



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1038513
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (00/00) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____



1038513

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

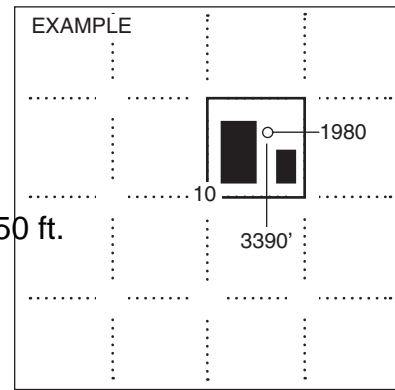
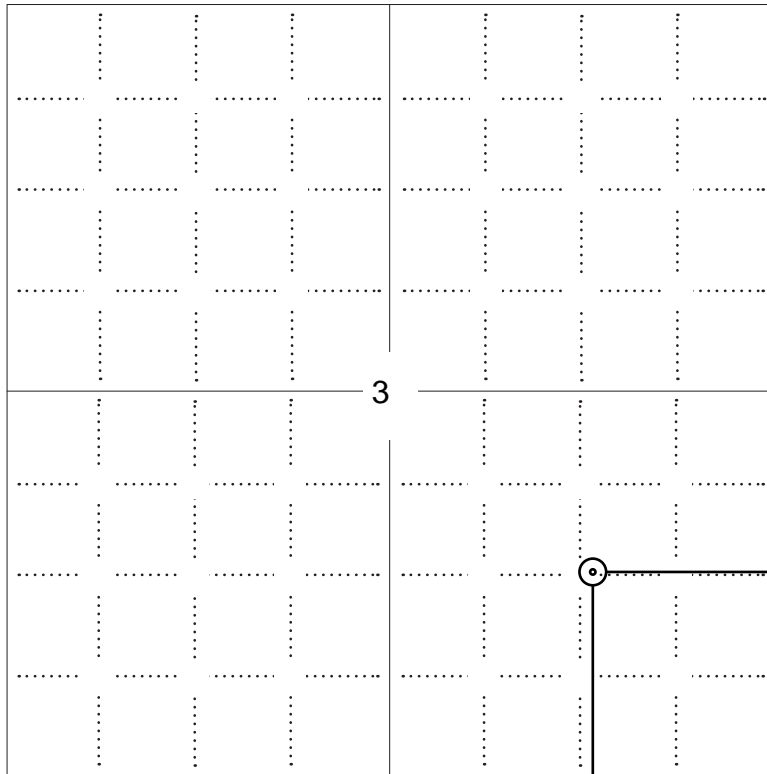
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

1400 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1038513
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

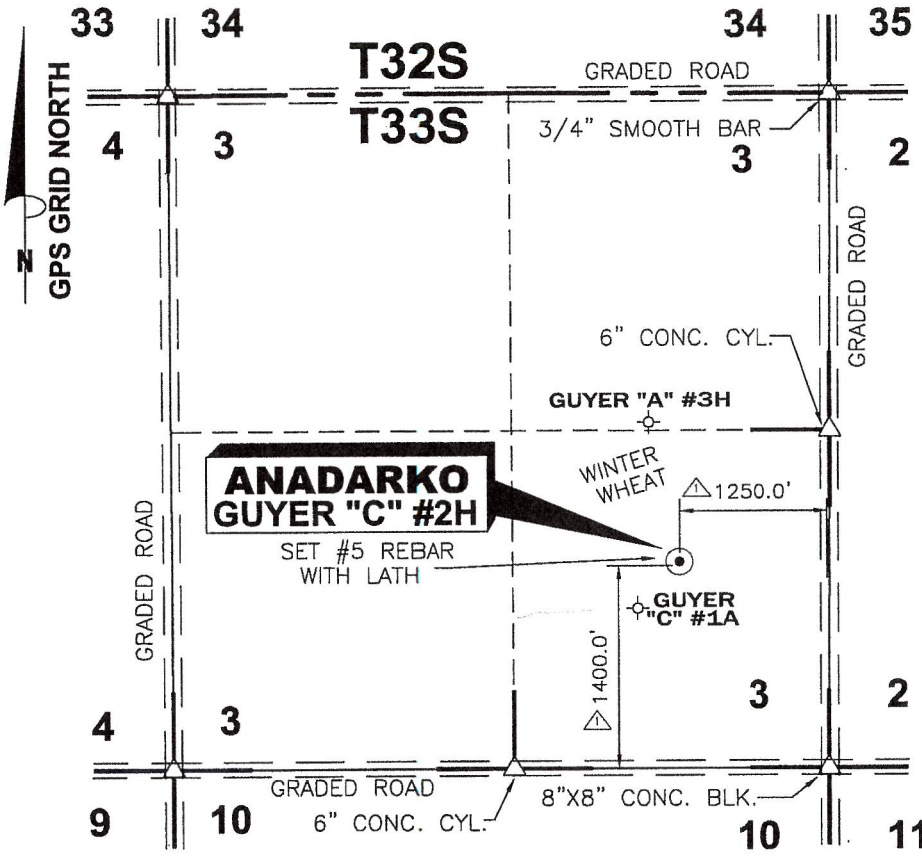
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

