

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1038099

Form CP-1 March 2009 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION Please TYPE Form and File ONE Copy

OPERATOR: License #:		API No. 1	15				
Name:			If pre 1967, supply original completion date:				
			Spot Description:				
Address 2:			Feet from North / South Line of Section Feet from East / West Line of Section				
Phone: ()			NE NW				
		Lease Na	ame:	Well #:			
Check One: Oil Well Gas Well OG	D&A Cathodic	c 🗌 Wate	er Supply Well	ther:			
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:			
Conductor Casing Size:							
Surface Casing Size:							
Production Casing Size:					Sacks		
List (ALL) Perforations and Bridge Plug Sets:							
Proposed Method of Plugging (attach a separate page if additi Is Well Log attached to this application?	ional space is needed):	nterval)					
If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S		•					
Company Representative authorized to supervise plugging o							
Address:			State:	Zıp:	+		
Phone: ()							
Plugging Contractor License #:							
Address 1:							
City:			State:	Zip:	+		
Phone: ()							
Proposed Date of Plugging (if known):							
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gu	aranteed by Operator or Agent						

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Kerr-McGee Oil & Gas Onshore LP
Well Name	ARNOLD 23-2
Doc ID	1038099

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5469	5479		
5452	5456		
5445	5447		
5420	5430		



May 13, 2010

Diana Smart Kerr-McGee Oil & Gas Onshore LP PO BOX 1330 REGULATORY GROUP HOUSTON, TX 77251-1330

Re: Plugging Application API 15-187-20716-00-00 ARNOLD 23-2 NE/4 Sec.23-29S-41W Stanton County, Kansas

Dear Diana Smart:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 09, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888