



For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION 1038014
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(00/00)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____

Signature of Operator or Agent: _____



1038014

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

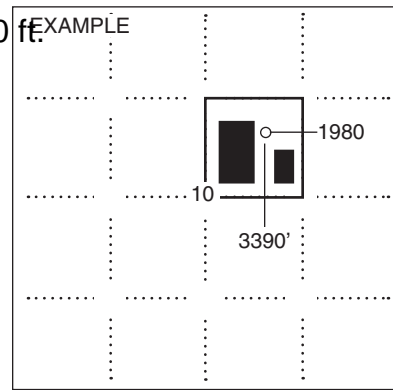
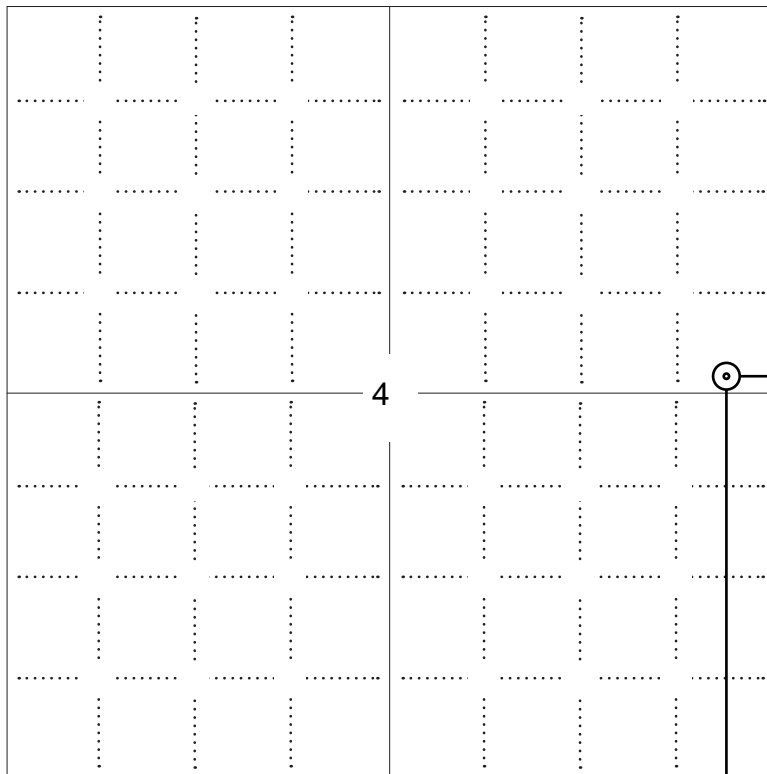
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

2750 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1038014
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

63U (Rev. 1993) **OIL AND GAS LEASE**

Reorder No. **KBP**
09-115
Kansas Blue Print
700 S. Broadway, PO Box 763
Wichita, KS 67201-0763
316-264-8344 • 264-5185 fax
www.kbp.com • kbp@kbp.com

AGREEMENT, Made and entered into the 25th day of July, 2009

by and between James R. McVey and Mary Anne McVey, husband and wife

whose mailing address is 3803 N. 4th St., Hill City, KS 67642 hereinafter called Lessor (whether one or more),
and Murfin Drilling Company, Inc., 250 N. Water St., Ste. 300, Wichita, KS 67202

Lessor, in consideration of one and more Dollars (\$ 1.00+) hereinafter called Lessee:
is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and other structures constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and their structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Trego, State of Kansas

Township 11 South-Range 21 West
Section 4: E/2SE/4

In Section XXX Township XXX Range XXX and containing 80 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of One (1) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessee.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

James R. McVey James R. McVey

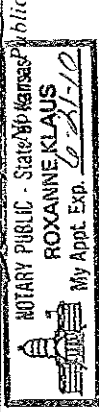
Mary Anne McVey
Mary Anne McVey

STATE OF Kansas
COUNTY OF Osage

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 29 day of June, 2009
by James R. McVey & Mary Ann McVey