T33S-R38W



DATE 2/22/2010

OPERATOR ANADARKO

WELL NAME GUYER "C" #2H

LOCATION SE/4 SEC.3, T33S-R38W

FOOTAGES & 1400.0' F S L
 RELATIONS 1250.0' F E L

ELEVATION 3159.00'

DISTANCE TO EXISTING WELL
1319.68' GUYER "A" #3H

AUTHORIZED BY D. SMITH

SE/4 SEC.3, T33S - R38W STEVENS COUNTY, KANSAS

CROP WINTER WHEAT

WATER WELL _____

NEAREST TOWER _____

AIRPORT _____

LATITUDE 37°12'10.40946" N

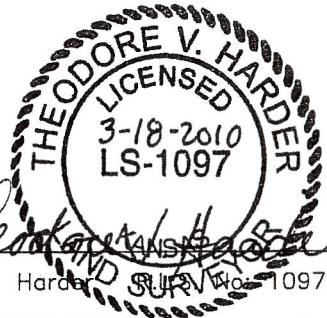
LONGITUDE 101°25'59.70231" W

STATE PLANE COORD.
 KANSAS SOUTH ZONE
 NAD 27

X= 1145785.76

Y= 208687.11

DRIVING DIRECTIONS USED TO STAKE
 WELL FROM KNOWN LANDMARK OR CITY
 FROM: FROM INTERSECTION HWY #25 & #56
 AT FETERITA, KS. THENCE NORTH
 3.25 MILES. THENCE EAST 3.0 MILES.
 THENCE NORTH 1400.0 FT. THENCE
 WEST 1250.0 FT. INTO.



NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE
 PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

<p>1106 SHERMAN AVE. PETROLEUM CORPORATION ELKHART, KANSAS 67950</p>	NO. DWN. REVISIONS DATE	<p>AND ASSOCIATES "locating our world" LAND SURVEYING - GPS SPECIALISTS P.O. BOX 518 514 MORTON Elkhart, Kansas 67950 Phone: (620) 697-2696 Fax: (620) 697-4175 E-MAIL: tharder@elkhart.com</p>
	1 EGH WELL RELOCATION 3/18/2010	
<p>WELL LOCATION OF THE GUYER "C" #2H LOCATED IN THE SE/4 SEC.3, T33S-R38W, STEVENS COUNTY, KANSAS</p>	SCALE: 1"=1500' DATE: 2/17/2010	
DRAWN BY: SSA CHECKED BY: TVH APPROVED BY: AUTHORIZED BY: D. SMITH	WORK ORDER NO.:	

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division

Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER _____
 OPERATOR: Anadarko Petroleum Corporation
 LEASE: Guyer C
 WELL NUMBER: 2H
 FIELD: Hugoton
 NUMBER OF ACRES ATTRIBUTABLE TO WELL: 636.15
 QTR/QTR/QTR: NW - SE - SE

