

For KCC	Use:		
Effective	Date:		
District #			
	\Box		

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1038490

Form C-1
October 2007
Form must be Typed
Form must be Signed

		NTENT TO DRILL All blanks must be Filled and the f
Expected Spud Date:		Spot Description:
month day yea	r	Sec Two S.B. F.W.
ODERATOR III		(a/a/a/a) feet from N / S Line of Section
OPERATOR: License#Name:		feet from E / W Line of Section
Address 1:		Is SECTION: Regular Irregular?
Address 2:		
City: State: Zip: + _		(Note: Locate well on the Section Plat on reverse side)
Contact Person:		County: Well #:
Phone:		Field Name:
CONTRACTOR: License#		
Name:		- Target Formation(s):
W # D *# + F		Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipme	nt:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rota	•	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	y	Public water supply well within one mile:
Disposal Wildcat Cable		Depth to bottom of fresh water:
Seismic ; # of Holes Other Other:		Depth to bottom of usable water:
Other.		Surface Pipe by Alternate:
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:
Operator:		Long the of Constructor Directification
Well Name:		Projected Total Depth:
Original Completion Date: Original Total Depth:		Formation at Total Depth:
		Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	'es No	Well Farm Pond Other:
If Yes, true vertical depth:		DWA Fellill #
Bottom Hole Location:		(Note: Apply for Permit with DWR)
KCC DKT #:		Will Cores be taken? Yes No
		If Yes, proposed zone:
-		FFIDAVIT
The undersigned hereby affirms that the drilling, completion and	eventual p	olugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:		
1. Notify the appropriate district office <i>prior</i> to spudding of we		
2. A copy of the approved notice of intent to drill shall be pos		
through all unconsolidated materials plus a minimum of 20		et by circulating cement to the top; in all cases surface pipe shall be set he underlving formation.
		strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is		
		ted from below any usable water to surface within 120 DAYS of spud date.
		#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
must be completed within 30 days of the spud date of the	well Shall L	be plugged. In all cases, NOTIFT district office prior to any cementing.
Submitted Electronically		
bubililitied Electronically		
Face KOO Have ONLY		Remember to:
For KCC Use ONLY		- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15		- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet		 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per Al	LT. I	II - Submit plugging report (CP-4) after plugging is completed (within 60 days);
		Obtain written approval before disposing or injecting salt water.
Approved by:		- If this permit has expired (See: authorized expiration date) please
This authorization expires:	val data \	check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _
Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

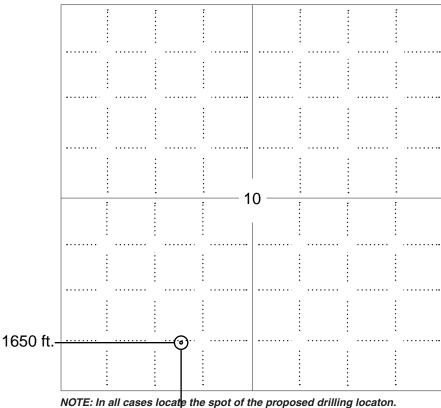
Plat of acreage attributable to a well in a prorated or spaced field

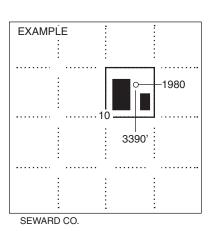
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County:
feet from N / S Line of Section
feet from E / W Line of Section
Sec Twp S. R
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





