

| For KCC Use:    |  |
|-----------------|--|
| Effective Date: |  |
| District #      |  |
| 0040            |  |

Approved by: \_

Spud date: \_

This authorization expires: \_

(This authorization void if drilling not started within 12 months of approval date.)

Agent:

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

|  | TENT TO DRILL  (5) days prior to commencing well  |
|--|---|
| Expected Spud Date:  | Spot Description:   |
| month day year   | · · · · · <u> </u>  |
|  | Sec Twp S. R E W  |
| OPERATOR: License#   |   |
| Name:  | feet from E / W Line of Section   |
| Address 1:   | ls SECTION: Regular Irregular?  |
| Address 2:   | (Note: Locate well on the Section Plat on reverse side)   |
| City:  | County:   |
| Contact Person:  | Lease Name: Well #:   |
| Phone:   | Field Name:   |
| CONTRACTOR: License#   | Is this a Prorated / Spaced Field?  |
| Name:  | Target Formation(s):  |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):   |
|  | Ground Surface Elevation:feet MSL   |
| Oil Enh Rec Infield Mud Rotary   | Water well within one-quarter mile:   |
| Gas Storage Pool Ext. Air Rotary   | Public water supply well within one mile:  Yes No   |
| Disposal Wildcat Cable   | Depth to bottom of fresh water:   |
| Seismic ; # of Holes Other   | •   |
| Other:   | Depth to bottom of usable water:  |
| If OWWO: old well information as follows:  | Surface Pipe by Alternate: II III   |
| II OVVVO. Old Well information as follows.   | Length of Surface Pipe Planned to be set:   |
| Operator:  | Length of Conductor Pipe (if any):  |
| Well Name:   | Projected Total Depth:  |
| Original Completion Date: Original Total Depth:  | Formation at Total Depth:   |
|  | Water Source for Drilling Operations:   |
| Directional, Deviated or Horizontal wellbore?  | Well Farm Pond Other:   |
| If Yes, true vertical depth:   | DWR Permit #:   |
| Bottom Hole Location:  | (Note: Apply for Permit with DWR )  |
| KCC DKT #:   | Will Cores be taken? Yes No   |
|  | If Yes, proposed zone:  |
| The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the standard of the standard plugit is a minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the standard in the standard plugit is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented. | drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; I from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing |
| submitted Electronically   | Remember to:  |
| For KCC Use ONLY   | - File Drill Pit Application (form CDP-1) with Intent to Drill;   |
|  | - File Completion Form ACO-1 within 120 days of spud date;  |
| API # 15   | - File acreage attribution plat according to field proration orders;  |
| Conductor pipe requiredfeet  | Notify appropriate district office 48 hours prior to workover or re-entry;  |
| Minimum surface pipe requiredfeet per ALT. I II  | - Submit plugging report (CP-4) after plugging is completed (within 60 days);   |
| Approved by:   | - Obtain written approval before disposing or injecting salt water.   |

- If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

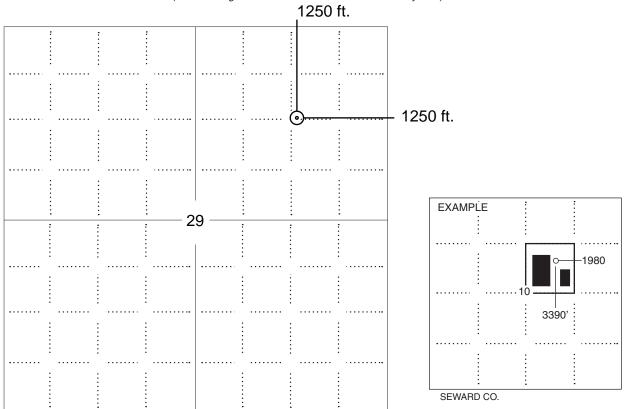
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 -                          |  |
|---------------------------------------|--|
| Operator:                             | Location of Well: County:  |
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | SecTwpS. R 🗌 E 🗍 W   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