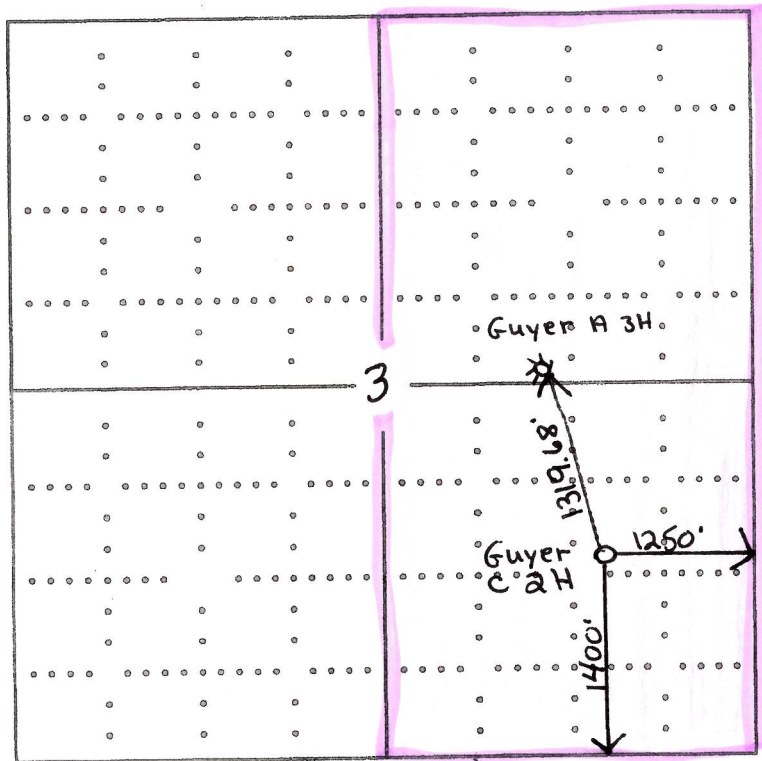
LOCATION OF WELL: COUNTY: Stevens
1400 feet from X South _ North line of section
1250 feet from X East _ West line of section

SECTION 3 TWP 33(S) RNG 38W
 IS SECTION REGULAR or X IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY (check line below)
 Section corner used: NE NW X SE SW

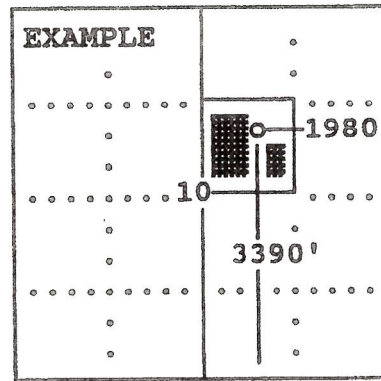
(Show the location for the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

E/2 Sec 3-33S-38W
 SE Sec 36-33S-38W
 SW Sec 31-33S-37W

see enclosed for full unit drawing.



Divergent interests



SEWARD CO.

Stevens Co.

The undersigned hereby certifies as Staff Regulatory Analyst (title) for Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Diana Smart

