



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1038575
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

5/20



MAY 11 2010

PAGE 1 of 1	CUST NO 1004542	INVOICE DATE 05/07/2010
INVOICE NUMBER 1717 - 90310490		

Liberal (620) 624-2277
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Ford County Land & Cattle #2
 O LOCATION
 B COUNTY Clark
 S STATE KS
 I JOB DESCRIPTION Cement-Plug & Abandonment
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40180317	12978		Net - 30 days	06/06/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/06/2010 to 05/06/2010</i>				
0040180317				
171700715A Cement-Plug & Abandonment 05/06/2010 PTA				
60/40 POZ	210.00	EA	7.32	1,537.20 T
Cement Gel	362.00	EA	0.15	55.21 T
Car, Pickup or Van Mileage	75.00	MI	2.59	194.44 T
Heavy Equipment Mileage	150.00	MI	4.27	640.50 T
Proppant and Bulk Delivery Charge	679.00	MI	0.98	662.70 T
Depth Charge; 1001' - 2000'	1.00	EA	915.00	915.00 T
Blending & Mixing Service Charge	210.00	MI	0.85	179.34 T
Service Supervisor Charge	1.00	HR	106.75	106.75 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,291.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	227.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,518.57
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>Verde Oil Corp</i>	Lease No.	Date			
Lease <i>1712-215</i>	Well #	County <i>Clark</i>			
Field Order # <i>1712-215</i>	Station <i>L-1001</i>	Casing <i>1 1/2"</i>	Depth <i>1712</i>	County	State <i>KS</i>
Type Job <i>2 1/4" Plug & Abandon</i>	Formation	Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Rick</i>	Station Manager <i>Jeff Bennett</i>	Treater <i>J. Acosta</i>
----------------------------------------	----------------------------------------	-----------------------------

Service Units <i>12, 178</i>	<i>1, 143</i>	<i>11, 2</i>	<i>11, 2</i>	<i>11, 2</i>	<i>11, 2</i>				
Driver Names <i>R. J. J.</i>	<i>S. Ch.</i>	<i>rece</i>	<i>J. Acosta</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					Dr. U.
8:00					Salinity Meeting
8:05					R. J. J.
8:45	1	-	17	2	Pump H ₂ O Pad
8:51	2	-	12	2	Pump back 60/40 P ₃₂ @ 13.5"
8:56	5	-	3		Pump H ₂ O Pad
8:57		-	15		Dr. p. w/ Mud
9:28	12	-	10		Pump H ₂ O Pad
9:32	16	-	12		Pump back 60/40 P ₃₂ @ 13.5"
1:26	50	-	3	3	Pump H ₂ O Pad
9:37	150	-	5	2	Dr. p. w/ Mud
9:58	0	-	12	3	Pump H ₂ O Pad
10:01	50	-	14	3	Pump back 60/40 P ₃₂ @ 13.5"
10:05	50	-	1	2	Pump H ₂ O Pad
10:52	0	-	5	2	Pump back 60/40 P ₃₂ @ 13.5"
10:57	0	-	12	2	Plu. R.H.M.H.
11:15					Breakdown
11:45					Workover