

For KCC Us	se:
Effective Da	te:
District #	
0040	1v

Spud date: \_\_\_

\_\_ Agent: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

OPERATOR: License#	t boundary line (in footage):  ation:  graph-quarter mile:  Locate well on the Section Plat on reverse side)  Well #:  Yes No  Teet MS
DPERATOR: License#	feet from E / W Line of Section egular Irregular?  **Locate well on the Section Plat on reverse side)  Well #:  Daaced Field?  **It boundary line (in footage):  ation:
lame:	egular
Is SECTION:   Recontact Person:   County:   County:   Lease Name:   Field Name:   Is this a Prorated / S Target Formation(s):   Nearest Lease or un Ground Surface Elev Water well within one Public water supply water well within one Surface Pipe by Alter Depth to bottom of under water well water supply water well within one Surface Pipe by Alter Surface Pipe by Alter Surface Pipe water Surface Pipe by Alter Surface Pipe water Sur	well #:
ity: State: Zip: + County: Lease Name: Field Name: Is this a Prorated / Starget Formation(s): Nearest Lease or un Ground Surface Elev Water well within one Disposal Wildcat Cable Seismic; # of Holes Other: Cother: Cother Corginal Completion Date: Original Total Depth: Formation at Total Depth: Formation	well #:
ity:	well #:
ontact Person:	well #:
Field Name:  DNTRACTOR: License#  Is this a Prorated / S  Target Formation(s):  Well Drilled For:  Well Class:  Type Equipment:  Ground Surface Elev  Water well within one  Public water supply w  Disposal Wildcat Cable  Seismic; # of Holes Other  Other:  If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Field Name:  Is this a Prorated / S  Target Formation (s):  Nearest Lease or un  Ground Surface Elev  Water well within one  Public water supply w  Depth to bottom of tr  Depth to bottom of u  Surface Pipe by Alter  Length of Conductor  Projected Total Depth  Formation at Total Depth	t boundary line (in footage):  ation:  e-quarter mile:  yes No  feet MS  Yes No  Yes No  Yes No
DNTRACTOR: License#	t boundary line (in footage):  ation:  -quarter mile:  yes No  feet MS  -quarter mile:  yes No  Yes No
Target Formation(s):  Well Drilled For:  Well Class:  Type Equipment:  Oil  Enh Rec  Infield  Mud Rotary  Water well within one  Disposal  Wildcat  Cable  Depth to bottom of fr  Other:  Other:  If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Target Formation(s):  Nearest Lease or un  Ground Surface Elev  Water well within one  Public water supply well  Surface Pipe by Alter  Length of Surface Pipe by Alter  Length of Conductor  Projected Total Depth  Formation at Total Depth	t boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable  Seismic; # of Holes Other  Other: Depth to bottom of tree Surface Pipe by Alter  If OWWO: old well information as follows:  Operator: Length of Conductor  Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth  Nearest Lease or un  Ground Surface Elev  Water well within one  Public water supply to Depth to bottom of tree Surface Pipe by Alter  Length of Conductor  Projected Total Depth  Formation at Total Depth: Formation at Total Depth	t boundary line (in footage):feet MS e-quarter mile:YesN vell within one mile:YesN esh water:
Oil Enh Rec Infield Mud Rotary Water well within one Disposal Wildcat Cable Depth to bottom of frought of Surface Pipe by Alter Surface Pipe by Alter Surface Pipe Water Water Surface Pipe Water Surface P	ation:feet MS  p-quarter mile:YesN  vell within one mile:YesN  esh water:
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Gas Storage Pool Ext. Air Hotary Disposal Wildcat Cable Depth to bottom of fr Other: Depth to bottom of usurface Pipe by Alter Length of Surface Pipe by Alter Coriginal Completion Date: Original Total Depth: Formation at Total Depth:	vell within one mile:  Yes N esh water:
Seismic; # of Holes Other Depth to bottom of fr Depth to bottom of usurface Pipe by Alter Length of Surface Pipe by Alter Length of Conductor Well Name: Projected Total Depth Original Completion Date: Original Total Depth: Formation at Total Depth	esh water:
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If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Formation as follows:  Length of Surface Pi	
Operator: Length of Conductor Well Name: Projected Total Depth Original Completion Date: Original Total Depth: Formation at Total Depth	pe Planned to be set:
Well Name: Projected Total Depth Original Completion Date: Original Total Depth: Formation at Total De	Pipe (if any):
Original Completion Date: Original Total Depth: Formation at Total Depth:	1:
	epth:
Water Source for Dri	ling Operations:
	n Pond Other:
Yes, true vertical depth: DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR )
CC DKT #: Will Cores be taken?	
If Yes, proposed zone	9:
AFFIDAVIT	
he undersigned hereby affirms that the drilling, completion and eventual plugging of this well will cor	nply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each drilling rig;	
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to	the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	and placement is necessary prior to plugging:
	, , , , ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies	
must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , I	NOTIEV district office prior to see consenting
<ul><li>4. If the well is dry hole, an agreement between the operator and the district office on plug length</li><li>5. The appropriate district office will be notified before well is either plugged or production casing</li><li>6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable</li></ul>	is cemented in; water to surface within 120 DAYS of spud date. to the KCC District 3 area, alternate II cementing

Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

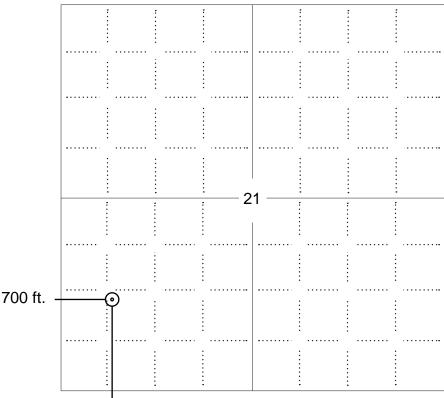
Plat of acreage attributable to a well in a prorated or spaced field

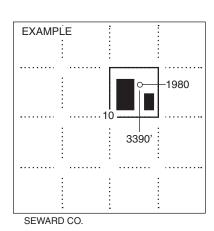
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

## 1250 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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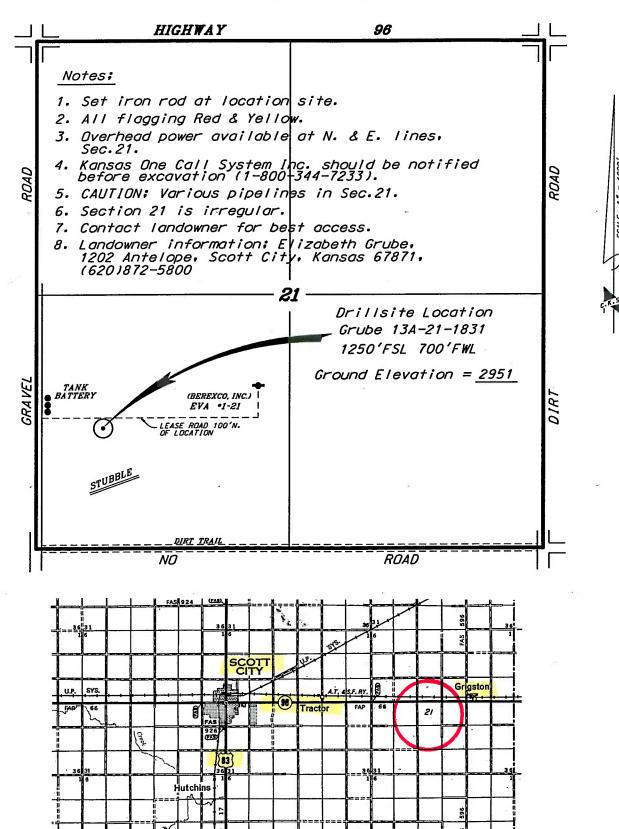
Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce			
		ccgy,			
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY:  al utilized in drilling/workover:		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:  Yes No		

## FIML NATURAL RESOURCES, LLC GRUBE LEASE SW. 1/4, SECTION 21, T185, R31W SCOTT COUNTY, KANSAS



<sup>\*</sup>Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

wn on this legally ner.

June 3, 2010

<sup>\*</sup>Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not quaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hald Central Kansas Dilfield Services. Inc., its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incidental or consequential damages.

