

For KCC U	lse:			
Effective Da	ate:			
District # _				
0040	٦.,	п. .		

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Sec Twp S. R E W
feet from N / S Line of Section
feet from E / W Line of Section
CTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
:
Name: Well #:
lame:
a Prorated / Spaced Field?
Formation(s):
st Lease or unit boundary line (in footage):
d Surface Elevation:feet MS
well within one-quarter mile:
water supply well within one mile:
to bottom of fresh water:
to bottom of usable water:
e Pipe by Alternate: I I II
of Surface Pipe Planned to be set:
of Conductor Pipe (if any):
ted Total Depth:
tion at Total Depth:
Source for Drilling Operations:
Well Farm Pond Other:
Permit #:
(Note: Apply for Permit with DWR)
ores be taken? Yes Ne
proposed zone:
W W W W W W W W W W W W W W W W W W W
s well will comply with K.S.A. 55 et. seq.
are compart to the tent in all cooper curfoce aims chall be set
ng cement to the top; in all cases surface pipe shall be set g formation.
n plug length and placement is necessary prior to plugging ;
uction casing is cemented in;
w any usable water to surface within 120 DAYS of spud date.
which applies to the KCC District 3 area, alternate II cementing
In all cases, NOTIFY district office prior to any cementing.
nber to:
Orill Pit Application (form CDP-1) with Intent to Drill;
Orill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date;
Orill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date; acreage attribution plat according to field proration orders;
Orill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date; acreage attribution plat according to field proration orders; y appropriate district office 48 hours prior to workover or re-entry;
Orill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date; acreage attribution plat according to field proration orders;

Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

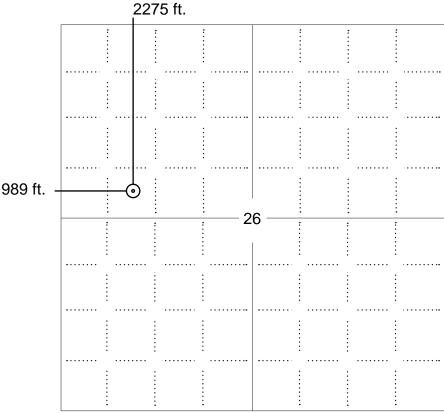
Plat of acreage attributable to a well in a prorated or spaced field

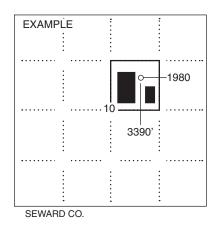
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1038416

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Pit dimensions (all but working pits): Length (fe		Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	(feet) No Pit			
material, thickness and installation procedure	ł.	liner integrity, in	ncluding any special monitoring.			
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh waterfeet.			
feet Depth of water wellfeet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ıber:	Perm	it Date: Lease Inspection:			