas, recorded in the office of the Register of Deeds, Lane County, Kansas in Book 123 at Page 74 (partially released at Book 123, Page 229); and

Oil and Gas Lease dated December 6, 2009 from The Christian Church in Kansas, as Lessor, to Flatirons Resources LLC, as Lessee, covering the N/2NW/4 of Section 14, Township 16 South, Range 28 West, Lane County, Kansas, recorded in the office of the Register of Deeds, Lane County, Kansas in Book 127 at Page 59; and

Oil and Gas Lease dated January 28, 2010 from Clayton I. Davis, et ux., as Lessor, to Flatirons Resources LLC, as Lessee, covering the NW/4, N/2SW/4 & SE/4SW/4 of Section 11, Township 16 South, Range 28 West, Lane County, Kansas, recorded in the office of the Register of Deeds, Lane County, Kansas in Book 130 at Page 160.

WHEREAS, said Oil and Gas Leases each grant to the lessee the right and power to pool or combine the acreage covered by said lease or any portion thereof with other land, lease or leases when in the lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said land, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well;

WHEREAS, each of the above-described Oil and Gas Leases is presently effective with respect to the acreage covered thereby;

WHEREAS, in the judgment of Flatirons Resources, LLC it is necessary and advisable to pool, unitize, and consolidate the oil rights associated with the above-described Oil and Gas Leases in order to properly develop and operate the same and promote the conservation of oil and other minerals in and under the land covered thereby, upon the terms and conditions hereinafter provided,

and as provided by the terms of the Oil and Gas Leases hereinbefore set forth; and

WHEREAS, Flatirons Resources, LLC desires to record this declaration of the pooling, unitization, and consolidation of said Oil and Gas Leases, insofar as they cover the lands hereinafter described, to form an oil operating unit as herein set forth.

NOW, THEREFORE, in consideration of the premises, and pursuant to the authority granted by each of the above-described Oil and Gas Leases, Flatirons Resources, LLC does hereby execute this Declaration of Pooling, Unitization, and Consolidation to form a 10 acre operating unit, as to oil rights only, including Lessors' royalty interests therein, consisting of the following-described lands:

That portion of the SWSW and that portion of the SESW of Section 11, T16S, R28W and that portion of the N/2NW of Section 14, T16S, R28W, Lane County, Kansas located within a square comprised of 10 acres and surrounding the Davis-Church Unit #24-11 Well (located 90' FSL & 1565' FWL of Section 11, T16S, R28W, Lane County, Kansas) and with said well located in the center of the square and the center point of each side of the square being 330 feet from said well and being equidistant,

to the same extent as if said oil leasehold estates had originally been included in one oil and gas lease, which pooled, unitized and consolidated area is hereby designated the Davis-Church Unit.

IT IS HEREBY AGREED, that the entire acreage so pooled, unitized, and consolidated shall be treated for all purposes, except the payment of royalties on production from said unit, as if it were included in each of the above-described Oil and Gas Leases, and that if oil production is found on the oil operating unit herein described, it shall be treated as if production is had from each of said leases, regardless of where the oil well or wells may be located upon the oil operating unit. In lieu of oil royalty, lessors shall receive on oil produced from the oil operating unit only such portion of the royalty stipulated in each of the above-described Oil and Gas Leases as the amount of their net royalty interest therein on an acreage basis bears to the total acreage so pooled and consolidated in the oil operating unit. The lessee or operator of said unit shall be under no obligation to drill more than one oil well on said unit.

IT IS FURTHER HEREBY AGREED, and it is the intention of Flatirons Resources, LLC, that this Declaration of Pooling, Unitization, and Consolidation shall supplement each and all of the above-described Oil and Gas Leases and, except to the extent so supplemented and modified, said leases shall remain in full force and effect as written, executed, delivered, and recorded.

THIS DECLARATION, and the terms and conditions hereof, shall extend to and be binding upon Flatirons Resources, LLC, the lessors of the above-described Oil and Gas Leases, and their respective heirs, successors, representatives, and assigns.

Notary Public