



KANSAS CORPORATION COMMISSION 1038655
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2009

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Apollo Energies, Inc.
Well Name	ROLLINS 2
Doc ID	1038655

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4555	4559	LKC	
5624	5632	Morrow	
5638	5643	LKC	

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MICRO-SEISMOGRAM
LOG-CASED HOLE

COMPANY LEBEN OIL COMPANY
WELL ROLLINS # 2
FIELD ANGELL
County MEADE State KANSAS

COMPANY LEBEN OIL COMPANY RELEASED
WELL ROLLINS # 2 NO SMALL SCALE
FIELD ANGELL
COUNTY MEADE STATE KANSAS
Location NEEDWOOD
Sec. 28 Twp. 32S Rge. 29W

Elev.: 2705'
D.F. 2703'
G.L. 2695'
Other Services:

Run No.	ONE	GROUND LEVEL	Elev. <u>2695'</u>
Date & Time Survey	9-9-81	Log Measured From	<u>KELLY BUSHING, 10 Ft. Above Perm. Datum</u>
Date & Time Cementing	8-10-81	Drilling Measured From	<u>KELLY BUSHING</u>
Type Cementing Operation	PRIMARY		
Depth Driller	5750'		
Depth Welex	5732'		
Logged Interval	5727' to 3600'		
Casing Driller	4-1/2" @ 5750'		
Float Collar—D.V. Tool	---		
Squeeze Depth	---		
Amount & Type Cement	---		
Type Fluid in Hole	WATER		
Fluid Level	FULL		
Salinity PPM Cl	---		
Weight lb/gal—Vis.	---		
Approx. Logged Cem. Top	3846'		
Calculated Cement Top	---		
Max. Hole Temperature	---		
Tool No.	176667		
Spacing Recorded	4'		
Equipment—Location	0697 SAILLEY LIBERAL		
Recorded by	MR. GOODWIN		
Witnessed by			

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Fold Here

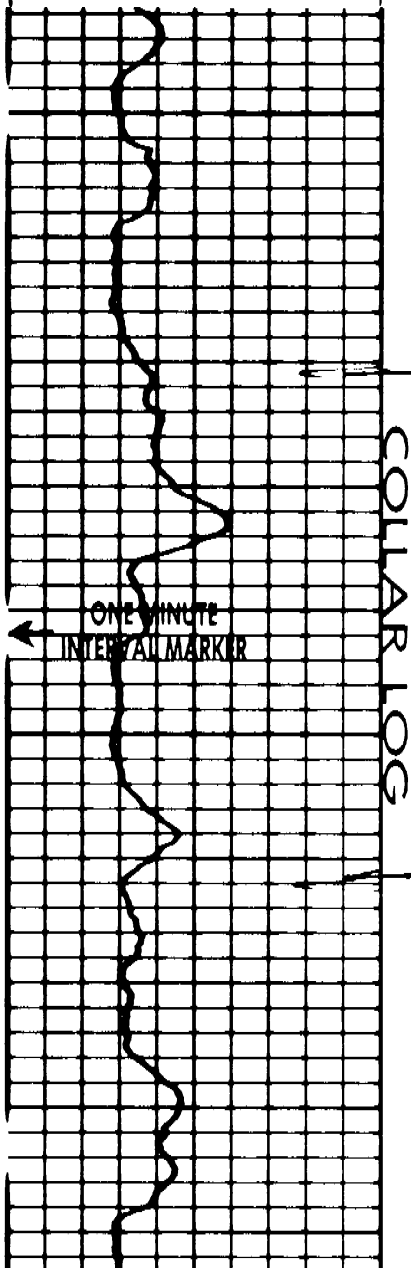
BORE HOLE RECORD			CASING RECORD				
Bit Size	From	To	Csg. Size	Wt.	From	To	Centralized Interval
12-1/4"	Surf.	1459'	8-5/8"	---	Surf.	1459'	
7-7/8"	1459'	5750'	4-1/2"	---	Surf.	5750'	Scratched Interval
							Open Perforations

Service Ticket No. 99474 Remarks RESET+1' TO CDL-N.

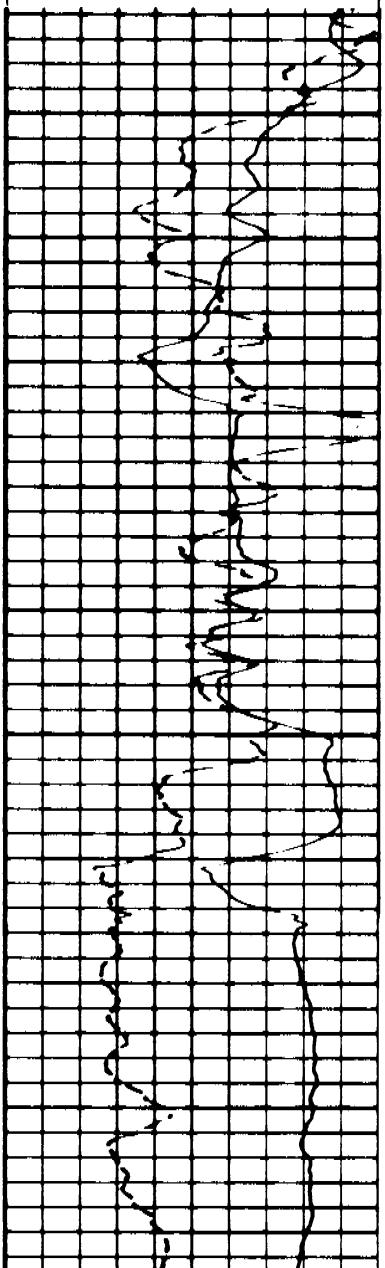
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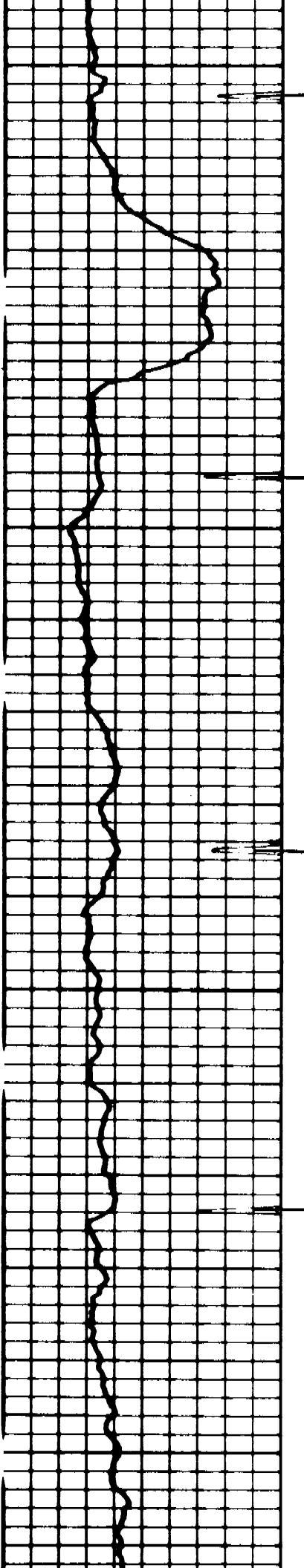
GAMMA API Gamma Ray Units	DEPTH	AMPLITUDE	
0 120		PIPE CURVE	MICRO-SEISMOGRAM[®] LOG
120 240		FORMATION CURVE	200 MICROSECONDS 1200

