

For KCC	Use:		
Effective	Date:		
District #			
0040		—	

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL (5) days prior to commencing well		
Expected Spud Date:	Spot Description:		
month day year			
	(a/a/a/a) feet from N / S Line of Section		
OPERATOR: License#	feet from E / W Line of Section		
Name:	Is SECTION: Regular Irregular?		
Address 1:			
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)		
Contact Person:	County:		
Phone:	Field Name: weil #:		
CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
Name:	Target Formation(s):		
	Nearest Lease or unit boundary line (in footage):		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL		
Oil Enh Rec Infield Mud Rotary	Water well within one-guarter mile:		
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:		
Disposal Wildcat Cable	Depth to bottom of fresh water:		
Seismic ;# of HolesOther Other:	Depth to bottom of usable water:		
Otter.	Surface Pipe by Alternate:		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
Operator:	Length of Conductor Pipe (if any):		
Well Name:	Projected Total Depth:		
Original Completion Date: Original Total Depth:	Formation at Total Depth:		
	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)		
ROO DICT #.	Will Cores be taken? Yes No		
	If Yes, proposed zone:		
٨٥٥	IDAVIT		
The undersigned hereby affirms that the drilling, completion and eventual plug			
It is agreed that the following minimum requirements will be met:	igning of this well will comply with N.O.A. 33 et. seq.		
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig:		
3. The minimum amount of surface pipe as specified below <i>shall be set</i> b			
through all unconsolidated materials plus a minimum of 20 feet into the	, , , , , , , , , , , , , , , , , , , ,		
4. If the well is dry hole, an agreement between the operator and the distri	, , , , , , , , , , , , , , , , , , , ,		
 The appropriate district office will be notified before well is either plugge If an ALTERNATE II COMPLETION, production pipe shall be cemented 	,		
	33,891-C, which applies to the KCC District 3 area, alternate II cementing		
must be completed within 30 days of the spud date or the well shall be	· · · · · · · · · · · · · · · · · · ·		
Submitted Electronically			
	Remember to:		
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
API # 15	- File Completion Form ACO-1 within 120 days of spud date;		
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders;		
	Notify appropriate district office 48 hours prior to workover or re-entry; Other to be prior to work over the district of the state of the sta		
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);		
Approved by:	 Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please 		
This authorization expires:	check the box below and return to the address below.		

Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

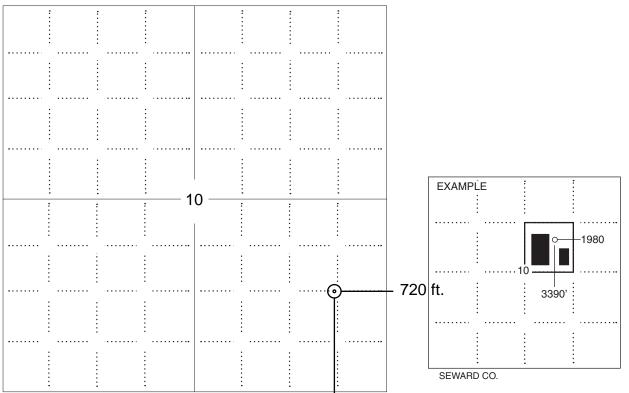
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locator.

1375 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1038168

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe pr					
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water wellfeet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:			

FLATIRONS RESOURCES, LLC PRICE LEASE SE. 1/4, SECTION 10, T165, R30W LANE COUNTY, KANSAS

NO ROAD Notes: 1. Set iron rod at location sites. 2. All flagging Red & Yellow. 3. Overhead power available in Sec.10. 4. Konsas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelihes in Sec. 10. 6. Cattle in pasture at date of staking. 7. Contact landowner for best access. 8. Location fell 85'east of a overhead electric line, set alternate 25'east. Drillsite Location Price 43-10 1375'FSL 720'FEL PRICE 33-10 Ground Elevation = 2694 $Y = 738190 \cdot X = 1395807$ PASTURE *Alternate Location (25'east of Loc.) 1375'FSL 695'FEL Ground Elevation = 2692 D'HO. ELECTRIC LINE 85'N. OF LOCATION $Y = 738190 \quad X = 1395832$ State Plane-NAD 27-Kansas South IMapping Grade GPS Used) NO ROAD

- Econtrolling data is based upon the bast more and photographs explicitly to us and upon a regular section of land containing \$40 pares.

- not George Le Verrient Onture

April 21. 2010