Subscribed and sworn before me this 30th day of March, 2010

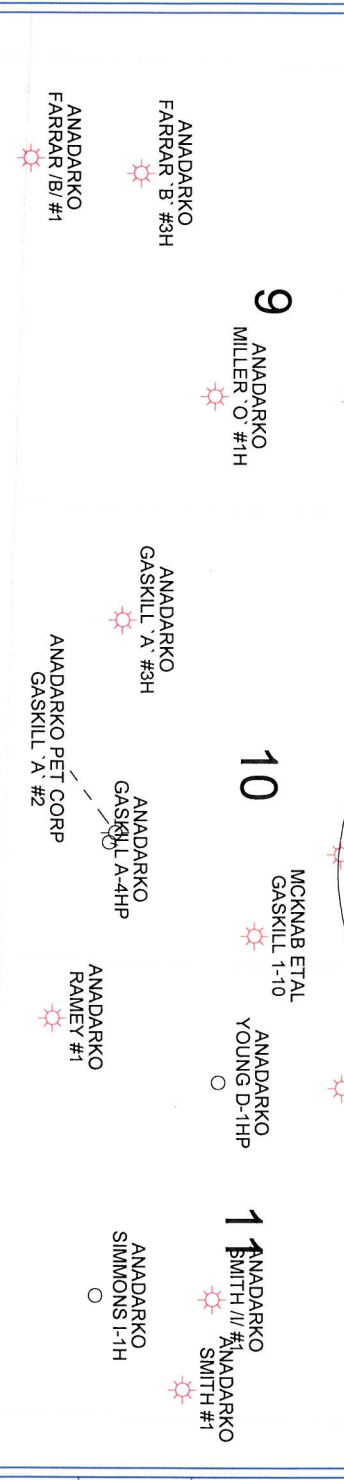
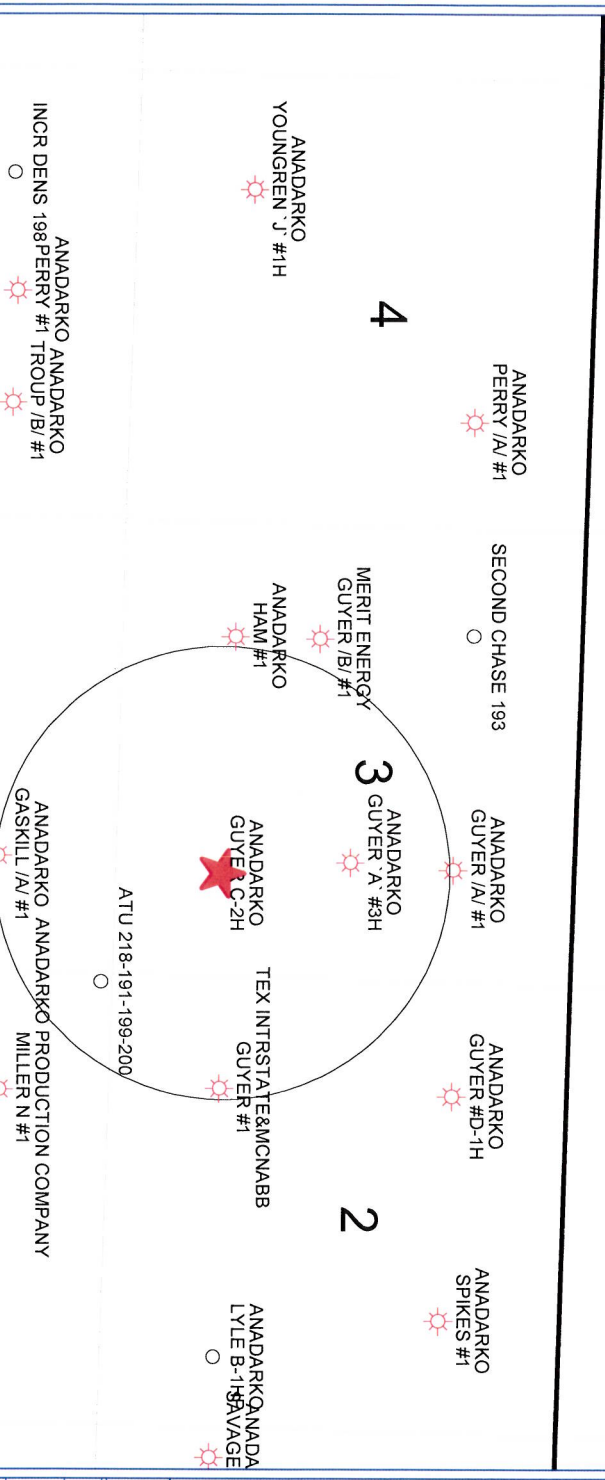
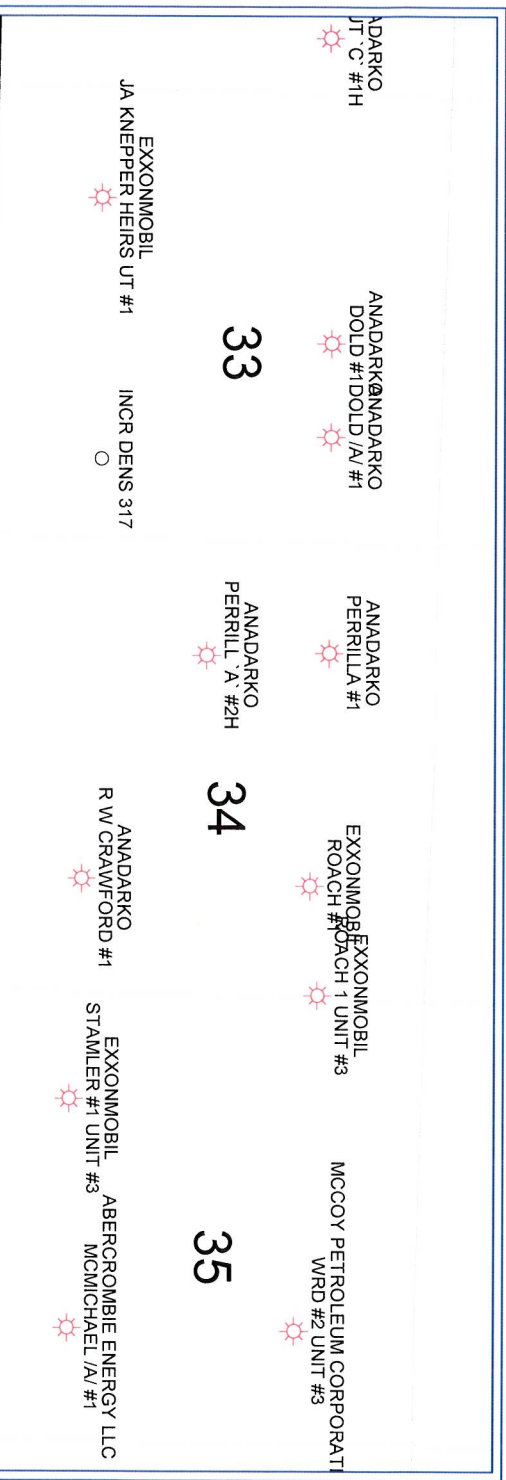
Bertha Neff
 Notary Public

