

For KCC Use:	
Effective Date: _	
District #	
0040	

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

1038187

Form C-1
October 2007
Form must be Typed
Form must be Signed

Expected Spud Date:	year	Spot Description:	
month day	year	Sec Twp S. F	R
PERATOR: License#		feet from N /	S Line of Section
lame:		feet from E / E	W Line of Section
ddress 1:		Is SECTION: Regular Irregular?	
ddress 2:		(Note: Locate well on the Section Plat on revers	se side)
ity: State: Zip		County:	
ontact Person:		Lease Name:	Well #:
none:		Field Name:	
ONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes N
ame:		Target Formation(s):	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:	feet MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes N
Disposal Wildcat	Cable	Public water supply well within one mile:	Yes 1
Seismic ; # of Holes Other		Depth to bottom of fresh water:	
Other:		Depth to bottom of usable water:	
If OWWO: old well information as follows:		Surface Pipe by Alternate: II	
II OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original	Total Depth:		
irectional Deviated or Herizontal wellbore?	Yes No	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore? Yes, true vertical depth:		Well Farm Pond Other:	
ottom Hole Location:		DWR Permit #:(Note: Apply for Permit with DWR)	
CC DKT #:		Will Cores be taken?	Yes
		If Yes, proposed zone:	iesi
		, p	
he undersigned hereby affirms that the drilling, co is agreed that the following minimum requiremen	mpletion and eventual pl	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	
 is agreed that the following minimum requirement Notify the appropriate district office <i>prior</i> to see A copy of the approved notice of intent to dries The minimum amount of surface pipe as spethrough all unconsolidated materials plus and If the well is dry hole, an agreement betweer The appropriate district office will be notified If an ALTERNATE II COMPLETION, product Or pursuant to Appendix "B" - Eastern Kansa 	ompletion and eventual plats will be met: spudding of well; Il shall be posted on each sciffed below shall be seninimum of 20 feet into the operator and the distribution pipe shall be cemented as surface casing order #	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; they circulating cement to the top; in all cases surface pipe share underlying formation. strict office on plug length and placement is necessary prior to	o plugging; f spud date. e II cementing
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Well Not Drilled - Permit Expired Date: _
Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

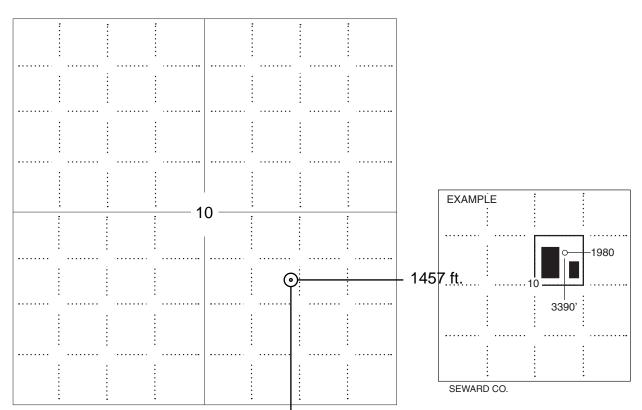
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County:
feet from N / S Line of Section
feet from E / W Line of Section
Sec Twp S. R
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1708 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1038187

Form CDP-1 April 2004 Form must be Typed

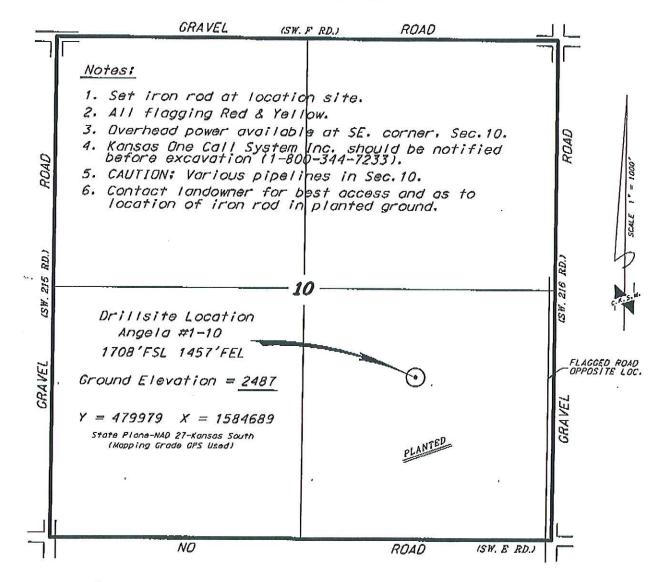
APPLICATION FOR SURFACE PIT

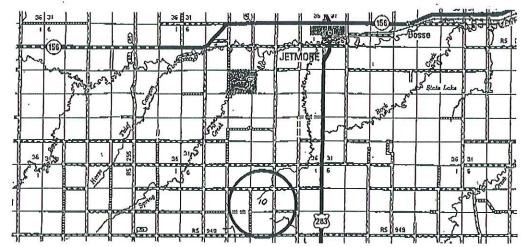
Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) m ground level to deepest point: liner Describe proce					
		ccgy,				
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water wellfeet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:			

shown an this t be legally ndownar,

BEREXCO, INC ANGELA LEASE SE.1/4. SECTION 10, T24S, R24W HODGEMAN COUNTY, KANSAS





[•] Contralling data is based upon the best max and photographs available to us and upon a regular section of land containing 640 acres.

& Elevations derived from National Geodetic Vertical Datum.

May 13, 2010

Approximate Section lines were determined using the normal standard of core of diffield surveyors procificing in the state of Kanapa. The section parhols, which establish the precise section lines, were not necessarily (ecoted, and the event location of the artificial tocation in the section is not common to the artificial tocation in the section is not common and the processor of the section of the artificial tocation in the section is not common account of the artificial section in the section in the section parties relying thereon agree to hold featured Kanapa Citifield Services. Inc., 113 officers and opposed harmless from oil losses, cases and unperson and and entities relacted from any ileasing them indicated of consequential compage.