- GOOD BOND
- POOR BOND
- NO BOND



3600

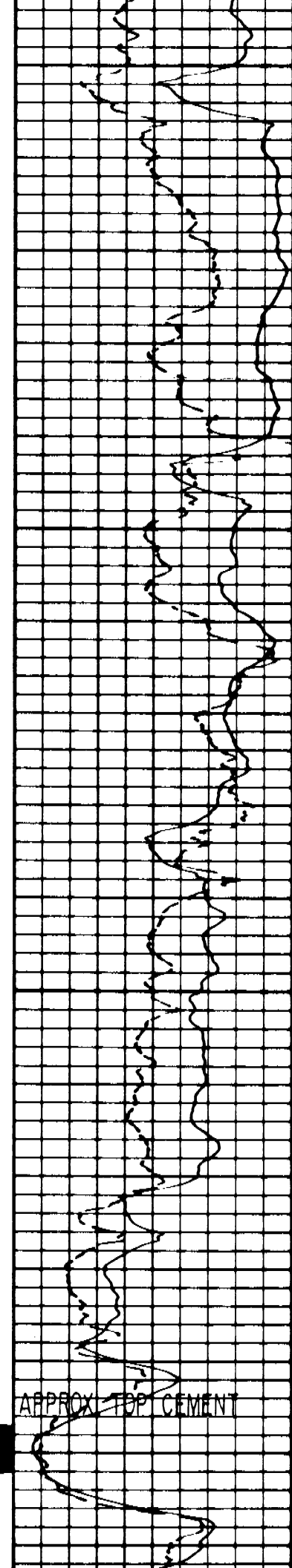


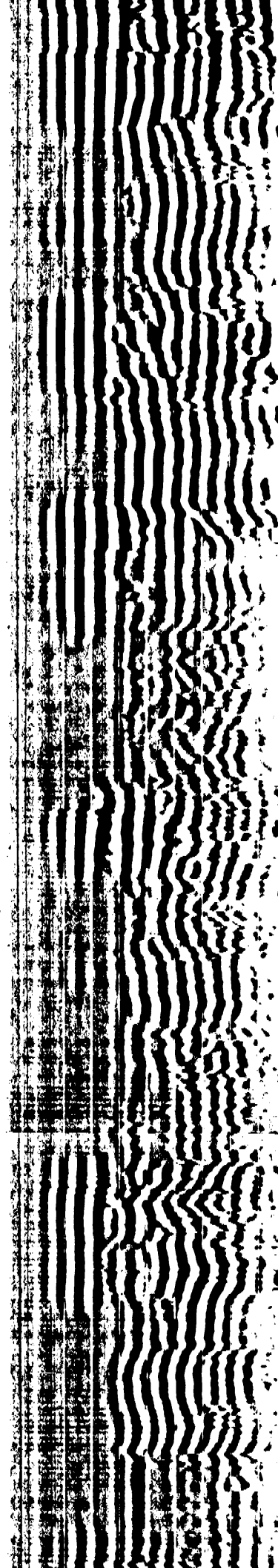


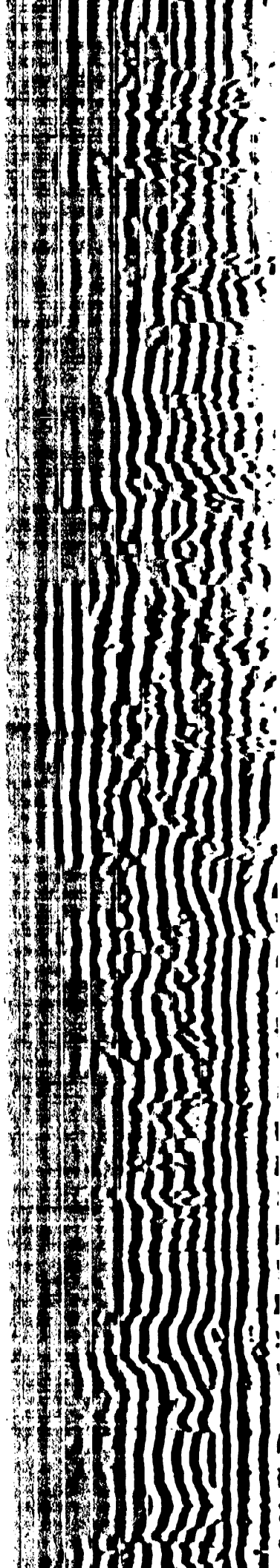
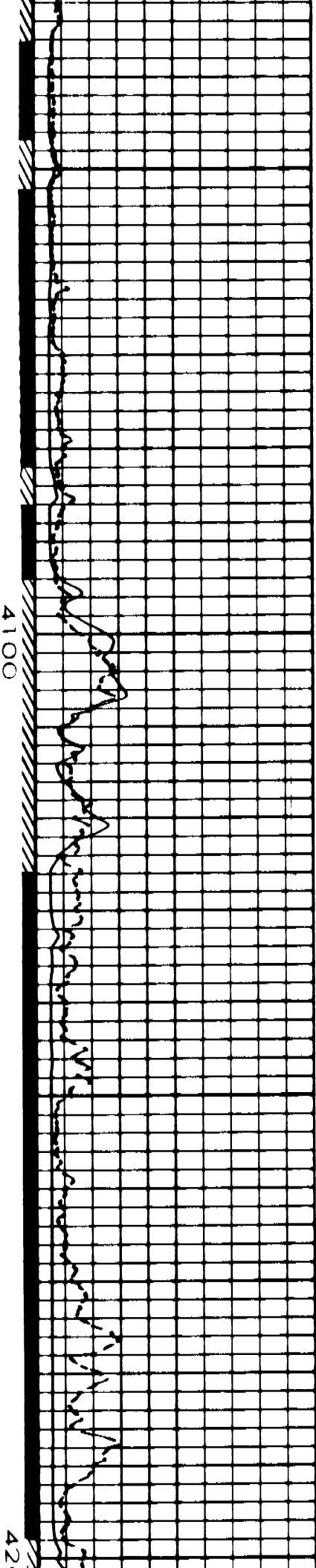
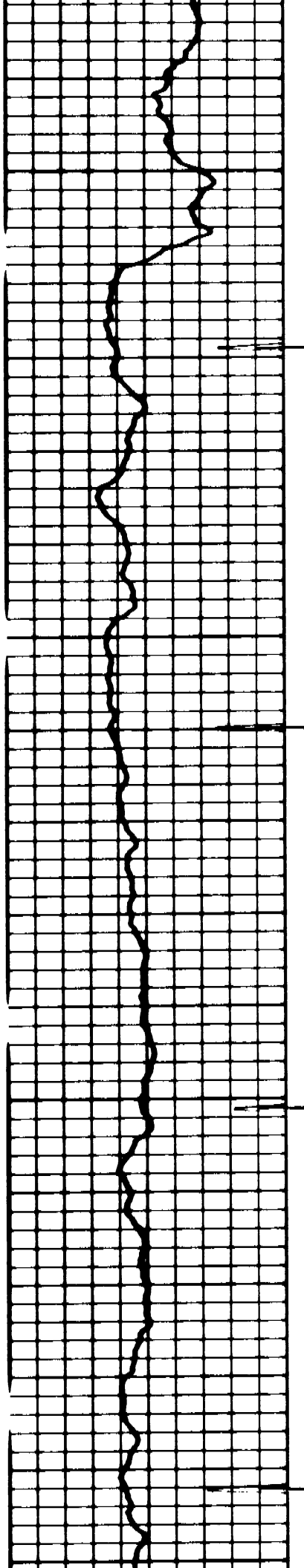
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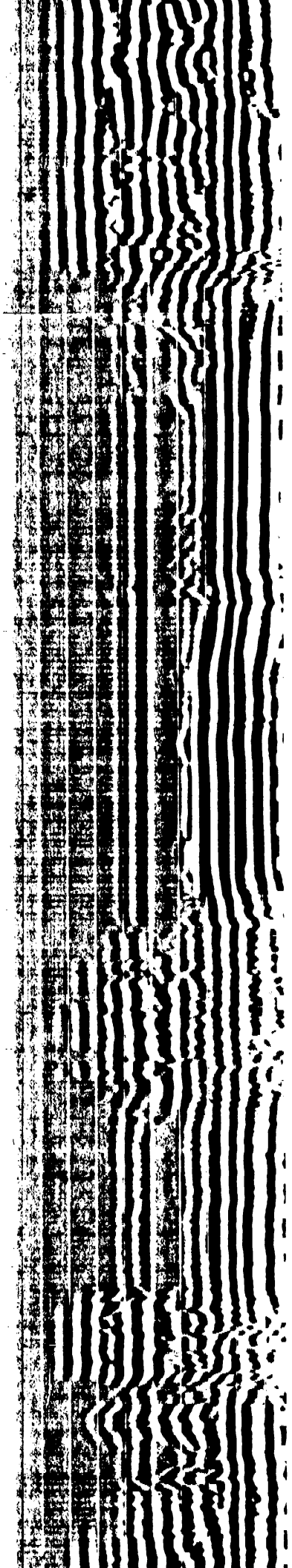