My commission expires June 21, 2010



STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

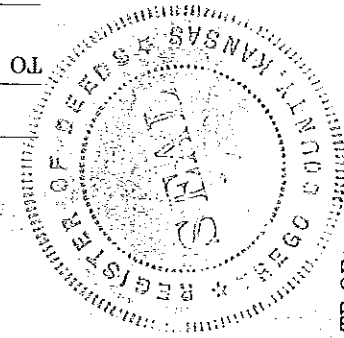
STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

OIL AND GAS LEASE

FROM

No. _____



STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ of _____ a _____
corporation, on behalf of the corporation.
My commission expires _____
Notary Public

TO _____
Date _____
Section _____
No. of Acres _____
County _____
This instrument was filed for record on the _____ day of _____ at _____ o'clock _____ M., and duly recorded in Book _____ Page _____ of the records of this office.
By _____ Register of Deeds.
When recorded, return to _____

STATE OF KANSAS
COUNTY OF TREGO SS
THIS INSTRUMENT WAS FILED
FOR RECORD THIS 29th DAY OF
July, 2009 AT 9:00 AM
AND RECORDED IN BOOK 158 OF
RECORDS AT PAGE 313 FEE \$ 12.00

Eeva M Rumpel
Eeva M. Rumpel, REGISTER OF DEEDS
ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

OIL AND GAS LEASE

Reorder No.
09-115Kansas Blue Print
700 S. Broadway, PO Box 793
316-284-5344, 204-5105 fax
www.kbpb.com · kbpb@kbp.comAGREEMENT, Made and entered into the 25th day of July, 2009by and between Michael A. Davignon and Mary Kay Davignon, husband and wifewhose mailing address is 201 6th Street, Bogue, KS 67625, hereinafter called Lessor (whether one or more),and Murfin Drilling Company, Inc., 250 N. Water St., Ste. 300, Wichita, KS 67202

, hereinafter called Lessee:

Lessor, in consideration of one and more Dollars (\$ 1.00+) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Trego State of Kansas described as follows to-wit:

Township 11 South-Ragne 21 West
Section 4: E/2SE/4

In Section XXX Township XXX Range XXX and containing 80 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of (10) 10 years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the promises the said Lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or in the manufacture of any products therefrom, one-eighth (1/8) of the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

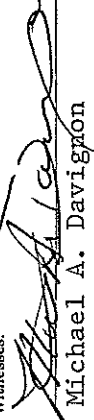
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

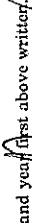
~~Lessee hereby warrants and agrees to defend the title to the lands herein described and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.~~

~~Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when, in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of such extent as to include all lands to be included in a unit or units not exceeding 40 acres each in the event of an oil well, or in a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated, an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes, as if it were included in this lease. If production is found on a tract or unit so pooled, the entire acreage so pooled into a tract or unit shall be treated, for all purposes, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.~~

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:


Michael A. Davignon


Mary Kay Davignon

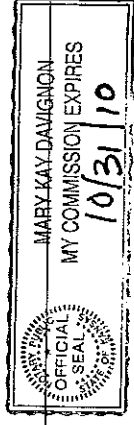

Mary Kay Davignon

STATE OF Kansas 158 312

COUNTY OF Graham ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 1st day of July, 2009

by MICHAEL A. DAVIGNON and _____



Mary Kay Davignon
Notary Public

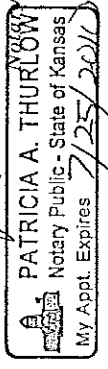
My commission expires _____

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF Graham The foregoing instrument was acknowledged before me this 1st day of July, 2007

by Mary Kay Davignon and _____

Patricia A. Thurlow



Notary Public

My commission expires _____

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF _____ The foregoing instrument was acknowledged before me this _____ day of _____ and _____