My Commission expires 12-27-2013

FORM CG-8 (12/94)



5	KS-000018259(1)	KS-000017985(0)	ATU 219-191-199-200	SAVAGE /A/ 1LOFFLIN A' 2LOFFLIN 1-1	KUHARIC /A/ 1	RATCLIFF #1 UNIT 2
5	KS-000018259(2) KS-000017982(4) KS-000018259(1)	HAMM 1-3HAM 1 KS-000018176(0) KS-000017974(0) KS-000017985(0)	GRUGER 1 KS-000017991(0) GUYER 1-2	SPIKES /C/ 1 SAUVAGE A-1LOFFLIN A-2LAFFLIN 1 KS-000017993(0) KS-000017989(0)	BUNYAN 1-6 KUHARIC A-2HP SCHMIDT NO 1 UNIT 2	SCHMIDT 1 SCHMIDT 1
5	KS-000018089(0)	PERRY A-1PERRY A-2 GUYER B-1-3 GUYER A-3H	GUYER /A/ 1 GUYER A-1 GUYER A-3H	SPIKES 1-2SPIKES 1 SPIKES C-1	DREW /B/ 1 KUHARIC B-1H SCHMIDT #1 UNIT 3	SCHMIDT #1 UNIT 3
8	KS-000018187(0) KS-000018188(0) PERRY 1-9	GASKILL B-2 KS-000017988(0) KS-000017981(0) TROUP B-YATU 199-198 GASKILL A-1HORN 1	MILLER N 1MILLER N-1 KS-000018441(0) KS-000018442(0)	IG ELLIS UNIT 1ELLIS 1 ELLIS B' 1-12	GENTZLER A-2H RATCLIFF #2 RATCLIFF 1-8	RATCLIFF #2 RATCLIFF 1-8
8	KS-000018184(4) SIMS A-1 FARRAR B-1	FARRAR B-3H GASKILL A' 3H GASKILL /A/ 2 RAMSEY 1-11 RAMSEY 1	KS-000017980(0) KS-000018443(0) KS-000018444(0)	SMITH // 1 SQUIRE A-1 SQUIRE A-1 SMITH 1-11 SMITH 1 SMITH 1	BANE L-1H RENFNW 1 RENFR 1-7 RATCLIFF 1	RATCLIFF 1 KS-000018170(0)
17	WAGNER #1 UNIT 3	HAMILTON 1 FARRAR 1-16	CRANE 1 KS-000018428(1) KS-000018189(1) GRACEY 1-15DAVIS C-1 KS-000018428(3) DAVIS C-2KS-000018447(5)	KS-000018447(9) KS-000018447(1) KS-000018447(7) KS-000018446(0) KS-000018447(12) KS-000018447(11) KS-000018447(2) KS-000018447(8)	RATCLIFF B-3 RATCLIFF B-1 RATCLIFF B-1 RATCLIFF 1 RATCLIFF 5	RATCLIFF 3 RATCLIFF 5 STEWART CRAWFORD 1
20	HEPPE A-1HKS-000017992(0) HEPPE /A/ 1 HEPPE A' 1H	LLOYD A 1LLOYD A-1	COULTER #1 UNIT 4 COULTER 1 WILMA 22-1	DUNNE-HOFFMAN B-2 DUNNE-HOFFMAN 1	COULTER #3 UNIT 6 WILLIAMS T' 3H WILLIAMS I-3H	COULTER #3 UNIT 5 KING 1-20 ROBERTS A-1
20	FARRAR 1	COULTER #1 UT 2 COULTER A' 1-22	DUNNE-HOFFMAN O-2 DUNNE-HOFFMAN C' 3	PERRILL NO 1 UNIT 2MCCARTY 1-24NELL A-1LILLY 1 KS-000018467(0) KS-000018468(0)	AIRPORT 20 #1 KS-000018287(0) KS-000018288(0)	AIRPORT 20 #1 KS-000018288(0) KS-000018288(0)
