

For KCC Use:	
Effective Date: _	
District #	
0040 🖂	

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:		Spot Description:
month	day year	
OPERATOR: License#		feet from E / W Line of Section
Name:		Is SECTION: Regular Irregular?
Address 1:		<del>-</del>
City: State:	Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:		County: Well #:
Phone:		Field Name:
CONTRACTOR: License#		
Name:		·
Well Drilled For: Well Class	: Type Equipment:	Nearest Lease or unit boundary line (in footage):
		Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Gas Storage Pool I	,	Water well within one-quarter mile:
Disposal Wildo	H '	Public water supply well within one mile:
Seismic ; # of Holes Other		Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
If OMMANO, old well information of fell	owe.	Surface Pipe by Alternate: III
If OWWO: old well information as foll	OWS:	Length of Surface Pipe Planned to be set:
Operator:		
Well Name:		
Original Completion Date:	Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Yes No	Water Source for Drilling Operations:  Well Farm Pond Other:
If Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR )
KCC DKT #:		Will Cores be taken?
		If Yes, proposed zone:
	A	AFFIDAVIT
The undersigned hereby affirms that the d	rilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum req	uirements will be met:	
Notify the appropriate district office		
2. A copy of the approved notice of inte	ent to drill <b>shall be</b> posted on ea	
		set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials	•	o the underlying formation.  district office on plug length and placement is necessary prior to plugging;
, ,		ugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION,	, production pipe shall be cemen	nted from below any usable water to surface within 120 DAYS of spud date.
		r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days o	t the spud date or the well shall	I be plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electronically		
donnited Electronically		Domomboutor
For KCC Use ONLY		- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
		- File Completion Form ACO-1 within 120 days of spud date;
API # 15		File acreage attribution plat according to field proration orders;
Conductor pipe required		- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required	·	Submit plugging report (CP-4) after plugging is completed (within 60 days);  Ohtois written and the found is a sign and in a fine and the standard of the
Approved by:		- Obtain written approval before disposing or injecting salt water.
This authorization expires:		- If this permit has expired (See: authorized expiration date) please

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

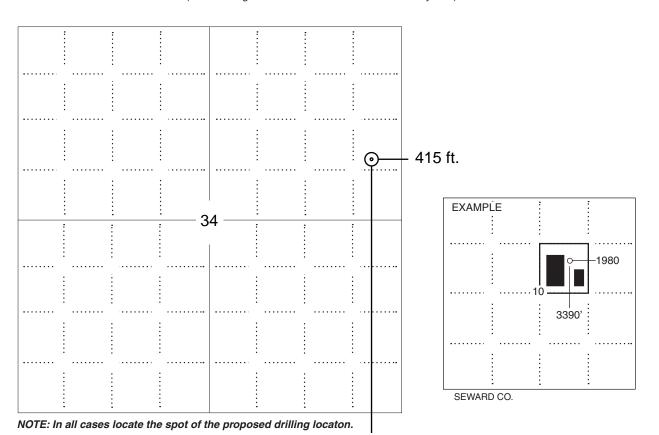
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



3465 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1038255

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner?  Yes No  Length (feet)  m ground level to deepest point:  liner Describe proce					
		ccgy,				
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water wellfeet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:			





May 18, 2010

ROGER KENT Kent, Roger dba R J Enterprises 22082 NE Neosho Rd GARNETT, KS 66032-1918

Re: Drilling Pit Application WHITCOMB 11 NE/4 Sec.34-23S-21E Allen County, Kansas

#### Dear ROGER KENT:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.