Notary Public

My commission expires _____

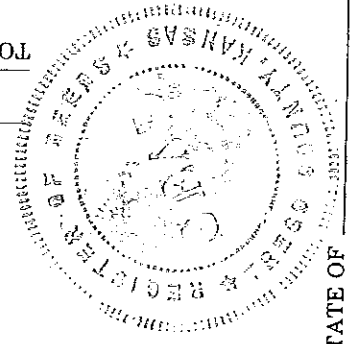
STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF _____ The foregoing instrument was acknowledged before me this _____ day of _____ and _____

Notary Public

OIL AND GAS LEASE

No. _____ FROM _____ TO _____
Date _____ Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____ County _____
STATE OF _____
County _____
This instrument was filed for record on the _____ day of _____ at _____ o'clock _____ M., and duly recorded in Book _____ Page _____ of _____ the records of this office.
By _____ Register of Deeds.
When recorded, return to _____



STATE OF KANSAS
COUNTY OF TREGO SS
THIS INSTRUMENT WAS FILED
FOR RECORD THIS 29th DAY OF
July, 2009 AT 9:00 AM
AND RECORDED IN BOOK 158 OF
RECORDS AT PAGE 311 FEE \$ 12.00

Eeva M. Rumpel

STATE OF _____ Eeva M. Rumpel, REGISTER OF DEEDS

COUNTY OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____ by _____ of _____ a _____ corporation, on behalf of the corporation.
My commission expires _____

Notary Public

AMENDMENT OF OIL AND GAS LEASE

WHEREAS, on the 25th day of July, 2009, Michael A. Davignon, Michael A. Davignon and Mary Kay Davignon, husband and wife, as Lessor, executed an Oil and Gas Lease to Murfin Drilling Company, Inc., as Lessee, and recorded in Book 158 at Page 311 of the Records of Trego County, Kansas, covering the following described lands in Trego County, Kansas, to wit:

Township 11 South, Range 21 West
Section 4: E/2 SE/4

and containing 80 acres, more or less; and,

WHEREAS, the Oil and Gas Lease did not include any provision for pooling or unitizing lands for the production of oil and gas minerals; and Lessor now finds it desirous to amend above described Oil and Gas Lease to include said provision in order to promote the exploration and production of oil and gas minerals; and,

NOW, THEREFORE, the undersigned parties, in consideration of mutual benefit for said parties and other good and valuable consideration, do hereby amend the above described Oil and Gas Lease by inserting the following language the Oil and Gas Lease:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the Northeast Quarter (NE/4) of Section 4, Township 11 South, Range 21 West, Trego County, Kansas, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 10 acres each in the event of an oil or gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

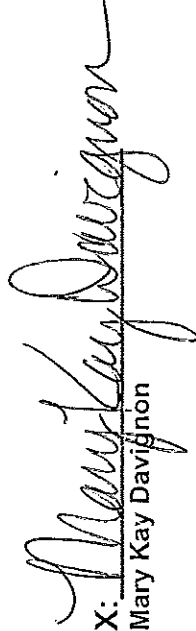
"It is further agreed that in the event that part of the base lease should be included in a unit producing oil and/or gas, as set forth above, then that unit will become a separate lease and that production on the unitized acreage will not hold the remaining acreage under the base lease beyond the primary term, or any extension thereof, without production being established on the non-unitized acreage."

and do hereby further ratify, grant, lease and let all of the above described lands in accordance with the terms and provisions of said Lease, as herein amended. Except as herein amended, the above described Oil and Gas Lease shall remain in full force and effect in accordance with the original terms and conditions therein set out.

EXECUTED this 30 day of April, 2010


LESSORS

X: 
Michael A. Davignon

X: 
Mary Kay Davignon

LESSEE

Murfin Drilling Company, Inc.