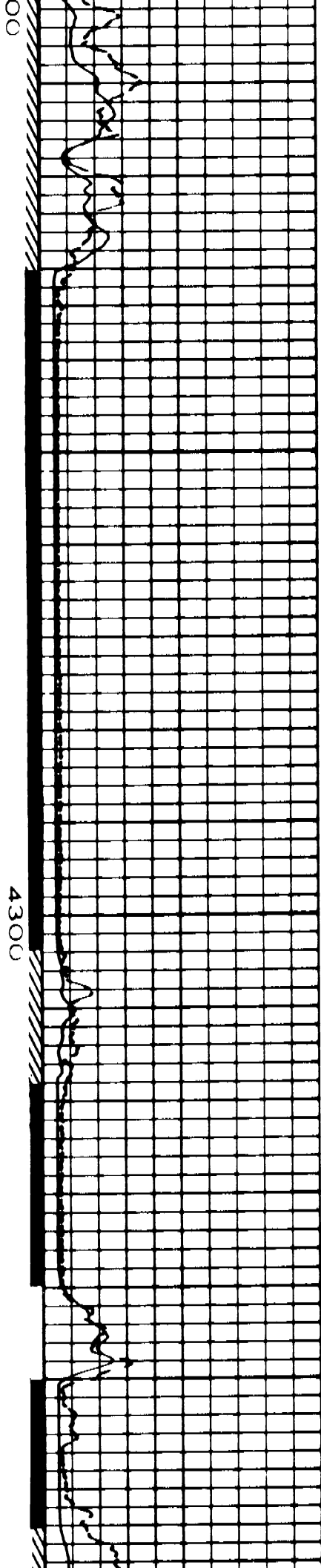
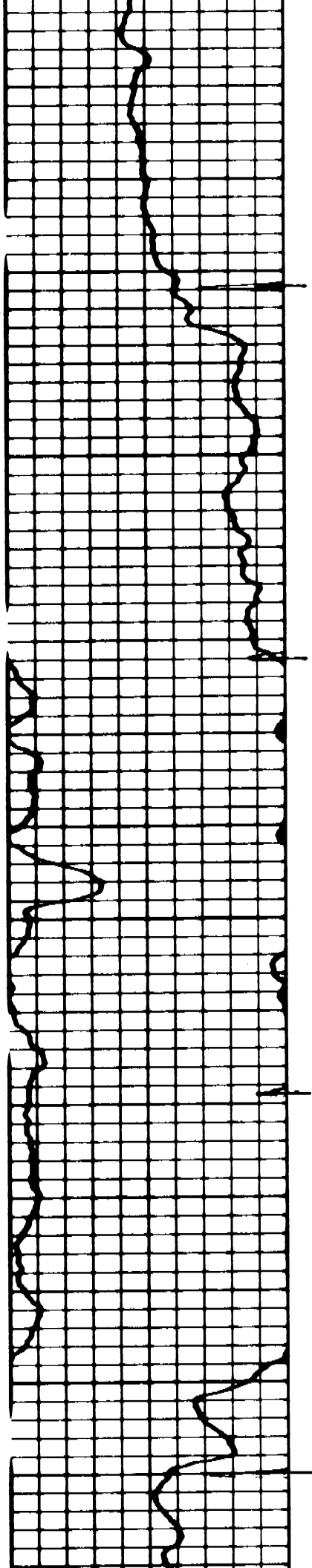
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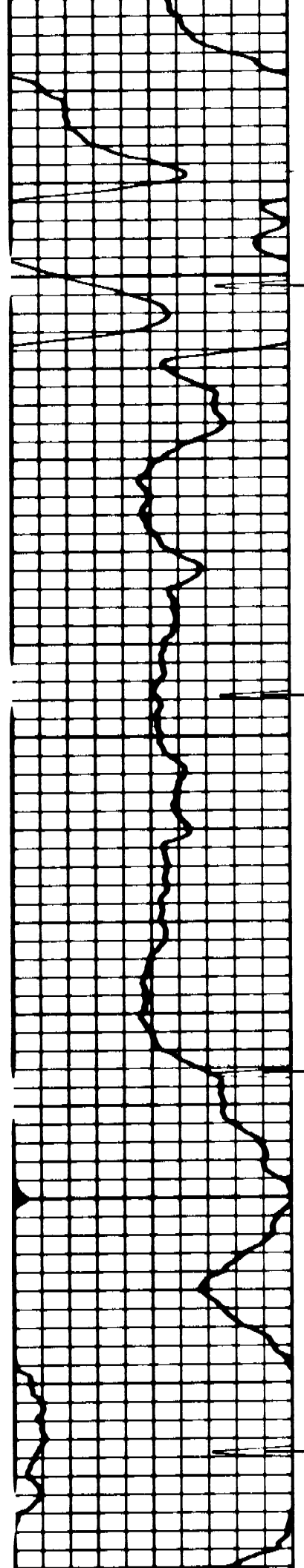
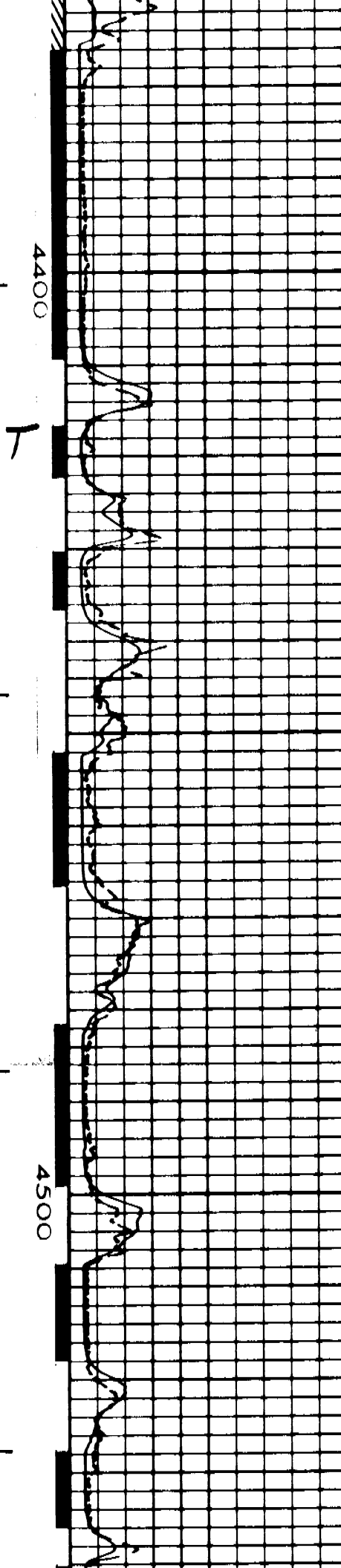
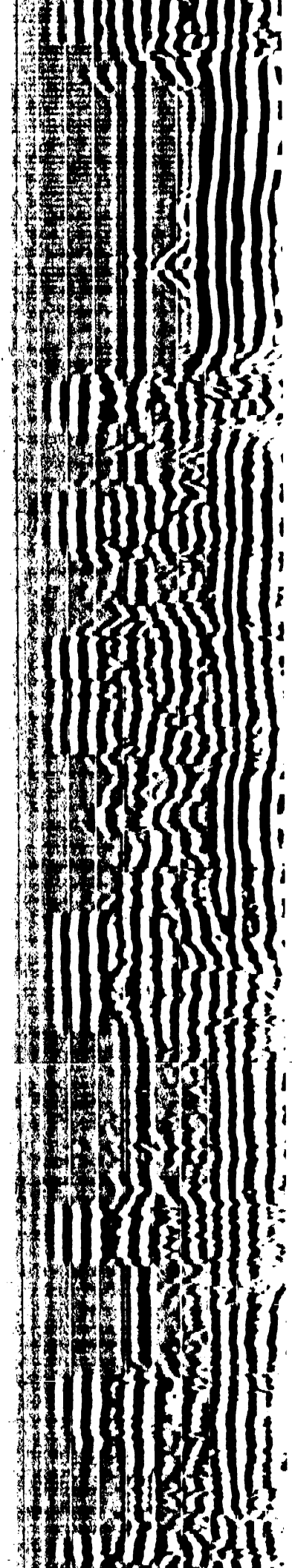
APPROX TOP CEMENT

