KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1038699

Form CP-111
March 2009
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33927
Name: MegaWest Energy Kansas Corp
Address 1: STE 800 926 5TH AVE SW
Address 2:
City: CALGARY AB CANADA State: n/a Zip: T2P + 0N7
Contact Person: Pat McCarron
Phone: (403) 984-6342
Contact Person Email: Pat.McCarron@megawestenergy.com
Field Contact Person: Daniel Convirs
Field Contact Person Phone: (417) 396-9405

API No. 15- 15-099-23344-00-00
Spot Description:
SW NE SW NE Sec. 10 Twp. 35 S. R. 21 ☐ E ☐ W
3520 feet from ☐ N / ☐ S Line of Section
1791 feet from ☐ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
County: Labette
Lease Name: BARR Well #: N1U
Elevation: ☐ GL ☐ KB
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #: E28238.1
☐ Gas Storage Permit #:
Spud Date: 06/09/2004 Date Shut-In: 08/13/2008

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	4.5	n/a	n/a	2.375
Setting Depth		20	90			101
Amount of Cement		6	18			n/a
Top of Cement		0	0			n/a
Bottom of Cement		20	90			n/a

Casing Fluid Level: 0 How Determined? Unknown Date: 05/28/2010
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 100 Plug Back Depth: Plug Back Method:

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. Bartlesville	At: 97	to 100 Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval 97 to 99 Feet
2.	At:	to Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Ryan M. Duling Comments: TA Approved: Yes ☐ Denied ☐

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933