X: 
David Doyef, Executive Vice President

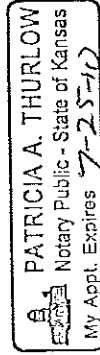
ACKNOWLEDGMENT)
State of Kansas)
County of Graham)

Before me, the undersigned, a Notary Public, within and for said County and State on this 4th day of April, 2010, personally appeared Michael A. Davignon and Mary Kay Davignon, husband and wife, to ~~me~~ personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as a free and voluntary act and deed for the uses and purposes therein set forth in the foregoing Amendment of Oil and Gas Lease.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires: 7/25/10

Patricia A. Thurlow
Notary Public,



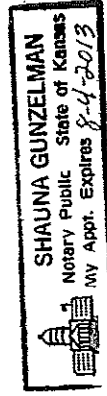
ACKNOWLEDGMENT)
State of Kansas)
County of Sedgwick)

Before me, the undersigned, a Notary Public, within and for said County and State on this 22nd day of April, 2010, personally appeared David Doyel as Executive Vice President for Murfin Drilling Company, Inc., a Kansas corporation, on behalf of said corporation, as a free and voluntary act and deed for the uses and purposes therein set forth in the foregoing Amendment of Oil and Gas Lease.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires:

Shauna Gungelman
Notary Public,



127.220

OIL AND GAS LEASE

Commence AGREEMENT, Made and entered into this 29th day of June, 2004.
by and between: Ruth L. Zeigler, A Widow

1801 East 27th Street
Hays, Kansas 67601

Party of the first part, hereinafter called lessor (whether one or more) and
Murfin Drilling, Inc.

Party of the second part, hereinafter called lessee.
WITNESSETH, That the said lessor, for and in consideration of Ten and O.V.C. _____ **DOLLARS**, cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto said lessee, for the sole and only purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Trego State of Kansas, described as follows, to wit:

The Northeast Quarter (NE/4)

of Section 4 Township 11s Range 21W and containing 160 acres more or less.
It is agreed that this lease shall be in full force for a term of 2 (Two) years from this date, and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect his wells, the equal one-eighth (1/8) part of all oil and gas produced and saved from the leased premises.

If no well be commenced on said land on or before the 29th day of June, 2006 this lease shall terminate as to both parties.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee, and the signing of this agreement shall be binding on each of the above named parties who sign, regardless of whether it is signed by any of the other parties.

Lessee shall have the right to use, free of cost, oil, gas, and water produced on said land for its operation thereon, except water from wells of lessor.

When requested by lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof; and it is hereby agreed in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate or defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals.

Lessee may at any time execute an deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

Lessee does not assume any responsibility for any prior wells, plugged or unplugged, on the above outlined tract of land.

Lessee agrees to pay for any damages caused by its drilling operations.

Whereof witness our hands as of the day and year first above written.

Witness to the mark:


Ruth L. Zeigler

SSN #

127.220

300-511

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF Ellis
The foregoing instrument was acknowledged before me this 1st day of July, 2004
by Ruth L. Zeigler
A Widow

My commission expires _____
Notary Public-State of Kansas
Mary Kay Davignon
Notary Public
My Appt Exp 10/31/06
Mary Kay Davignon

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____, 20____
By _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____, 20____
by _____ and _____

My commission expires _____
Notary Public

OIL AND GAS LEASE
FROM _____
TO _____

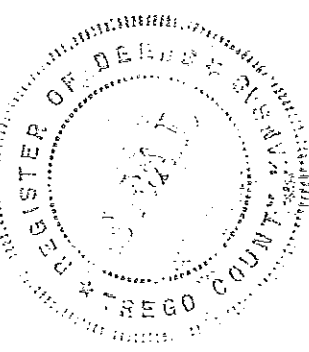
No. _____

DATE _____, 20____
SECTION _____ TWP. _____ RGE. _____
No. of Acres _____ Term _____
County _____

STATE OF KANSAS
COUNTY OF TREGO SS
THIS INSTRUMENT WAS FILED
FOR RECORD THIS 13th DAY OF
August, 2004 AT 9:30 AM
AND RECORDED IN BOOK 127 OF
RECORDS AT PAGE 220 FEE \$ 12.00

Evea M. Rumpel
Evea M. Rumpel, REGISTER OF DEEDS

STATE OF _____
County _____
This instrument was filed for record on the
day of _____, 20____
at _____ o'clock _____ M., and duly recorded
in Book _____ Page _____ of
the records of this office.