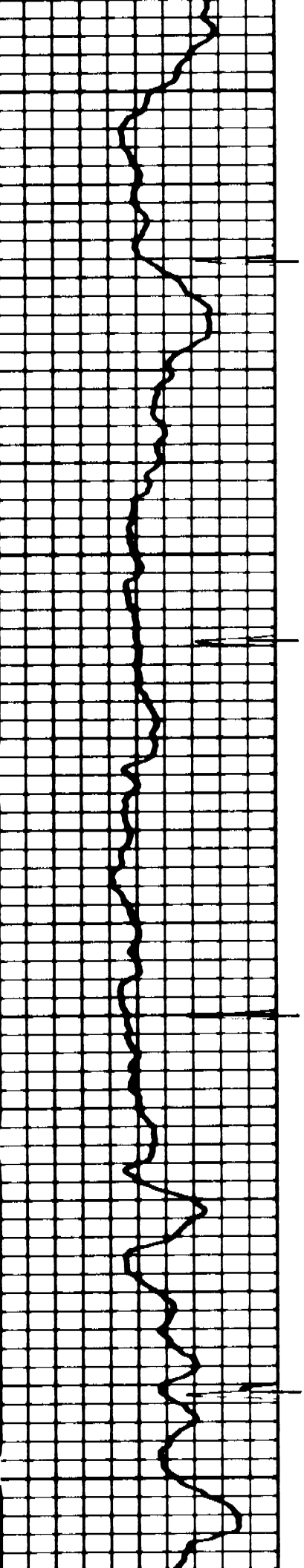






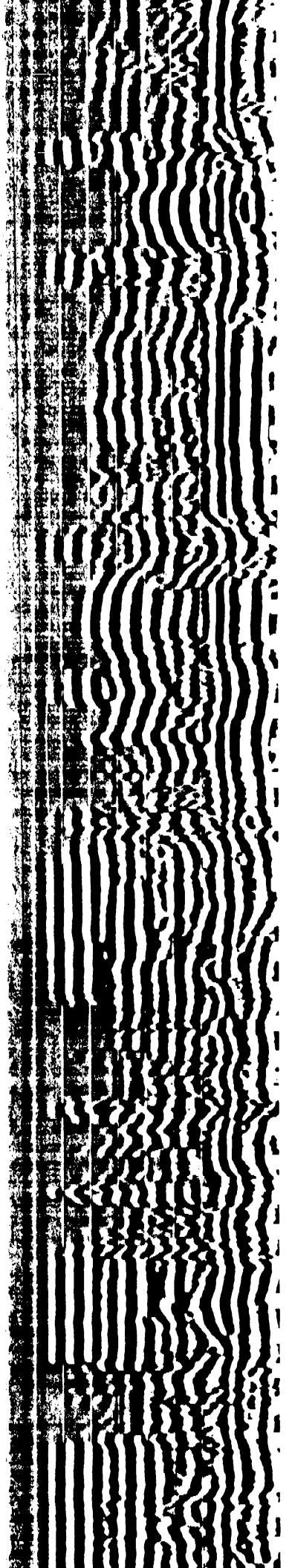
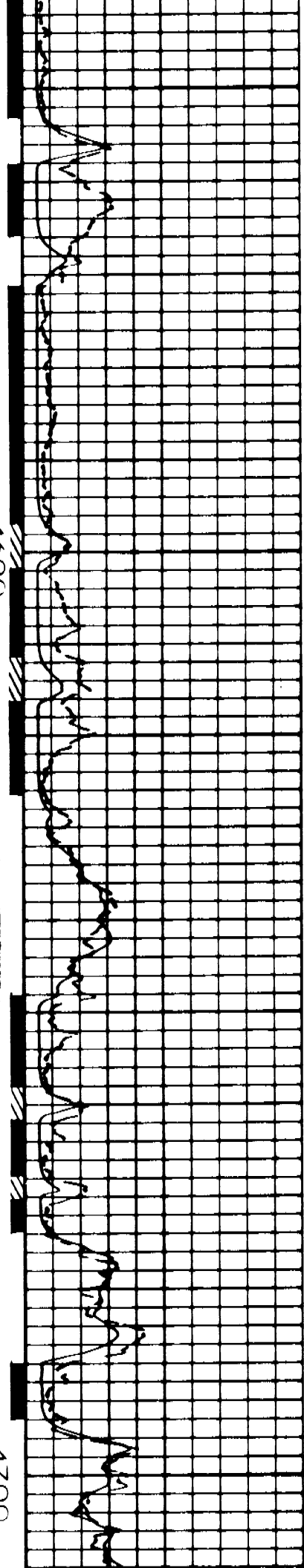


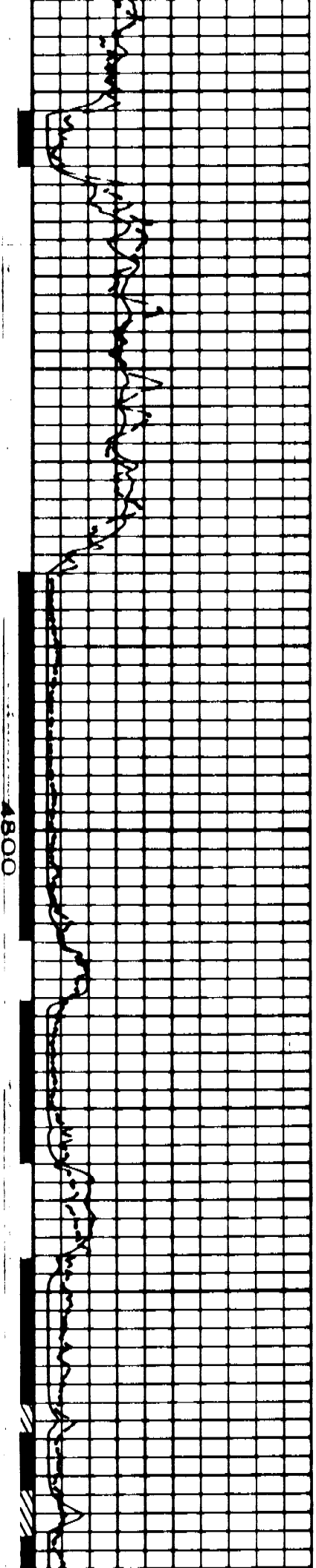
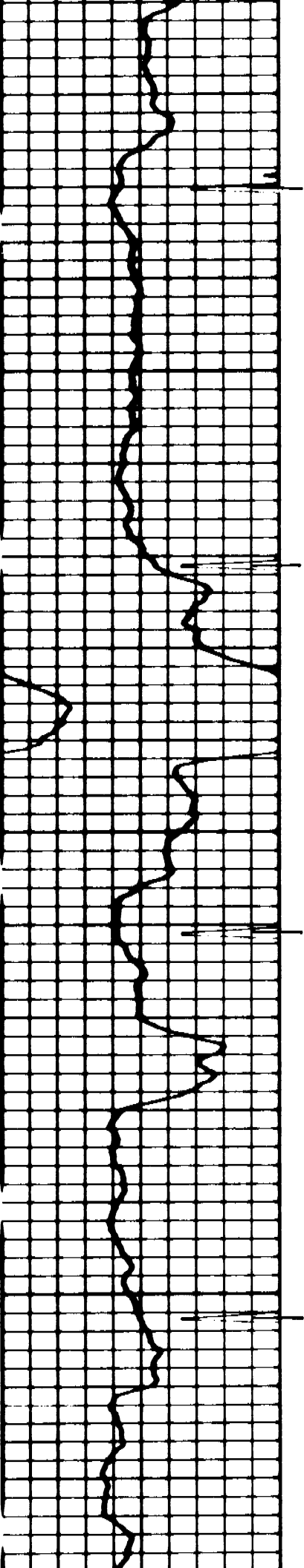




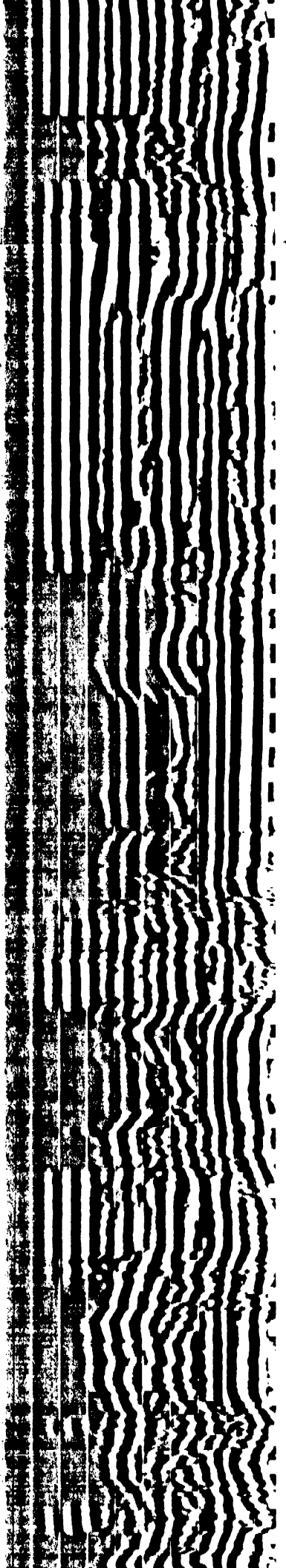
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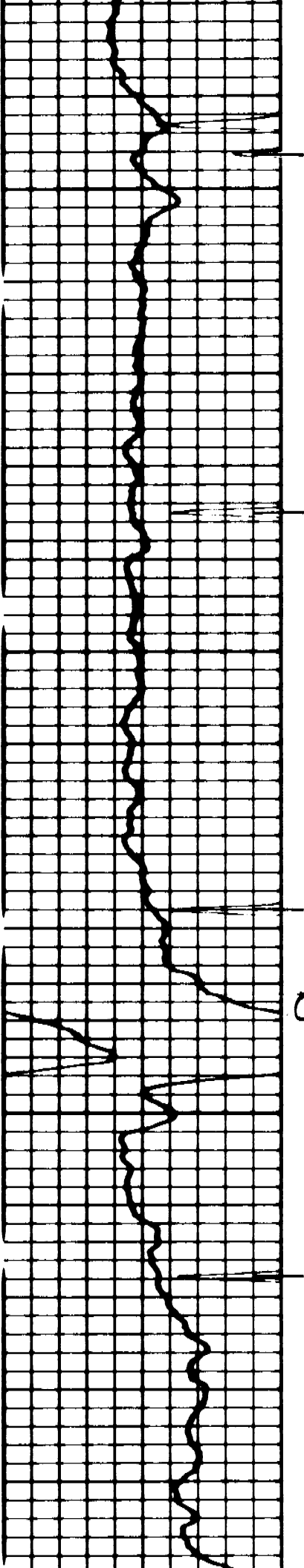
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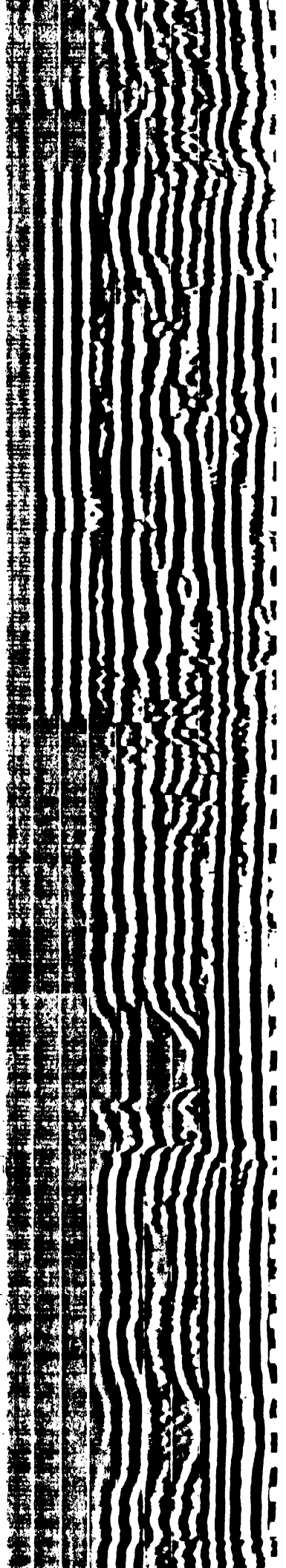
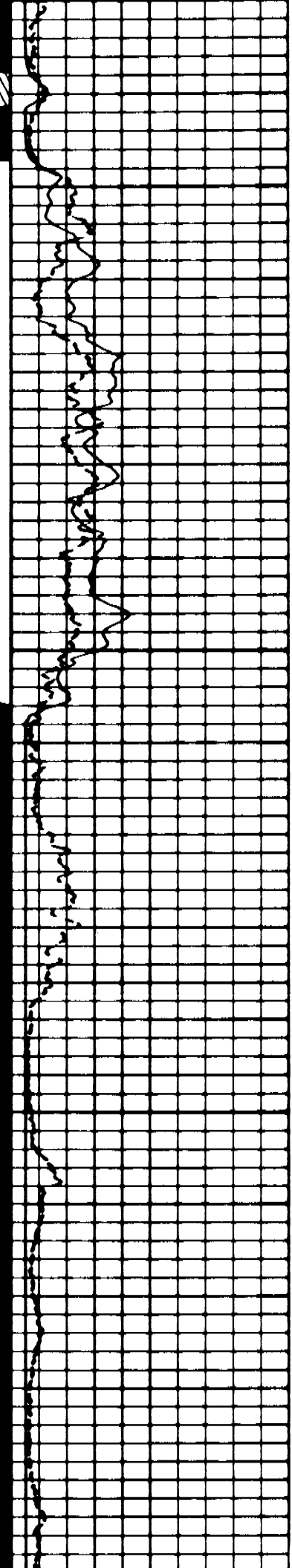


