

For KCC Use:	
Effective Date: _	
District #	
0040 🖂	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

### PERATOR: License# Feet Trom S. R. E	expected Spud Date:	Spot Description:
### Application of the papers of the sproyed and acceptant of the sproyed acceptant acceptan	month day year	Soc Two S.B. D.E.D.W.
SECTION: Desires		(0/0/0/0)
Is SECTION: Regular Irregular Irre		
(Note: Locate well on the Section Plat on reverse side)		
County: Lease Name: Well #: Fleid Name: Well Drilled For: Well Class: Well Class: Well C		IS SECTION Regular Irregular !
AFIDAVIT classes Name: Well #: Field Name: Field Name		(Note: Locate well on the Section Plat on reverse side)
Comparation Surface Pipe Planned to be set: Surface Pipe Planned to be set: Surface Pipe Py Alternate: Surface Pipe Py Alt		•
Field Name: Field Name: F		Lease Name: Well #:
Target Formation(s): Well Drilled For: Well Class: Type Equipment: Target Formation(s): Nearest Lease or unit boundary line (in footage): feet		Field Name:
Nearest Lease or unit boundary line (in footage): feet	NTRACTOR: License#	Is this a Prorated / Spaced Field?
Ground Surface Elevation: feet	ne:	Target Formation(s):
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Yes Delberous supply well within one mile: Yes Ultimate supply well within one mile: Delberous supplies in the following well: Delberous supplies in the following well: Delberous supplies well: Delberous supplies well: Delberous supplies well: Delberous suppli		Ground Surface Elevation:feet MSI
Disposal Wildcat Cable Disposal Disposal Wildcat Cable Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe Depth and to to be set: Length of Surface Pipe (Fany): Projected Total Depth: Depth (Conductor Pipe) (Fany): Projected Total Depth: Depth (Depth (Depth): Depth (De		Water well within one-quarter mile:
Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of sable water: Depth to bottom of sable water: Depth to bottom of sable water: Depth to bottom of usable water: Depth to bottom of usuble water: Depth		Public water supply well within one mile:
Other:		Depth to bottom of fresh water:
Surface Pipe by Alternate: I I IL Length of Surface Pipe Planneted to be set: Length of Conductor Pipe (if any): Vell Name: Original Completion Date: Original Total Depth: Sectional, Deviated or Horizontal wellbore? Ves. No Ses, true vertical depth: Storm Hole Location: CDKT #: Undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Sea greed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **PI #15 - **PI #15 - **Surface Pipe Planneted to be set: Length of Conductor Pipe (if any): **Projected Total Depth: **Water Source for Drilling Operations: **Water Source for		Depth to bottom of usable water:
Operator: Well Name: Original Completion Date: Original Total Depth: Sectional, Deviated or Horizontal wellbore? Well Name: Original Completion Date: Original Total Depth: Sectional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Wat		Surface Pipe by Alternate: I III
Well Name: Original Completion Date: Original Total Depth: Sectional, Deviated or Horizontal wellbore? Settional, Deviated Total Depth: Settional, Deviated or Horizontal Wellbore? Settional, Deviated or Horizontal Wellbore? Settional, Deviated Orthory. Settional Content or Horizontal Wellbore? Settional, Deviated Total Depth: Settional Content Settion Annual Wellbore? Settional Content Settion Settion Settion Settional Content Settion Set	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Formation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: Well the Apply for Permit with DWR Yes The Apply of the approved notice of intent to drill shall be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.	Operator:	Length of Conductor Pipe (if any):
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Sees, true vertical depth: Sees, true vertical depth: DWR Permit #: DW	J	·
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API # 15 File 2 completion Form ACO-1 within 120 days of spud date; - File 2 creage attribution plat according to field proration orders:	omitted Electronically	Remember to:
API # 15 File Completion Form ACO-1 within 120 days of spud date;	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File acreage attribution plat according to field progration orders:	ADI # 15	l '' ' '
Conductor pipe required	AFI# 10 -	

	Remember to:			
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
API # 15	- File Completion Form ACO-1 within 120 days of spud date;			
Conductor pipe requiredfeet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 			
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);			
Approved by:	- Obtain written approval before disposing or injecting salt water.			
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Date:			
Spud date: Agent:	Signature of Operator or Agent:			



10381

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

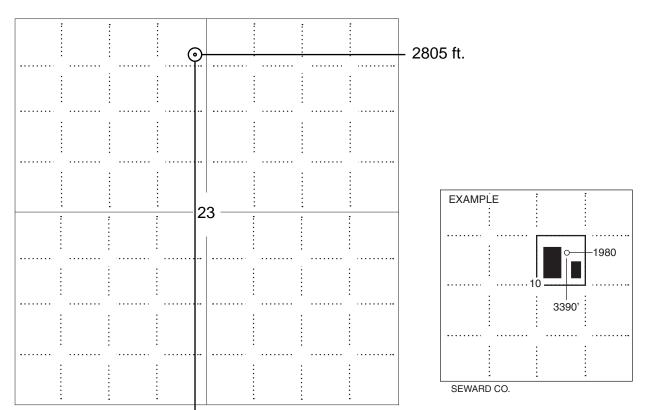
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 📗 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

4785 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

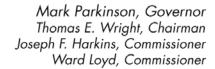
038162

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce				
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY: al utilized in drilling/workover:		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		





May 14, 2010

Brian L Birk Birk, Brian L. dba Birk Petroleum 874 12TH RD SW BURLINGTON, KS 66839-9255

Re: Drilling Pit Application Gilbert 17 NW/4 Sec.23-22S-16E Coffey County, Kansas

Dear Brian L Birk:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.