

For KCC Use:	
Effective Date:	
District #	

Spud date: \_

\_ Agent: \_

# Kansas Corporation Commission Oil & Gas Conservation Division

1039091

Form C-1
October 2007
Form must be Typed
Form must be Signed

Expected Spud Date:	year	Spot Description:	
month day	year	Sec Twp S. F	R
PERATOR: License#		feet from N /	S Line of Section
lame:		feet from E / E	W Line of Section
ddress 1:		Is SECTION: Regular Irregular?	
ddress 2:		(Note: Locate well on the Section Plat on revers	se side)
ity: State: Zip		County:	
ontact Person:		Lease Name:	Well #:
none:		Field Name:	
ONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes N
ame:		Target Formation(s):	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:	feet MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes N
Disposal Wildcat	Cable	Public water supply well within one mile:	Yes 1
Seismic ; # of Holes Other		Depth to bottom of fresh water:	
Other:		Depth to bottom of usable water:	
If OWWO: old well information as follows:		Surface Pipe by Alternate: II	
II OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original	Total Depth:		
irectional Devicted or Herizontal wellbore?	Yes No	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore? Yes, true vertical depth:		Well Farm Pond Other:	
ottom Hole Location:		DWR Permit #:(Note: Apply for Permit with DWR )	
CC DKT #:		Will Cores be taken?	Yes
		If Yes, proposed zone:	iesi
		, p	
he undersigned hereby affirms that the drilling, co is agreed that the following minimum requiremen	mpletion and eventual pl	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	
<ol> <li>is agreed that the following minimum requirement</li> <li>Notify the appropriate district office <i>prior</i> to see</li> <li>A copy of the approved notice of intent to dries</li> <li>The minimum amount of surface pipe as spethrough all unconsolidated materials plus and</li> <li>If the well is dry hole, an agreement betweer</li> <li>The appropriate district office will be notified</li> <li>If an ALTERNATE II COMPLETION, product Or pursuant to Appendix "B" - Eastern Kansa</li> </ol>	ompletion and eventual plats will be met: spudding of well; Il shall be posted on each sciffed below shall be seninimum of 20 feet into the operator and the distribution pipe shall be cemented as surface casing order #	FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; they circulating cement to the top; in all cases surface pipe share underlying formation.  strict office on plug length and placement is necessary prior to	o plugging;  f spud date. e II cementing
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Well Not Drilled - Permit Expired Date: \_
Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

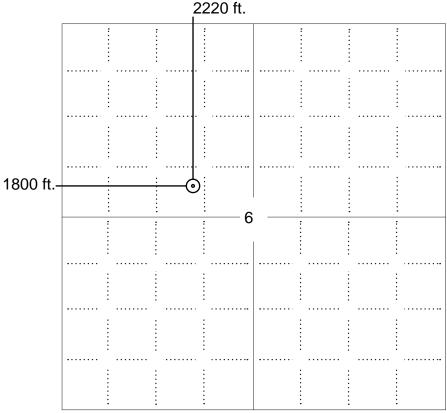
Plat of acreage attributable to a well in a prorated or spaced field

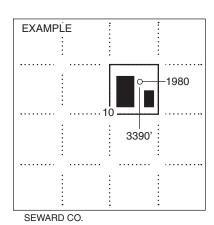
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		
Operator:	Location of Well: County:	
_ease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	Sec Twp S. R	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1039091

Form CDP-1
April 2004
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date complete capacity:		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point:	(feet) No Pit	
material, thickness and installation procedure	ł.	liner integrity, in	ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infor		west fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Drilling		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of m		Type of materia	aterial utilized in drilling/workover:	
Number of producing wells on lease: Number of wo		king pits to be utilized:		
Barrels of fluid produced daily: Abandonment		procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		pe closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ıber:	Perm	it Date: Lease Inspection:	