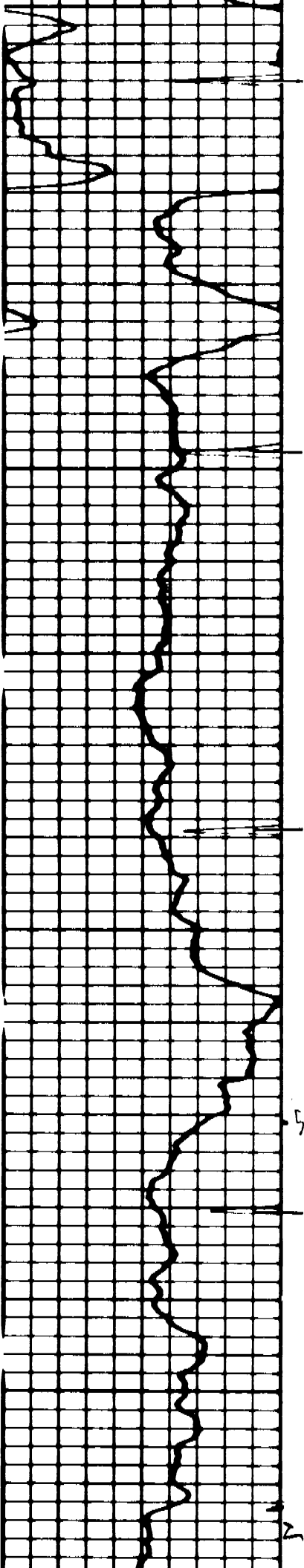


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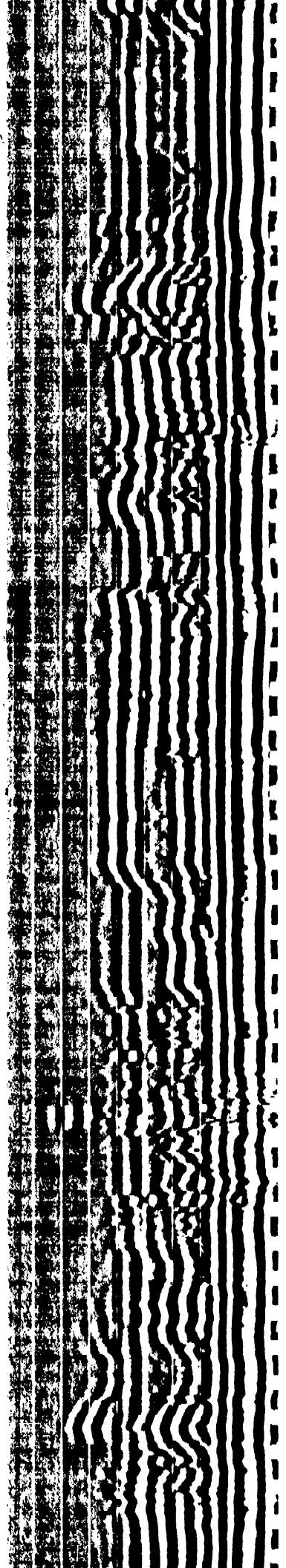
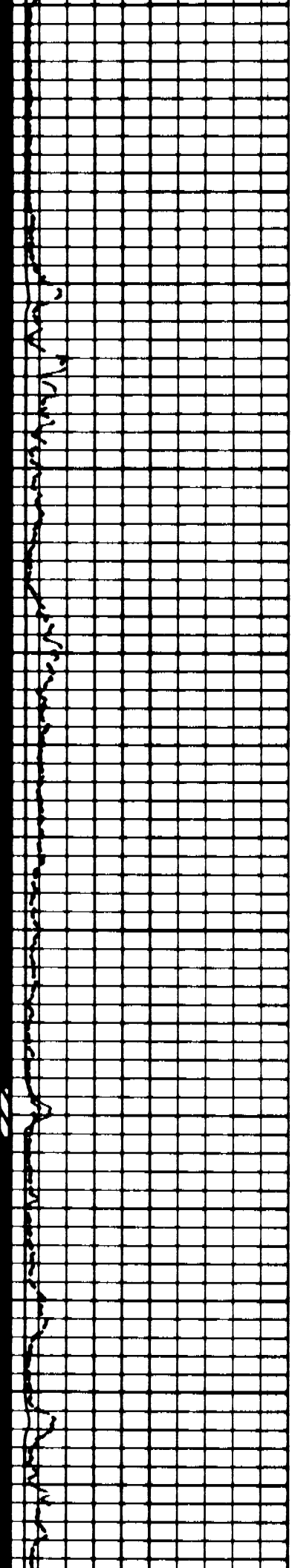


