



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1038110
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (00/000) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15 - _____	
Conductor pipe required _____ feet	
Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II	
Approved by: _____	
This authorization expires: _____ <i>(This authorization void if drilling not started within 12 months of approval date.)</i>	
Spud date: _____ Agent: _____	

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____



1038110

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

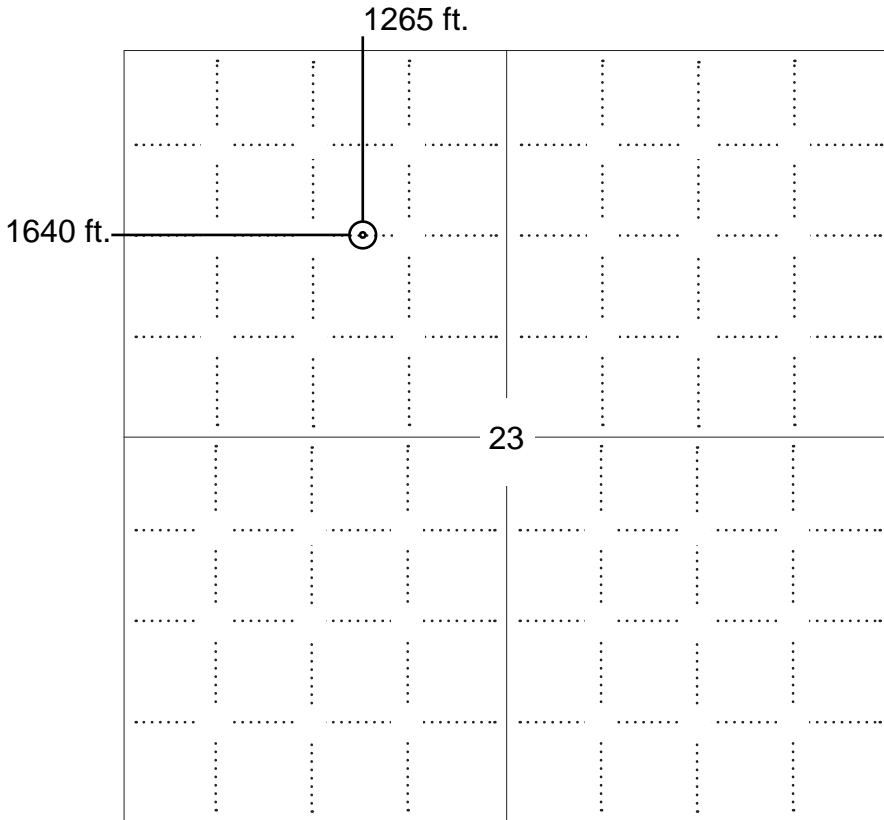
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1038110
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

DECLARATION OF POOLING, UNITIZATION AND CONSOLIDATION

KNOW ALL MEN BY THESE PRESENTS: That,

WHEREAS, Flatirons Resources, LLC is the operator and/or agent for the owners of the following-described Oil and Gas Leases:

Oil and Gas Lease dated April 15, 2010 from Eugene V. Munsell, individually and as Power of Attorney for Larry D. Munsell, Rubye A. Munsell & Irene Munsell, as Lessor, to Flatirons Resources LLC, as Lessee, covering the N/2N/2 of Section 23, Township 16 South, Range 28 West, Lane County, Kansas, recorded in the office of the Register of Deeds, Lane County, Kansas in Book 130 at Page 229; and

Oil and Gas Lease dated April 15, 2010 from Eugene V. Munsell, Trustee of the Warren L. Munsell Trust dated April 21, 1993, as Lessor, to Flatirons Resources LLC, as Lessee, covering the N/2N/2 of Section 23, Township 16 South, Range 28 West, Lane County, Kansas, recorded in the office of the Register of Deeds, Lane County, Kansas in Book 130 at Page 230; and

Oil and Gas Lease dated December 23, 2009 from Howard Lawrence, et ux., as Lessor, to Flatirons Resources LLC, as Lessee, covering the S/2 & S/2N/2 of Section 23, Township 16 South, Range 28 West, Lane County, Kansas, recorded in the office of the Register of Deeds, Lane County, Kansas in Book 130 at Page 78.

WHEREAS, said Oil and Gas Leases each grant to the lessee the right and power to pool or combine the acreage covered by said lease or any portion thereof with other land, lease or leases when in the lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said land, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well;

WHEREAS, each of the above-described Oil and Gas Leases is presently effective with respect to the acreage covered thereby;

WHEREAS, in the judgment of Flatirons Resources, LLC it is necessary and advisable to pool, unitize, and consolidate the oil rights associated with the above-described Oil and Gas Leases in order to properly develop and operate the same and promote the conservation of oil and other

minerals in and under the land covered thereby, upon the terms and conditions hereinafter provided, and as provided by the terms of the Oil and Gas Leases hereinbefore set forth; and

WHEREAS, Flatirons Resources, LLC desires to record this declaration of the pooling, unitization, and consolidation of said Oil and Gas Leases, insofar as they cover the lands hereinafter described, to form an oil operating unit as herein set forth.

