

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1038217

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwp	_R East West	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet fror	m North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet fror	m East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)		County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration:	mg/l		
			(For Emerge	ency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a	plastic liner is not used?	
Pit dimensions (all but working pits):	Length (feet)		Width (feet)	N/A: Steel Pits	
Depth from ground level to deepest point:			(feet)	No Pit	
material, thickness and installation procedure		esegy,	ncluding any special monit	.co.m.g.	
			Depth to shallowest fresh waterfeet. Source of information:		
feet Depth of water well	feet	measu	redwell owner _	electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:	Type of material utilized in drilling/workover:				
Number of producing wells on lease:	Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	t Date:	Lease Inspection: Yes No	



May 17, 2010

TRAVIS HURN
OXY USA Inc.
5 E GREENWAY PLAZA
PO BOX 27570
HOUSTON, TX 77227-7570

Re: Drilling Pit Application MLP CAVNER E 1 Sec.31-31S-38W Stevens County, Kansas

Dear TRAVIS HURN:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Summary of Changes

Lease Name and Number: MLP CAVNER E 1

API/Permit #: 15-189-22308-00-00

Doc ID: 1038217

Correction Number: 1

Field Name	Previous Value	New Value
KCC Only - Date Received	05/12/2010	05/17/2010
KCC Only - Lease Inspection	Yes	No
KCC Only - Permit Number	15-093-20474-00-00	15-189-22308-00-00
Operator's Street Address - line 1	5 E GREENWAY PLZ	5 E GREENWAY PLAZA
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 38036	//kcc/detail/operatorE ditDetail.cfm?docID=10 38217

Summary of Attachments

Lease Name and Number: MLP CAVNER E 1

Doc ID: 1038217

Correction Number: 1

Attachment Name

10MIL CDP1