20	LLOYD A 1LLOYD A-1	COULTER #1 UNIT 4 COULTER 1 WILMA 22-1	DUNNE-HOFFMAN B-2 DUNNE-HOFFMAN 1	COULTER #3 UNIT 6 WILLIAMS T' 3H WILLIAMS I-3H	COULTER #3 UNIT 5 KING 1-20 ROBERTS A-1	COULTER #3 UNIT 5 KING 1-20 ROBERTS A-1
29	LANDER 1 UNIT 3 KS-000018664(0) KS-000018666(0)	LANDER 1	COULTER NO 2 UNIT 3DUNNE-HOFFMAN M-2DUNNE-HOFFMAN M-2 DUNNE-HOFFMAN M-2 (DUPL) KS-000018110(0) WILLIAMS H 1 WILLIAMS H-1	PERRILL 1 COULTER #3 UNIT 4 WILLIAMS I-1 CRAWFORD 1	CRAWFORD C-1 KS-000018054(0)	CRAWFORD C-1 KS-000018054(0)
29	DEMUTH A-1 DEMUTH /A/ 1 KS-000018106(0) KS-000018113(0)	DEMUTH A-1 DEMUTH /A/ 1	BRECHHEISEN 1 DUNNE-HOFFMAN D-3 DUNN-HOFFMAN 1WILLIAMS /F/ 1WILLIAMS F-1	E WILSON 2 WILSON E #1 UNIT 3	E WILSON 1 CRAWFORD 1 PERRILL E-1H	E WILSON 1 CRAWFORD 1 PERRILL E-1H
32	MORGAN 1-33 MORGAN 1-33	MOSER /A/ 1MOSER A-1 BRECHHEISEN 2	CRAWFORD 1-36CRAWFORD 1 KS-000018456(0) KS-000018097(0)	E WILSON 2 WILSON E #1 UNIT 3	E WILSON 1 CRAWFORD 1 PERRILL E-1H	E WILSON 1 CRAWFORD 1 PERRILL E-1H
32	MORGAN G-2HP MOSER B' 1MOSER B' 1 MORGAN TRUST 33-1MOSER B' 1	MOSER B' 1 MOSER B' 1 MOSER B' 1	KS-000018458(0) KS-000018198(0) KS-000018459(0) KS-000018198(0) KS-000018251(0)	WILLIAMS 1 WILLIAMS 1 WILLIAMS 1 WILLIAMS 1 WILLIAMS 1	CRAWFORD 1 CRAWFORD 1 CRAWFORD 1 CRAWFORD 1 CRAWFORD 1	CRAWFORD 1 CRAWFORD 1 CRAWFORD 1 CRAWFORD 1 CRAWFORD 1
5	KS-000018250(0)	6 34S 38W KS-000017966(0)	6 34S 38W KS-000017965(0)	6 34S 37W KS-000017959(0)	6 34S 37W KS-000018348(0)	6 34S 37W KS-000018348(0)



Guyer C-2H

3-33S-38W
Stevens County, Kansas

POSTED WELL DATA

Operator
Well Label

WELL SYMBOLS

- LOCATION
- Gas Well
- DRY & ABANDONED



March 12, 2010



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

May 28, 2010

Diana Smart
Anadarko Petroleum Corporation
PO Box 1330
HOUSTON, TX 77251-1330

Re: Drilling Pit Application
Guyer C 2H
SE/4 Sec.03-33S-38W
Stevens County, Kansas

Dear Diana Smart:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.