

For KCC Use:	
Effective Date:	
District #	
0040	

Spud date: \_

\_ Agent: \_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	month	day	year		Spot Description:		
	monur	uay	year			Sec Twp	
PERATOR: License#							N / S Line of Section
ame:							/ W Line of Section
ddress 1:					Is SECTION: Regular	Irregular?	
ddress 2:					(Note: Locate w	rell on the Section Plat on i	reverse side)
ty:					County:		
ontact Person:					Lease Name:		
ione:					Field Name:		
ONTRACTOR: License#_					Is this a Prorated / Spaced Fie		Yes N
ame:					Target Formation(s):		
Well Drilled For:	Well Class:	Ту	pe Equipment:		Nearest Lease or unit boundar	ry line (in footage):	
Oil Enh R	ec Infield	Г	Mud Rotary		Ground Surface Elevation:		feet MS
Gas Storag		xt.	Air Rotary		Water well within one-quarter i	mile:	Yes I
Dispos		<u> </u>	Cable		Public water supply well within	one mile:	Yes
Seismic ; # of	Holes Other				Depth to bottom of fresh water		
Other:					Depth to bottom of usable water		
If OWING: ald wall:	nformation as falls	MO:			Surface Pipe by Alternate:		
If OWWO: old well i	mormation as iolio	ows:			Length of Surface Pipe Planned to be set:		
Operator:					Length of Conductor Pipe (if a		
Well Name:					Projected Total Depth:		
Original Completion Dat	e: (	Original Tot	tal Depth:		Formation at Total Depth:		
estional Davistad sullan	٠		□ Vaa [	No	Water Source for Drilling Oper		
ectional, Deviated or Hor es, true vertical depth:			Yes [	140	Well Farm Pond	Other:	
					DWR Permit #:		
ttom Hole Location:					(Note: A	Apply for Permit with DWR	
ttom Hole Location:					(Note: A		Yes 1
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ttom Hole Location:					(Note: A Will Cores be taken?  If Yes, proposed zone:		Yes
ttom Hole Location:				AFFI	(Note: A Will Cores be taken? If Yes, proposed zone:		Yes
ttom Hole Location: CC DKT #: e undersigned hereby a	ffirms that the dri	illing, com	pletion and eve	AFFI	(Note: A Will Cores be taken?  If Yes, proposed zone:		Yes
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

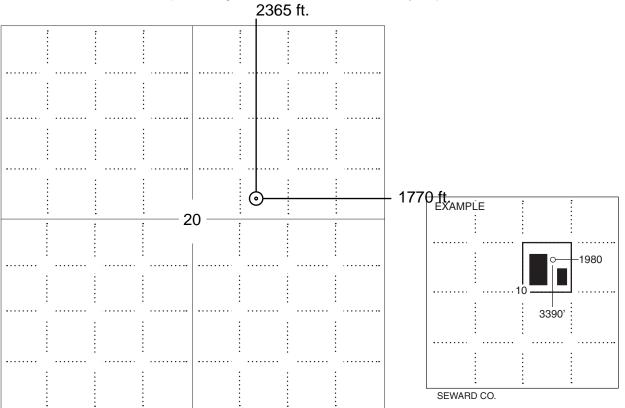
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	_
Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1038111

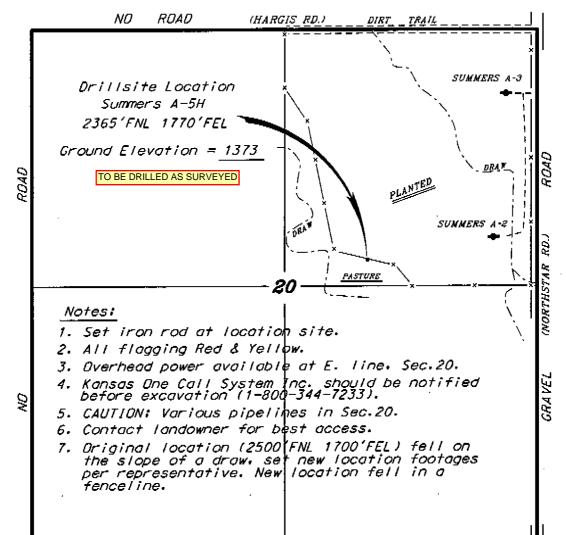
Form CDP-1 April 2004 Form must be Typed

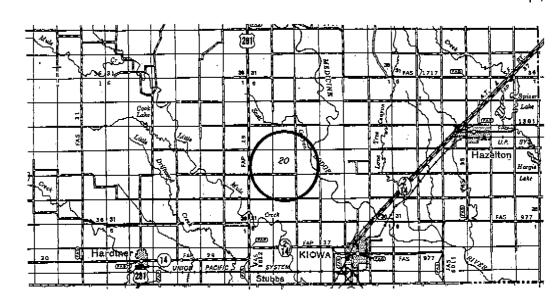
# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce					
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.				
feet Depth of water wellfeet			redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:				

WOOLSEY OPERATING COMPANY, LLC **SUMMERS LEASE** NE. 1/4. SECTION 20. T345. R11W BARBER COUNTY, KANSAS





(HAWKINS RD.)

DIRT

ROAD

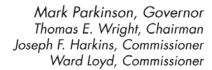
evations derived from National Ceodetic Vertical Datum

May 12, 2010

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Centrolling data is based upon the bast maps and photographs available to us and upon section of land containing 640 across.

Approximate saction lines were determined using the narmal standard of core of cilield surveyors practicing in the state of Kansas. The section corberts, which distollish the precise section lines, when and the State of Kansas. The section is of the desired in the section lines, which distollish the precise section lines, and the section of the definition list is location in the section lines and controlled. Therefore, the operator securing this service and occuping this play and other parties relying thereon occurs to hold Central Kansas Difficial Services, line its official of other deposits of the formation of the core and expenses and sold entitled release from any limitity from includental of Consequential Consequen





June 02, 2010

DEAN PATTISSON Woolsey Operating Company, LLC 125 N MARKET STE 1000 WICHITA, KS 67202-1729

Re: Drilling Pit Application SUMMERS A 5H NE/4 Sec.20-34S-11W Barber County, Kansas

Dear DEAN PATTISSON:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through SOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.