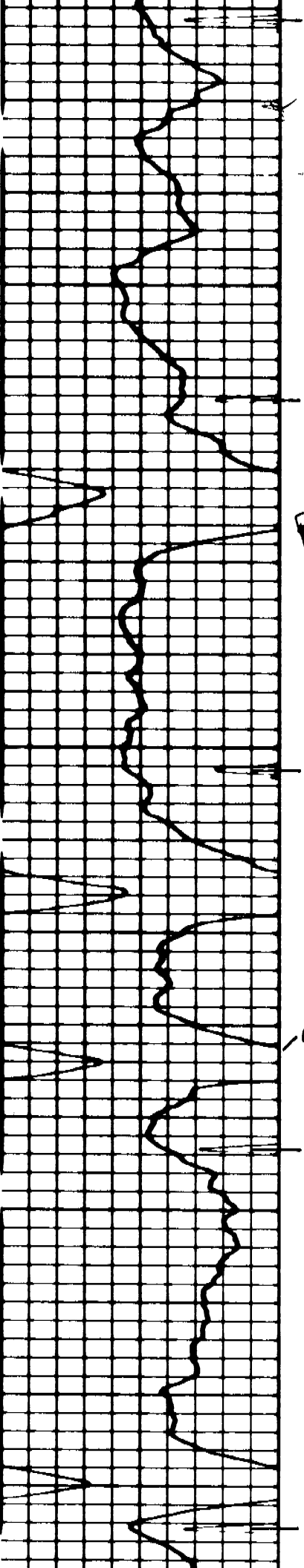


5100

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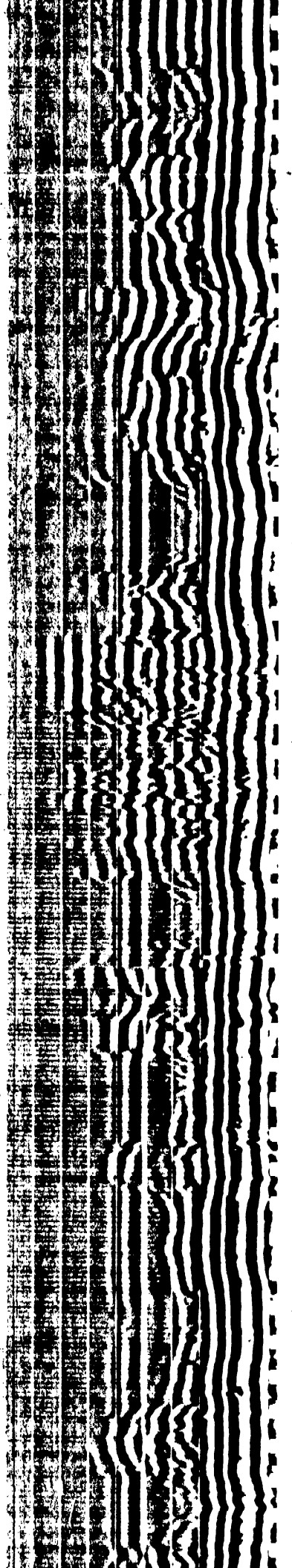
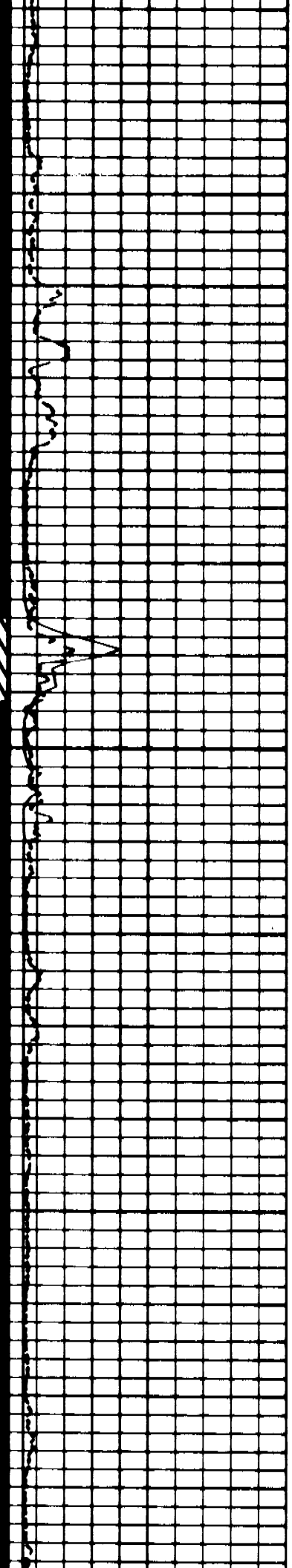


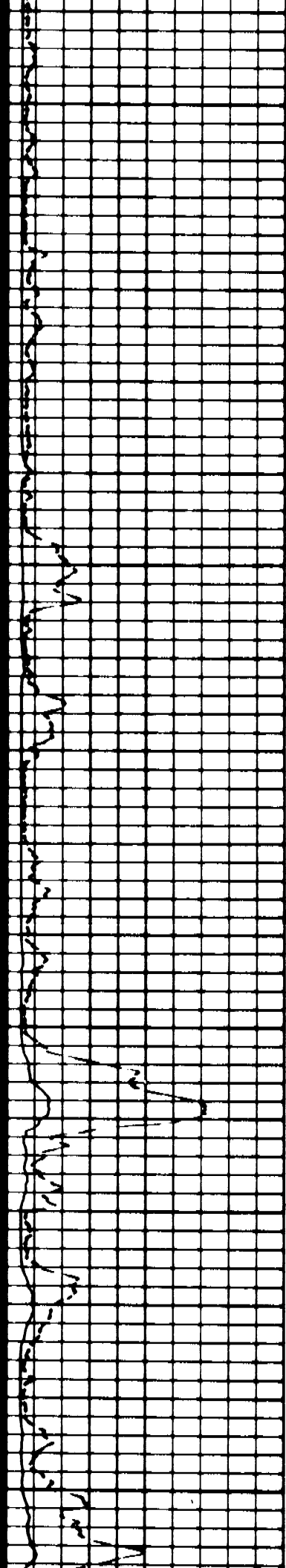
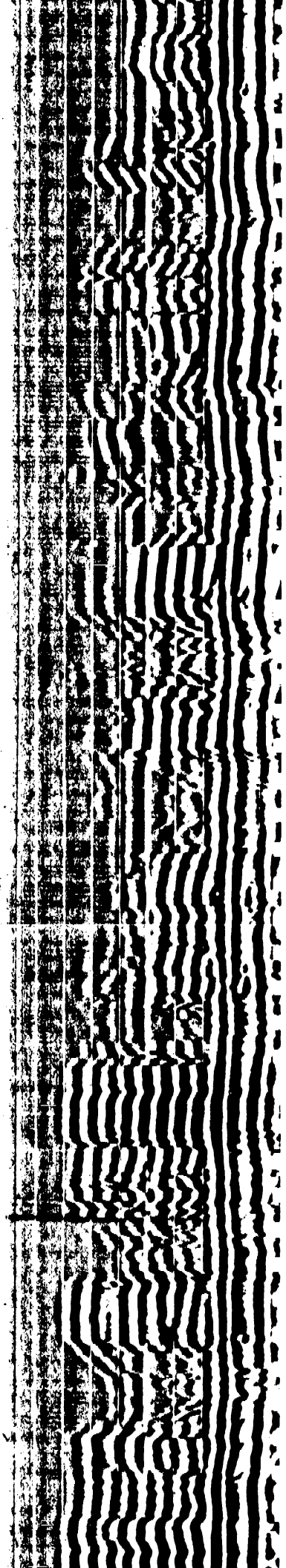


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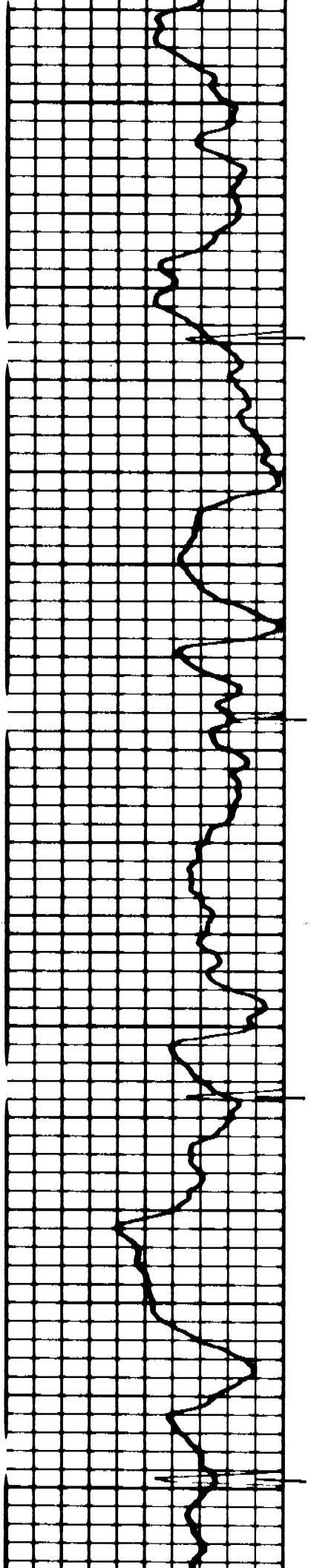
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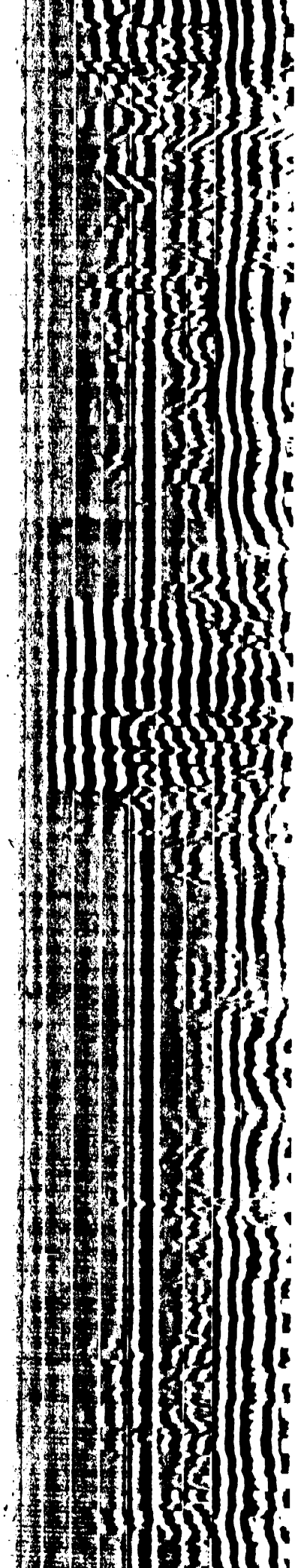
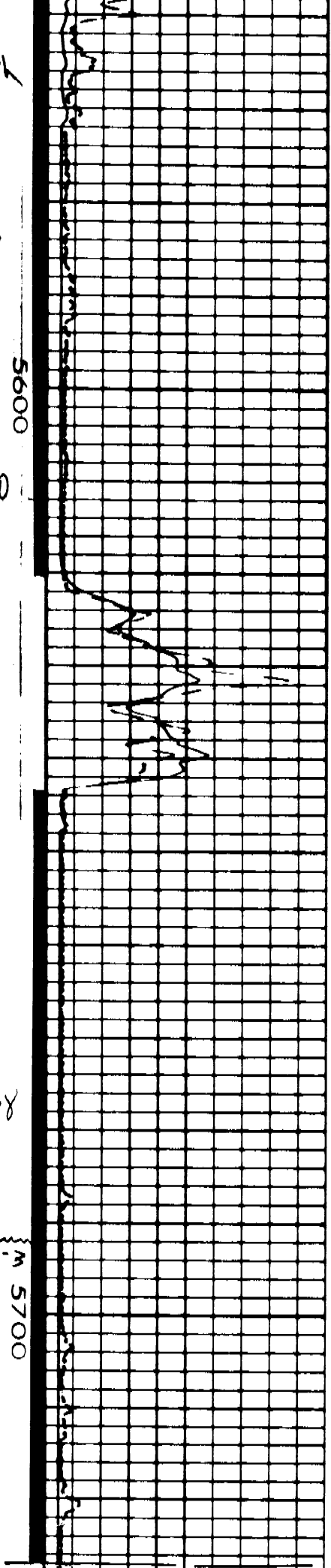
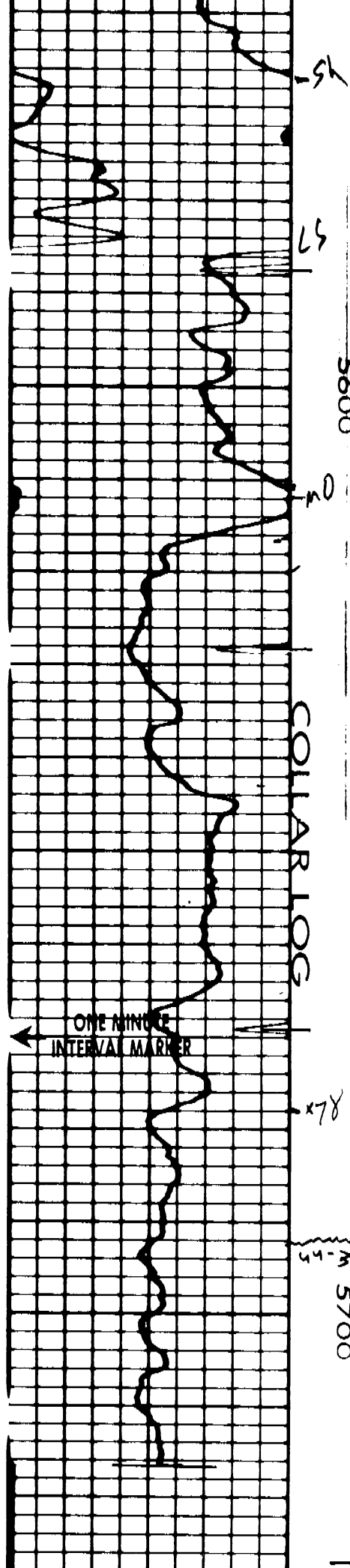