By _____
When recorded, return to _____
Register of Deeds

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____, 20____
By _____ a _____
Of _____
corporation, on behalf of the corporation.

My commission expires _____
Notary Public

162 245
AMENDMENT OF OIL AND GAS LEASE

WHEREAS, on the 29th day of June, 2004, Ruth L. Zeigler, a widow, as Lessor, executed an Oil and Gas Lease to Murfin Drilling Company, Inc., as Lessee, and recorded in Book 127 at Page 220 of the Records of Trego County, Kansas, covering the following described lands in Trego County, Kansas, to wit:

Township 11 South, Range 21 West
Section 4: NE/4

and containing 160 acres, more or less; and,

WHEREAS, the Oil and Gas Lease did not include any provision for pooling or unitizing lands for the production of oil and gas minerals; and Lessor now finds it desirous to amend above described Oil and Gas Lease to include said provision in order to promote the exploration and production of oil and gas minerals; and,

NOW, THEREFORE, the undersigned parties, in consideration of mutual benefit for said parties and other good and valuable consideration, as current interest holders, do hereby amend the above described Oil and Gas Lease by inserting the following language the Oil and Gas Lease:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the East Half of the Southeast Quarter (E/2 SE/4) of Section 4, Township 11 South, Range 21 West, Trego County, Kansas, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 10 acres each in the event of an oil or gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

and do hereby further ratify, grant, lease and let all of the above described lands in accordance with the terms and provisions of said Lease, as herein amended. Except as herein amended, the above described Oil and Gas Lease shall remain in full force and effect in accordance with the original terms and conditions therein set out.

EXECUTED this 23rd day of April, 2010

LESSORS

X: Mary Anne McVey
Mary Anne McVey

X: James R. McVey
James R. McVey

LESSEE

Murfin Drilling Company, Inc.

X: David Doyel
David Doyel, Executive Vice President

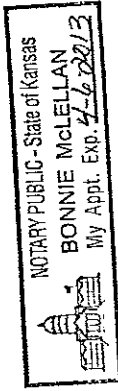
162 246
AMENDMENT OF OIL AND GAS LEASE

ACKNOWLEDGMENT
State of Kansas)
County of Graham)

26th Before me, the undersigned, a Notary Public, within and for said County and State on this day of April, 2010, personally appeared Mary Anne McVey and James R. McVey, her husband, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as a free and voluntary act and deed for the uses and purposes therein set forth in the foregoing Amendment of Oil and Gas Lease.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires:



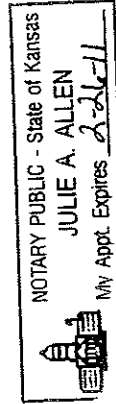
Bonnie McLellan
Notary Public,

ACKNOWLEDGMENT
State of Kansas)
County of Sedgwick)

Before me, the undersigned, a Notary Public, within and for said County and State on this 22nd day of April, 2010, personally appeared David Doyel as Executive Vice President for Murfin Drilling Company, Inc., a Kansas corporation, on behalf of said corporation, as a free and voluntary act and deed for the uses and purposes therein set forth in the foregoing Amendment of Oil and Gas Lease.