NOW, THEREFORE, in consideration of the premises, and pursuant to the authority granted by each of the above-described Oil and Gas Leases, Flatirons Resources, LLC does hereby execute this Declaration of Pooling, Unitization, and Consolidation to form a 10 acre operating unit, as to oil rights only, including Lessors' royalty interests therein, consisting of the following-described lands:

That portion of the N/2NW of Section 23, T16S, R28W and that portion of the S/2NW of Section 23, T16S, R28W, Lane County, Kansas located within a square comprised of 10 acres and surrounding the Munsell-Lawrence Unit #21-23 Well (located 1265' FNL & 1640' FWL of Section 23, T16S, R28W, Lane County, Kansas) and with said well located in the center of the square and the center point of each side of the square being 330 feet from said well and being equidistant,

to the same extent as if said oil leasehold estates had originally been included in one oil and gas lease, which pooled, unitized and consolidated area is hereby designated the Munsell-Lawrence Unit.

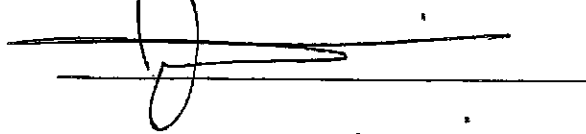
IT IS HEREBY AGREED, that the entire acreage so pooled, unitized, and consolidated shall be treated for all purposes, except the payment of royalties on production from said unit, as if it were included in each of the above-described Oil and Gas Leases, and that if oil production is found on the oil operating unit herein described, it shall be treated as if production is had from each of said leases, regardless of where the oil well or wells may be located upon the oil operating unit. In lieu of oil royalty, lessors shall receive on oil produced from the oil operating unit only such portion of the royalty stipulated in each of the above-described Oil and Gas Leases as the amount of their net royalty interest therein on an acreage basis bears to the total acreage so pooled and consolidated in the oil operating unit. The lessee or operator of said unit shall be under no obligation to drill more than one oil well on said unit.

IT IS FURTHER HEREBY AGREED, and it is the intention of Flatirons Resources, LLC, that this Declaration of Pooling, Unitization, and Consolidation shall supplement each and all of the above-described Oil and Gas Leases and, except to the extent so supplemented and modified, said leases shall remain in full force and effect as written, executed, delivered, and recorded.

THIS DECLARATION, and the terms and conditions hereof, shall extend to and be binding upon Flatirons Resources, LLC, the lessors of the above-described Oil and Gas Leases, and their respective heirs, successors, representatives, and assigns.

IN WITNESS WHEREOF, the undersigned has caused this Declaration of Pooling, Unitization, and Consolidation to be executed this 28 day of April, 2010 and effective as of the date oil is first produced from the Munsell-Lawrence Unit #21-23 Well.

FLATIRONS RESOURCES LLC

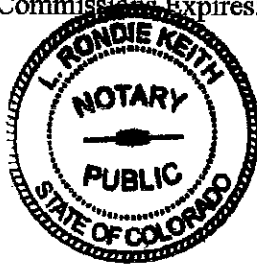


Name: John Marvin
Managing Director

STATE OF COLORADO)
) SS.
COUNTY OF DENVER)