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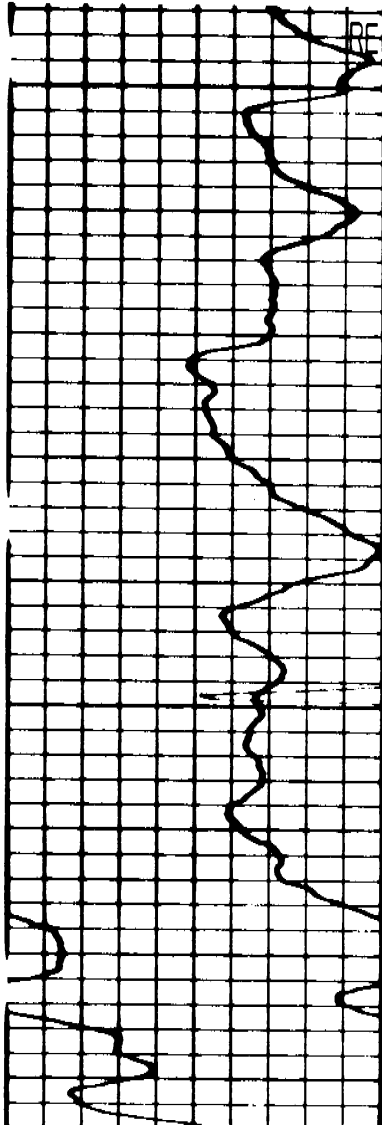


0	150	FORMATION CURVE	200 MICROSECONDS	1200
1.50	300	PIPE CURVE	MICRO-SEISMOGRAM® LOG	
GAMMA API Gamma Ray Units		AMPLITUDE		

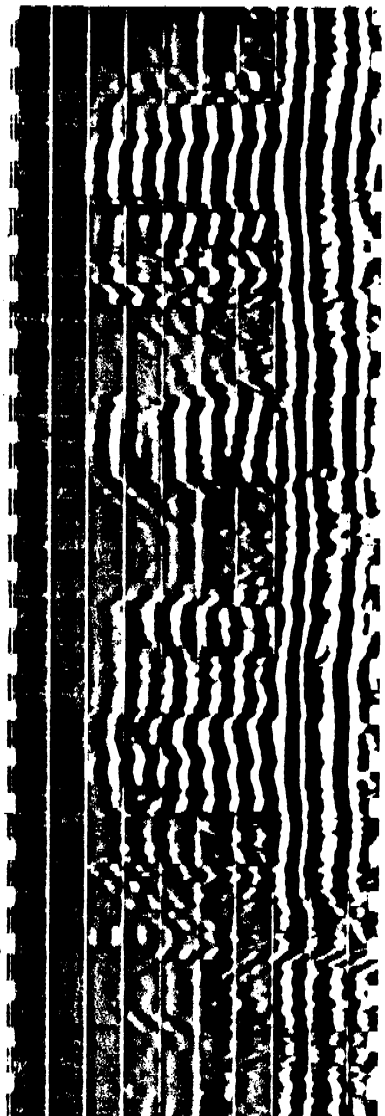
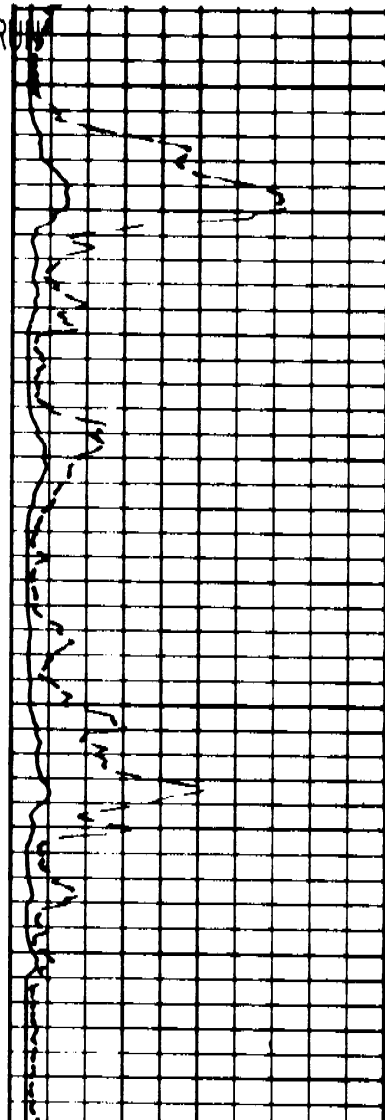
LEBEN OIL COMPANY
 ROLLINS # 2
 ANGELL FIELD
 MEADE COUNTY, KANSAS

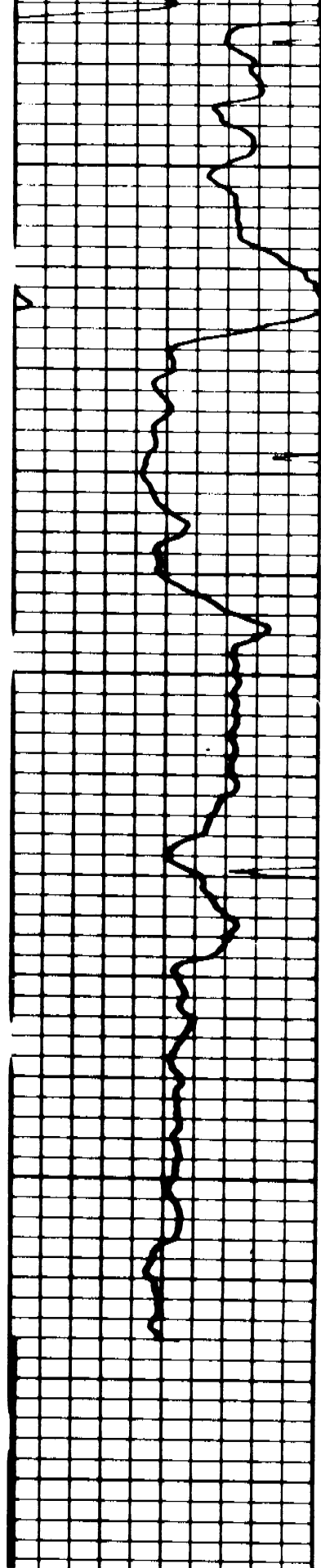
T.D. LOGGED 5727'
 T.D. DRILLER 5750'
 T.D. WELEX 5732'