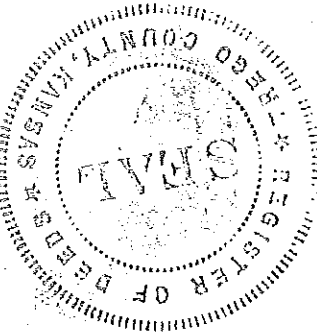
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires: 2-26-11



Julie A. Allen
Notary Public,
Julie A. Allen

STATE OF KANSAS SS
COUNTY OF TREGO
THIS INSTRUMENT WAS FILED
FOR RECORD THIS 5th DAY OF
May, 2010 AT 9:00 AM
AND RECORDED IN BOOK 162 OF
RECORDS AT PAGE 245 FEE \$ 12.00



Evea M. Rumpel
Evea M. Rumpel, REGISTER OF DEEDS

OIL AND GAS LEASE

Commence **AGREEMENT**, Made and entered into this 29th day of June, 2004
by and between: **Michael A. Davignon and Mary Kay Davignon, Husband and Wife**

**201 6th Street
Bogue, Kansas 67625**

Party of the first part, hereinafter called lessor (whether one or more) and

Murfin Drilling, Inc.

Party of the second part, hereinafter called lessee.

WITNESSETH, That the said lessor, for and in consideration of Ten and O.V.C. _____ **DOLLARS**, cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto said lessee, for the sole and only purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the

County of

Trego State of **Kansas**, described as follows, to wit:

The Northeast Quarter (NE/4)

of Section **4** Township **11s** Range **21w** and containing **160** acres more or less.
It is agreed that this lease shall be in full force for a term of 2 (Two) years from this date, and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect his wells, the equal one-eighth (1/8) part of all oil and gas produced and saved from the leased premises.

If no well be commenced on said land on or before the 29th day of June, 2006 this lease shall terminate as to both parties.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee, and the signing of this agreement shall be binding on each of the above named parties who sign, regardless of whether it is signed by any of the other parties.

Lessee shall have the right to use, free of cost, oil, gas, and water produced on said land for its operation thereon, except water from wells of lessor.

When requested by lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof; and it is hereby agreed in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate or defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals.

Lessee may at any time execute an deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises; and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

Lessee does not assume any responsibility for any prior wells, plugged or unplugged, on the above outlined tract of land.

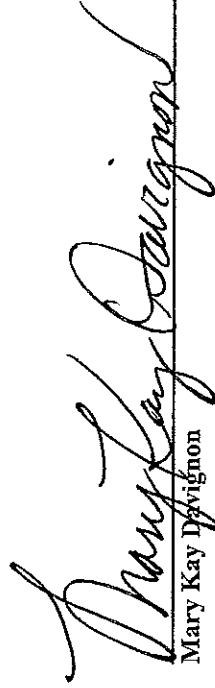
Lessee agrees to pay for any damages caused by its drilling operations.

Whereof witness our hands as of the day and year first above written.

Witness to the mark:


Michael A. Davignon

SSN # _____


Mary Kay Davignon

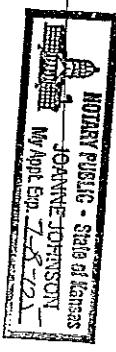
SSN# _____

127.223

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF Graham

The foregoing instrument was acknowledged before me this 24th day of July, 2004
by Michael A. Davignon and Mary Kay Davignon
Husband and Wife

My commission expires 7-8-05
Joanne Johnson Notary Public
Joanne Johnson



STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 20____
By _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 20____
by _____ and _____

My commission expires _____
Notary Public

OIL AND GAS LEASE FROM

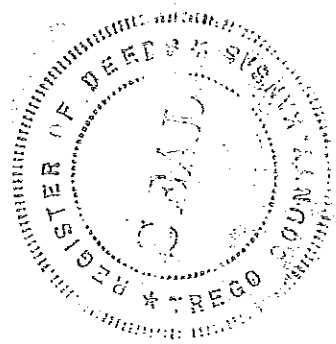
TO _____

STATE OF KANSAS
COUNTY OF TREGO SS
THIS INSTRUMENT WAS FILED
FOR RECORD THIS 15th DAY OF
August, 2004 AT 9:30 AM
AND RECORDED IN BOOK 127 OF
RECORDS AT PAGE 222 FEE \$ 12.00

DATE _____, 20____
SECTION _____ TWP. _____ RGE. _____
No. of Acres _____ Term _____
County _____

Evea M. Rumpel
Evea M. Rumpel, REGISTER OF DEEDS

STATE OF _____
County _____
This instrument was filed for record on the _____
day of _____, 20____
at _____ o'clock _____ M., and duly recorded
in Book _____ Page _____ of
the records of this office.



