Form CP-111 March 2009 Form must be Typed Form must be signed

All blanks must be complete

Phone 316.630.4000

Phone 620.432.2300

Phone 785.625.0550

Phone 316.734.4933

TEMPORARY ABANDONMENT WELL APPLICATION

Contact Person:				— GPS Local	(e.g. xx.xx	xxx) , Long:	(e.gxxx.xxxxx)		
Phone:()				County	(0.9. 22.22	W	/ell #·		
Contact Person Email:				Clay of ion.		**			
ield Contact Person:				Well Type:		Gas OG WSW			
ield Contact Person Phone: (_)					ENHR Pe	ermit #:		
				Gas St	Gas Storage Permit #: Date Shut-In:				
					I				
	Conductor	Surface		Production	Intermediate	Liner	Tubing		
Size Santh									
Setting Depth Amount of Cement									
Top of Cement									
Top or Comon									
asing Squeeze(s):	to w /w /	Sack No Tools in Hole at	(depth)	to (top) Casing Leaks:	(bottom) w /	sacks of cement.	. Date:		
Casing Fluid Level:	to w /	No Tools in Hole at	(depth)	to Casing Leaks: [w / sack	w /w /w /w /	sacks of cement. of casing leak(s): w Collar: w	. Date:		
Casing Fluid Level: Casing Squeeze(s): (top) On you have a valid Oil & Gas Longerth and Type: Junk in Howard Type Completion: ALT. I Cacker Type: Otal Depth:	to w /	No Tools in Hole at	(depth)	to Casing Leaks: [w / sack	w /w /w /w /	sacks of cement. of casing leak(s): w Collar: w	. Date:		
Casing Fluid Level:	to w /	No Tools in Hole at of: DV Tool:	(depth)	to Casing Leaks: [w / sack	w / w / w / No Depth s of cement Port C	sacks of cement. of casing leak(s): w Collar: (depth) t	. Date:		
Casing Fluid Level:	to w /	No Tools in Hole at of: DV Tool: ck Depth:	(depth) (depth)	to to to to to Casing Leaks: [w / sack Inch Set at: Plug Back Meth	w / w / w / yes \ No \ Depth s of cement \ Port C Fee nod: Completion	sacks of cement. of casing leak(s): we consider: we consider with the constant of t	. Date: sack o	f cement	
Casing Fluid Level:	to w / w / w / w / w / w / w / w / w / w / w / w / w / w / w / Size: Plug Back formation At: At:	No Tools in Hole at of: DV Tool: ck Depth:	(depth) (depth) ase	Casing Leaks: W / sack Inch Set at: Plug Back Meth	w / w / w / w / w / Fee nod: to Fee	sacks of cement. of casing leak(s): w Collar: (depth) t	. Date: sack o	f cement	
Bottom of Cement Casing Fluid Level:	to w / w / w / w / w / w / w / w / w / w / w / w / w / w / w / Size: Plug Back formation At: At:	No Tools in Hole at of: DV Tool: ck Depth: Top Formation B to to to	ase Feet Feet Feet F	Casing Leaks: W / sack Inch Set at: Plug Back Meth	w / w / w / w / w / Fee nod: to Fee to to Fe	sacks of cement. of casing leak(s): w collar: w t in Information set or Open Hole Inter	. Date: sack o	f cement	
Casing Fluid Level:	to w / w / w / w / w / w / w / w / w / w / w / w / w / w / w / Size: Plug Back formation At: At:	No Tools in Hole at of: DV Tool: ck Depth: Top Formation B to to to	ase Feet Feet Feet F	Casing Leaks: W / sack Inch Set at: Plug Back Meth Perforation Interval	w / w / w / w / w / Fee nod: to Fee to to Fe	sacks of cement. of casing leak(s): w collar: w t in Information set or Open Hole Inter	. Date: sack o	f cement	
Casing Fluid Level:	to w / w / w / w / w / w / w / w / w / w / w / w / w / w / w / Size: Plug Back formation At: At:	No Tools in Hole at of: DV Tool: ck Depth: Top Formation B to to to	ase Feet Feet Feet F	Casing Leaks: W / sack Inch Set at: Plug Back Meth Perforation Interval Perforation Interval	w / w / w / w / w / Fee nod: to Fee to to Fe	sacks of cement. of casing leak(s): w collar: (depth) t Information eet or Open Hole Interest or Open Hole Interest	. Date: sack o	f cement	

KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226

KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651