LAIMSG-AA 09700



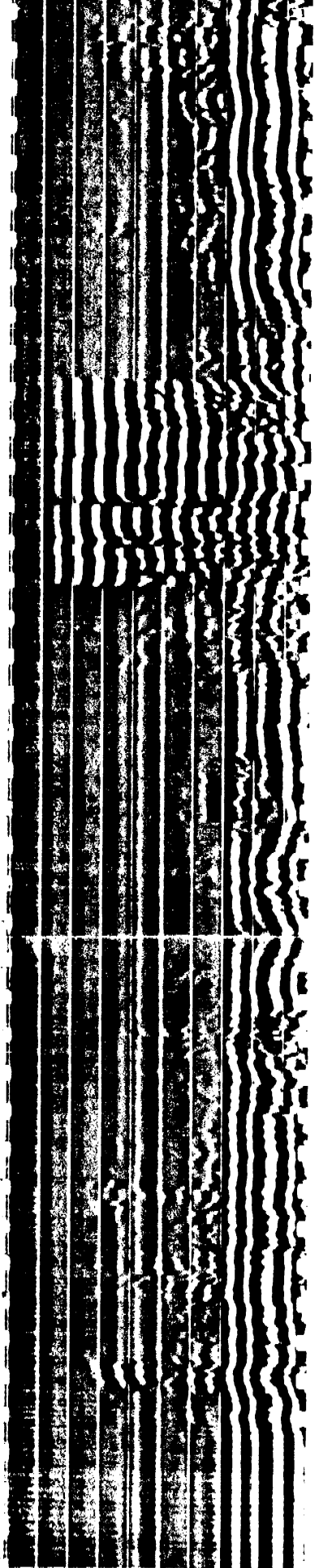
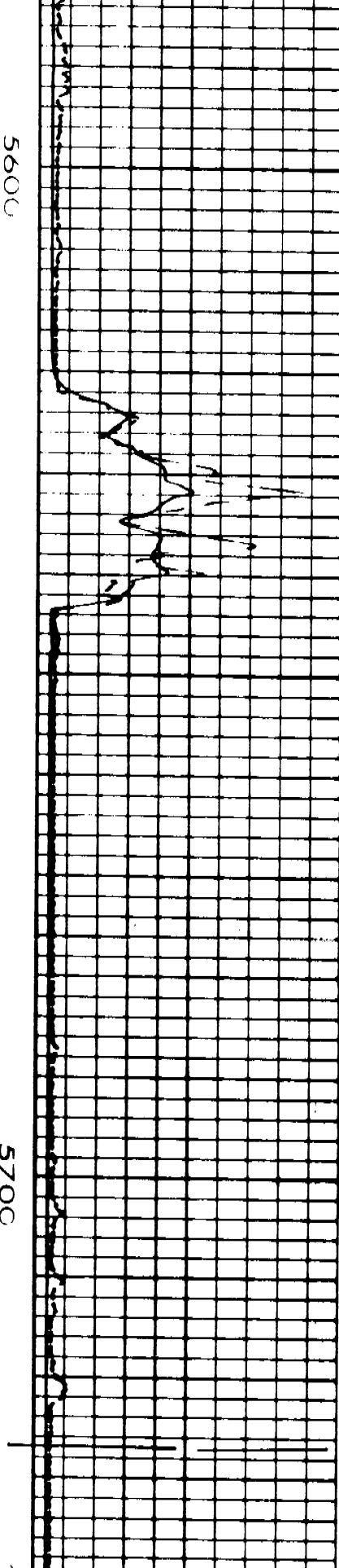
REPEAT RUN
 5500





5600

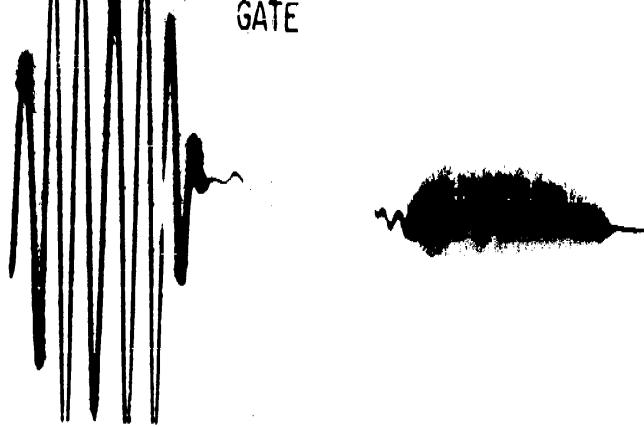
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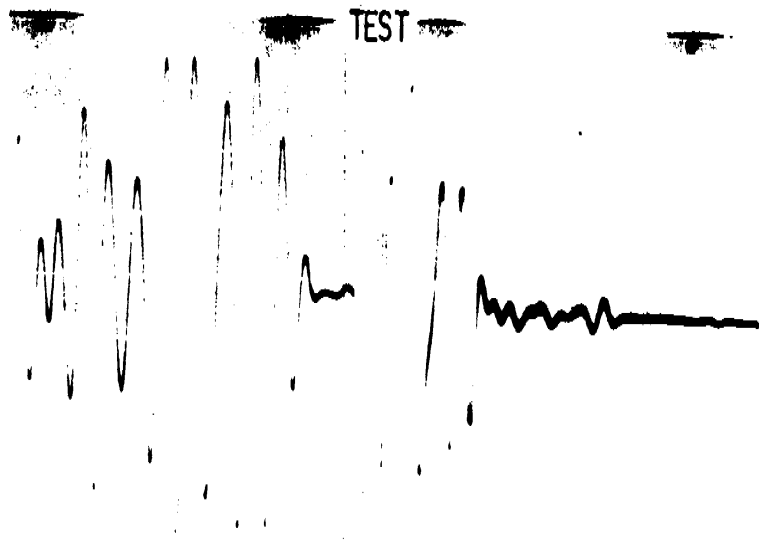
AFTER LOG

BEFORE LOG

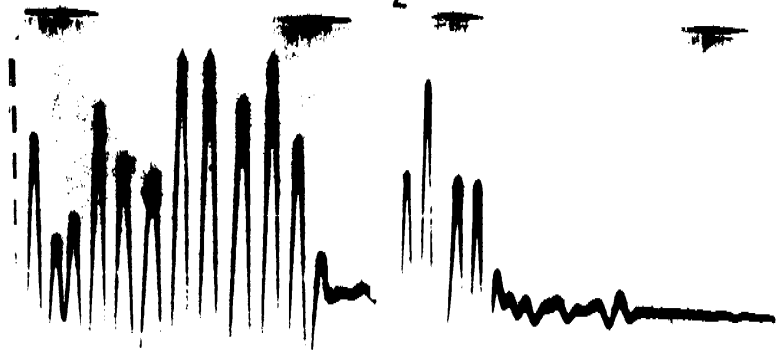
GATE



TEST



Z





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W. COMPLETE ON...
DRILLER'S LOG

S. 28 T. 32S R. 29

Loc. NW NW NE

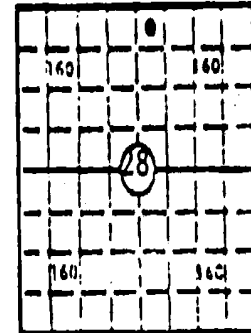
API No. 15 — 119 — 20511
County Number

County Meade

Operator
Leben Oil Company

640 Acres
N

Address
P. O. Box 35528, Tulsa, OK 74135



Well No. 2 Lease Name Rollins

Footage Location
330 feet from (M) line 330 feet from (W) line

Principal Contractor Gabbert-Jones Geologist T. Jacobson

Spud Date <u>7/31/81</u>	Date Completed <u>9/13/81</u>	Total Depth <u>5798</u>	P.B.T.D. <u>5757</u>
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Elev. Gr. 2695

Directional Deviation None Oil and/or Gas Purchaser Panhandle Eastern Pipe Line

Dr. 2703 KB 2705

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	1470	Lite Class H	600 150	2% cc 2% cc
Production	7 7/8"	4 1/2"	10.5	5796	50/50 Poz	325	18% Salt 12 1/2# gilsonite/sx 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft. <u>None</u>	Bottom, ft.	Sacks cement	Shots per ft. <u>4</u>	Size & type <u>90°</u>	Depth interval <u>5624-32</u>
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TUBING RECORD

Size <u>2 3/8"</u>	Setting depth <u>5567</u>	Packer set at <u>5567</u>			
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used <u>None</u>	Depth interval treated
---	------------------------

INITIAL PRODUCTION				
Date of first production Not on line		Producing method (flowing, pumping, gas lift, etc.) Flowing		
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 1500 MCF	Water 0 bbls.	Gas-oil ratio -
Disposition of gas (vented, used on lease or sold) (Vented during test) To be sold			Producing interval(s) 5624-43	

Operator Leben Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2	Lease Name Rollins	Gas
S 28 T 32S R 29 W		

WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Toronto	4422		CBL	5732-3600
Lansing	4520		CDL & CNL	5798-4000
Marmaton	5172		DI	5792-1460
Morrow	5616			