By _____
When recorded, return to _____

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, 20____
By _____ of _____ a _____
corporation, on behalf of the corporation.

My commission expires _____
Notary Public

127.223

AMENDMENT OF OIL AND GAS LEASE

WHEREAS, on the 29th day of June, 2004, Michael A. Davignon and Mary Kay Davignon, husband and wife, as Lessor, executed an Oil and Gas Lease to Murfin Drilling Company, Inc., as Lessee, and recorded in Book 127 at Page 222 of the Records of Trego County, Kansas, covering the following described lands in Trego County, Kansas, to wit:

Township 11 South, Range 21 West
Section 4: NE/4

and containing 160 acres, more or less; and,

WHEREAS, the Oil and Gas Lease did not include any provision for pooling or unitizing lands for the production of oil and gas minerals; and Lessor now finds it desirous to amend above described Oil and Gas Lease to include said provision in order to promote the exploration and production of oil and gas minerals; and,

NOW, THEREFORE, the undersigned parties, in consideration of mutual benefit for said parties and other good and valuable consideration, do hereby amend the above described Oil and Gas Lease by inserting the following language the Oil and Gas Lease:

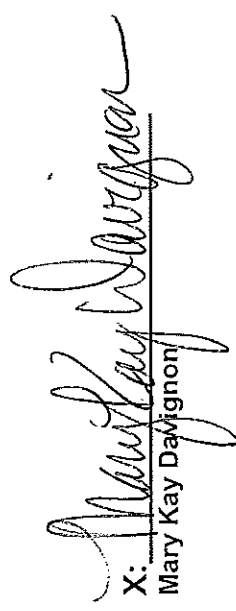
“Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the East Half of the Southeast Quarter (E/2 SE/4) of Section 4, Township 11 South, Range 21 West, Trego County, Kansas, when in Lessee’s judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 10 acres each in the event of an oil or gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.”

and do hereby further ratify, grant, lease and let all of the above described lands in accordance with the terms and provisions of said Lease, as herein amended. Except as herein amended, the above described Oil and Gas Lease shall remain in full force and effect in accordance with the original terms and conditions therein set out.

EXECUTED this 10th ^{May} day of April, 2010

LESSORS

X: 
Michael A. Davignon

X: 
Mary Kay Davignon

LESSEE

Murfin Drilling Company, Inc.

X: 
David Doyel, Executive Vice President

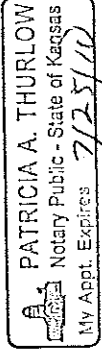
AMENDMENT OF OIL AND GAS LEASE

ACKNOWLEDGMENT
 State of Kansas)
)
 County of Graham)

Before me, the undersigned, a Notary Public, within and for said County and State on this 10th day of April, 2010, personally appeared Michael A. Davignon and Mary Kay Davignon, husband and wife, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as a free and voluntary act and deed for the uses and purposes therein set forth in the foregoing Amendment of Oil and Gas Lease.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires: 7-25-2010 Patricia A. Thurlow
 Notary Public,



ACKNOWLEDGMENT
 State of Kansas)
)
 County of Sedgwick)

Before me, the undersigned, a Notary Public, within and for said County and State on this 22nd day of April, 2010, personally appeared David Doyel as Executive Vice President for Murfin Drilling Company, Inc., a Kansas corporation, on behalf of said corporation, as a free and voluntary act and deed for the uses and purposes therein set forth in the foregoing Amendment of Oil and Gas Lease.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires: 2-26-11 Julie A. Allen
 Notary Public,
 Julie A. Allen

