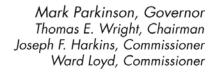
Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#																		
Name:					iption:													
Address 1:				·	Sec	Twp	S. R											
Address 2:							= =	=										
City: State: Contact Person: Phone:																		
										Contact Person Email:					e:			
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		1		Opud Date.		Date Onti-												
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Surfac Casing Squeeze(s):																		
Casing Squeeze(s):		sacks of cell sa	ment, Can h) w / Inch Perfor	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval	Completion to to Ference is considered as the constant is constant in the constant	sacks of cern n of casing leak(s): Collar:	nent. Date:w /	sack of cement to Feet to Feet										
Casing Squeeze(s):		sacks of cell sa	ment, Can h) w / Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Completion to to Ference is considered as the constant is constant in the constant	sacks of cern n of casing leak(s): Collar:	Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This Space - KCC USE ONLY	to w / w / w / w / w / w / lole at [depth)	sacks of cell sa	Can Ment, W / Inch Perfor Perfor Ped Ele esults:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Completion to February Table AND Co	sacks of cement of casing leak(s): Collar:	Interval	to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This	to w / w / w / w / w / w / lole at [depth)	sacks of cell No Tools in Hole at	Can Ment, W / Inch Perfor Perfor Ped Ele esults:	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Completion to February Table AND Co	sacks of cement of casing leak(s): Collar:	Interval	to Feet to Feet										

Name have been more take too and and facility broader that the first	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550





May 20, 2010

JAMIE WILKINSON T-N-T Engineering, Inc. 3711 MAPLEWOOD STE 201 WICHITA FALLS, TX 76308-2101

Re: Temporary Abandonment API 15-167-22944-00-00 R ROESNER 17 SW/4 Sec.09-15S-13W Russell County, Kansas

Dear JAMIE WILKINSON:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

OVR10 - Shut in over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by June 24, 2010.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than ten (10) years. Your application for an exception is due by June 19, 2010. All applications must be sent to the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

Very Truly Yours, Richard Williams