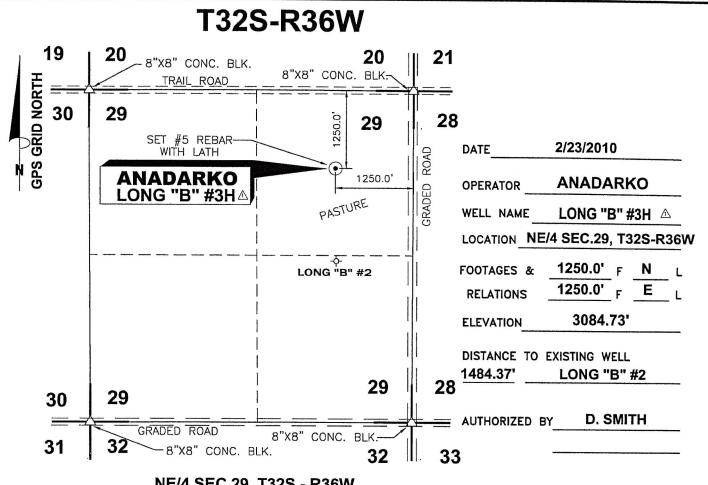
1039405

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

| Operator Name:   |   | License Number: |  |  |  |  |  |  |
|--|---|-----------------|--|--|--|--|--|--|
| Operator Address:  |   |                 |  |  |  |  |  |  |
| Contact Person:  |   |                 | Phone Number:  |  |  |  |  |  |
| Lease Name & Well No.:   |   |                 | Pit Location (QQQQ):   |  |  |  |  |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure | Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe proce |                 |  |  |  |  |  |  |
| inter integrity, including any special monitoring.   |   |                 |  |  |  |  |  |  |
| ·  |   | Depth to shallo | lowest fresh waterfeet.  |  |  |  |  |  |
| feet Depth of water well   |   |                 | redwell owner electric logKDWR   |  |  |  |  |  |
| Producing Formation:   |   |                 | Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date. |  |  |  |  |  |
|  |   |                 |  |  |  |  |  |  |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS  |   |                 |  |  |  |  |  |  |
| Date Received: Permit Num  | ber:  | Permi           | it Date: Lease Inspection: Yes No  |  |  |  |  |  |



NE/4 SEC.29, T32S - R36W STEVENS COUNTY, KANSAS

**PASTURE** CROP WATER WELL NEAREST TOWER AIRPORT 37°14'20.87308" N LATITUDE LONGITUDE 101°15'09.01257" W STATE PLANE COORD. X= 1198796.21 KANSAS SOUTH ZONE Y= 220271.61 NAD 27

DRIVING DIRECTIONS USED TO STAKE WELL FROM KNOWN LANDMARK OR CITY FROM:

FROM INTERSECTION HWY #56 & FAS # 936, SW CORNER OF MOSCOW, KS. THENCE SOUTH 5.5 MILES. THENCE WEST 2.0 MILES. THENCE SOUTH 1250 FT. THENCE WEST 1250.0 FT. INTO

Theodore V.

NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

|   |           |        |             |            |       |           | . 46800                   |
|---|-----------|--------|-------------|------------|-------|-----------|---------------------------|
| A I I, A  |           |        | R           | EVISIONS   |       | DATE      |                           |
| <b>∧</b> nadar <b>k</b> o♯                                    | $\Lambda$ | EGH    | NAME CHANGE | D BY REQUE | ST    | 3/29/2010 |                           |
| 106 SHERMAN AVE. PETROLEUM CORPORATION ELKHART, KANSAS 67950  |           |        |             |            |       |           | AND ASSOCIATES "loca      |
| WELL LOCATION OF THE LONG "B" #3H A                           | 7_        |        |             |            |       |           | LAND SURVEYING - GP       |
| LOCATED IN THE NE/4 SEC.29.                                   | SCAL      | F.     | L           | DATE       |       | L         | CO VC Elkhart             |
| T32S-R36W, STEVENS COUNTY, KANSAS                             |           | .C.    | 1"=1500'    | DATE: 2    | 2/23/ | /2010     | Phone:                    |
| RAWN BY: SSA CHECKED BY: APPROVED BY: AUTHORIZED BY: D. SMITH | WOR       | K ORDE | ER NO.:     |            |       |           | NM OK Fax: (6:<br>E-MAIL: |

SSA CHECKED BY: DRAWING NO. AG0210A09

X 518 514 MORTON

Kansas 67950 (620) 697-2696 E-MAIL: tharder@elkhart.com

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

LOCATION OF WELL: COUNTY: Stevens

| API NUMBER:   | LOCATION OF WELL: COUNTY: Stevens  |  |  |
|---|--|--|--|
| OPERATOR: Anadarko Petroleum Corporation  | 1250 feet from South X North line of section   |  |  |
| LEASE: Long B   | 1250 feet from X East West line of section   |  |  |
| WELL NUMBER: 3H   | -  |  |  |
| FIELD: Hugoton  | SECTION <b>29</b> TWP <b>32</b> (S) RNG <b>36W</b>   |  |  |
| NUMBER OF ACRES ATTRIBUTABLE TO WELL: 640   | IS SECTION X REGULAR or IRREGULAR  |  |  |
|   | IF SECTION IS IRREGULAR, LOCATE WELL FROM  |  |  |
| QTR/QTR/QTR: <u>SW</u> - <u>NE</u> - <u>NE</u>  | NEAREST CORNER BOUNDARY (check line below)   |  |  |
| (Show the location for the well and shade attributable acreage for prorated or spaced | Section corner used: NE NW SE SW   |  |  |
| wells). (Show the footage to the nearest lease or unit boundary line; and show        | Section control ased. The Time See Sin   |  |  |
| footage to the nearest common source supply well).  All Sec 29-T32S-R36W              | Stevens County   |  |  |
| All Sec 29-1323-N30**   | otovono obumy  |  |  |
| · · · · · · · · · · · · · · · · · · ·   | Divergent<br>Therests  |  |  |
| Long B In   | EXAMPLE 1980 3390' SEWARD CO.  |  |  |
| shown bereon is true and correct to the best of my knowledge and belief, th           | Adarko Petroleum Corporation (Co.), a duly authorized agent, that all information at all acreage claimed attributable to the well named herein is held by production to the well upon the filing of this form and the State test, whichever is later.  AANN DANIELA ANN DANIEL |  |  |