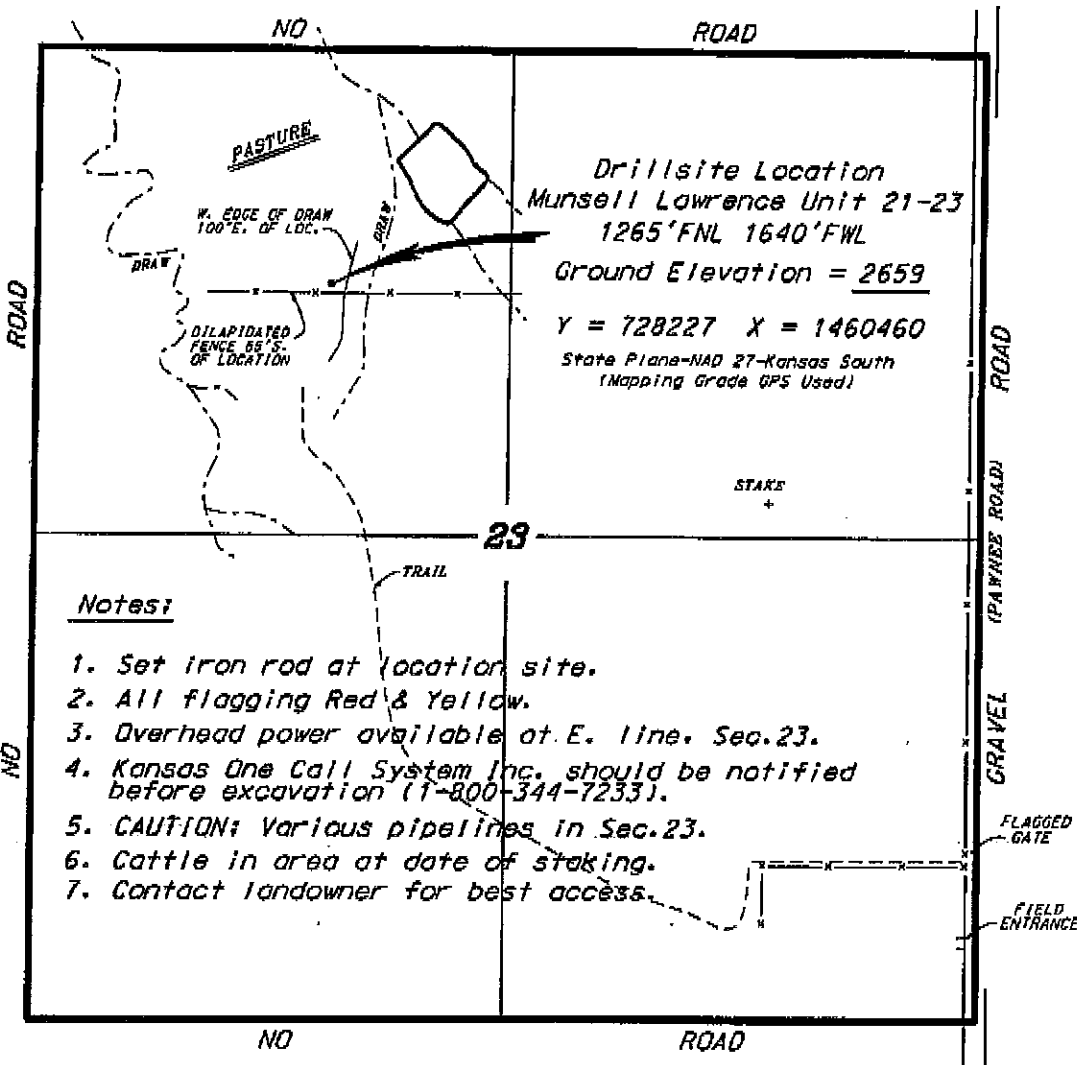
The foregoing instrument was acknowledged before me this 28th day of April, 2010 by John Marvin, Managing Director of Flatirons Resources, LLC, a Colorado Limited Liability Company, for the uses and purposes therein set forth.

My Commission Expires: 4-8-14



L. Rondie Keith
Notary Public

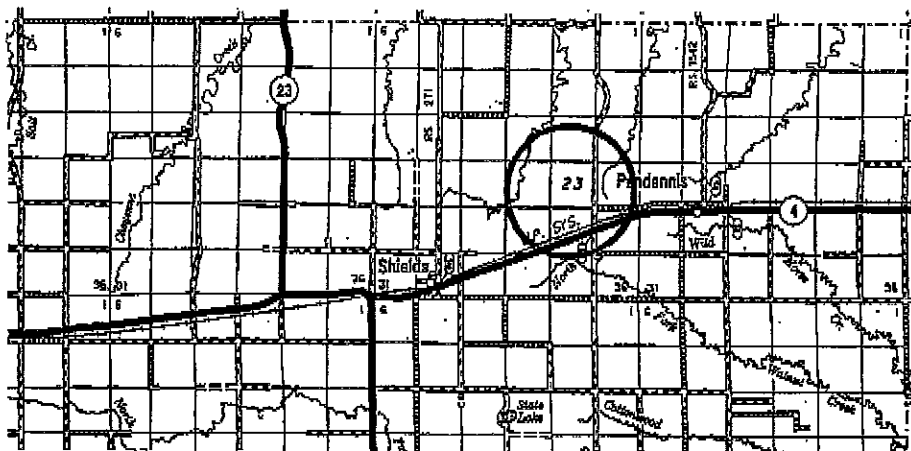
FLATIRONS RESOURCES, LLC
MUNSELL LAWRENCE LEASE
NW. 1/4, SECTION 23, T16S, R28W
LANE COUNTY, KANSAS



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at E. line. Sec.23.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec.23.
6. Cattle in area at date of staking.
7. Contact landowner for best access.

*Ingress and egress to location as shown on this plot is for usage only and may not be legally gained for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties paying hereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said activities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date April 20, 2010