660 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1038490

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

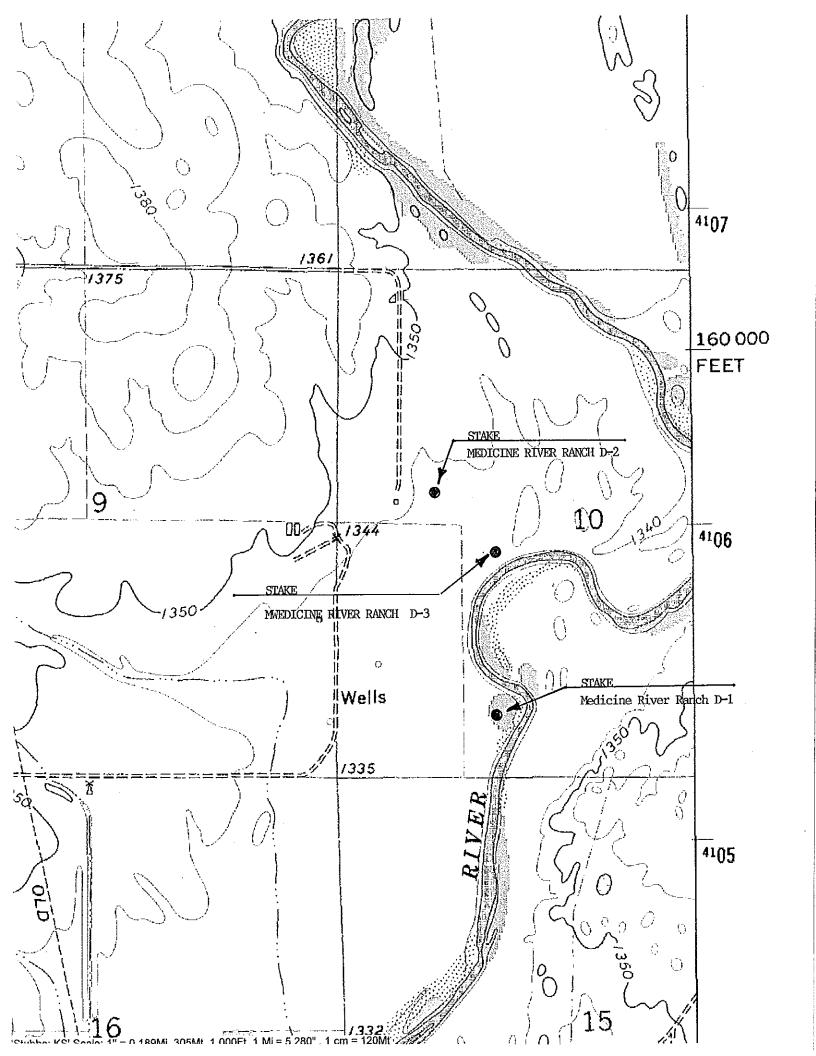
Operator Name:		License Number:					
Operator Address:		·					
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Proposed Settling Pit Drilling Pit If Existing, date completed in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from ground level to design the pit is lined give a brief description of the liner material, thickness and installation procedure.		No No et) Describe proce					
		ccgy,					
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.				
feet Depth of water well	feet		redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No				



BOX 8604 - PRATT, KS 67124 (620) 672-6491

54105 INVOICE NO.

N-10 EXPLOR	ATTON LLC			NO.	-	redi.	<u>cine River</u> F	ARM	
Barber COUNTY	<u>10</u>	34s T	11w R		W/2	SE	LOCATION		
PO	O EXPLORATIO Box 195 ica KS 670						ELEVATION: -	1339!_	_gr_
, HORIZED BY:	Tim								
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Level past	ure in trees.	•							
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May 25, 2010

Randy Newberry N-10 Exploration, LLC 124 N MAIN PO BOX 195 ATTICA, KS 67009

Re: Drilling Pit Application Medicine River Ranch D1 SW/4 Sec.10-34S-11W Barber County, Kansas

Dear Randy Newberry:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through SOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.



HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
 - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
 - (1) A \$1,000 penalty for the first violation;

- (2) a \$2,500 penalty for the second violation; and
- (3) a \$5,000 penalty and an operator license review for the third violation.

<u>File Haul-Off Pit Application in SOLAR. Review the information below and attach all</u> required documents to the pit application when submitting through SOLAR. This form will automatically generate and fill in from questions asked in SOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo	
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:YesNo If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.	en
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage whe the haul-off pit is to be located, to the haul-off pit application.	