



KANSAS CORPORATION COMMISSION 1039425
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2009

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Apollo Energies, Inc.
Well Name	CHILDRESS B 1
Doc ID	1039425

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5024	5028	Mississippi	

KGS LIBRARY

GREAT GUNS

FILE NO.		COMPANY <u>PICKRELL DRILLING</u>	
WELL <u>NO 1 CHILDRESS "B"</u>		FIELD <u>WILDCAT</u>	
COUNTY <u>KIOWA</u>		STATE <u>KANSAS</u>	
LOCATION: <u>NE NE SW</u>		OTHER SERVICE <u>CDL</u>	
SEC <u>9</u> TWP <u>29S</u> RGR <u>19W</u>			
Permanent Datum <u>GROUND LEVEL</u> Elev. <u>2338</u>			
Log Measured from <u>K.B.</u> 5 Ft. Above Permanent Datum			
Drilling Measured from <u>KELLY BUSHING</u>			
Date <u>6-22-80</u>	Run No. <u>ONE</u>	69808	
Depth <u>5105</u>	Depth <u>5105</u>	69808	
Depth <u>5106</u>	Depth <u>5106</u>	69808	
Bottom Interval <u>5105</u>	Bottom Interval <u>5105</u>	69808	
Top Interval <u>0</u>	Top Interval <u>0</u>	69808	
Code <u>8 58 @ 314</u>	Code <u>8 58 @ 314</u>	69808	
Code <u>7 7/8</u>	Code <u>7 7/8</u>	69808	
Type Fluid in Hole <u>CHEMICAL</u>	Type Fluid in Hole <u>CHEMICAL</u>	69808	
Density and Viscosity <u>9.0 44</u>	Density and Viscosity <u>9.0 44</u>	69808	
PH and SpH <u>9.0 12.4</u>	PH and SpH <u>9.0 12.4</u>	69808	
Pressure of Sample <u>PISTONIVE</u>	Pressure of Sample <u>PISTONIVE</u>	69808	
Run @ Meter, Turns <u>08 @ 71 sp</u>	Run @ Meter, Turns <u>08 @ 71 sp</u>	69808	
Shot @ Meter, Turns <u>21 @ 71 sp</u>	Shot @ Meter, Turns <u>21 @ 71 sp</u>	69808	
Run @ Meter, Turns <u>40 @ 71 sp</u>	Run @ Meter, Turns <u>40 @ 71 sp</u>	69808	
Number of Shot and Shot <u>CHARCS</u>	Number of Shot and Shot <u>CHARCS</u>	69808	
Run @ MET <u>021 @ 120 sp</u>	Run @ MET <u>021 @ 120 sp</u>	69808	
Time Since Cut <u>2 HOURS</u>	Time Since Cut <u>2 HOURS</u>	69808	
Max. Dip, Turns, Dip, F <u>38 120 sp</u>	Max. Dip, Turns, Dip, F <u>38 120 sp</u>	69808	
Grade, No. and Location <u>GB</u>	Grade, No. and Location <u>GB</u>	69808	
Drilled by <u>G. SCHEPFLER</u>	Drilled by <u>G. SCHEPFLER</u>	69808	
Witnessed by <u>MR. LARRY RICHARDSON</u>	Witnessed by <u>MR. LARRY RICHARDSON</u>	69808	

K.G.S. LIBRARY

GAMMA

NEUTRON

0

120

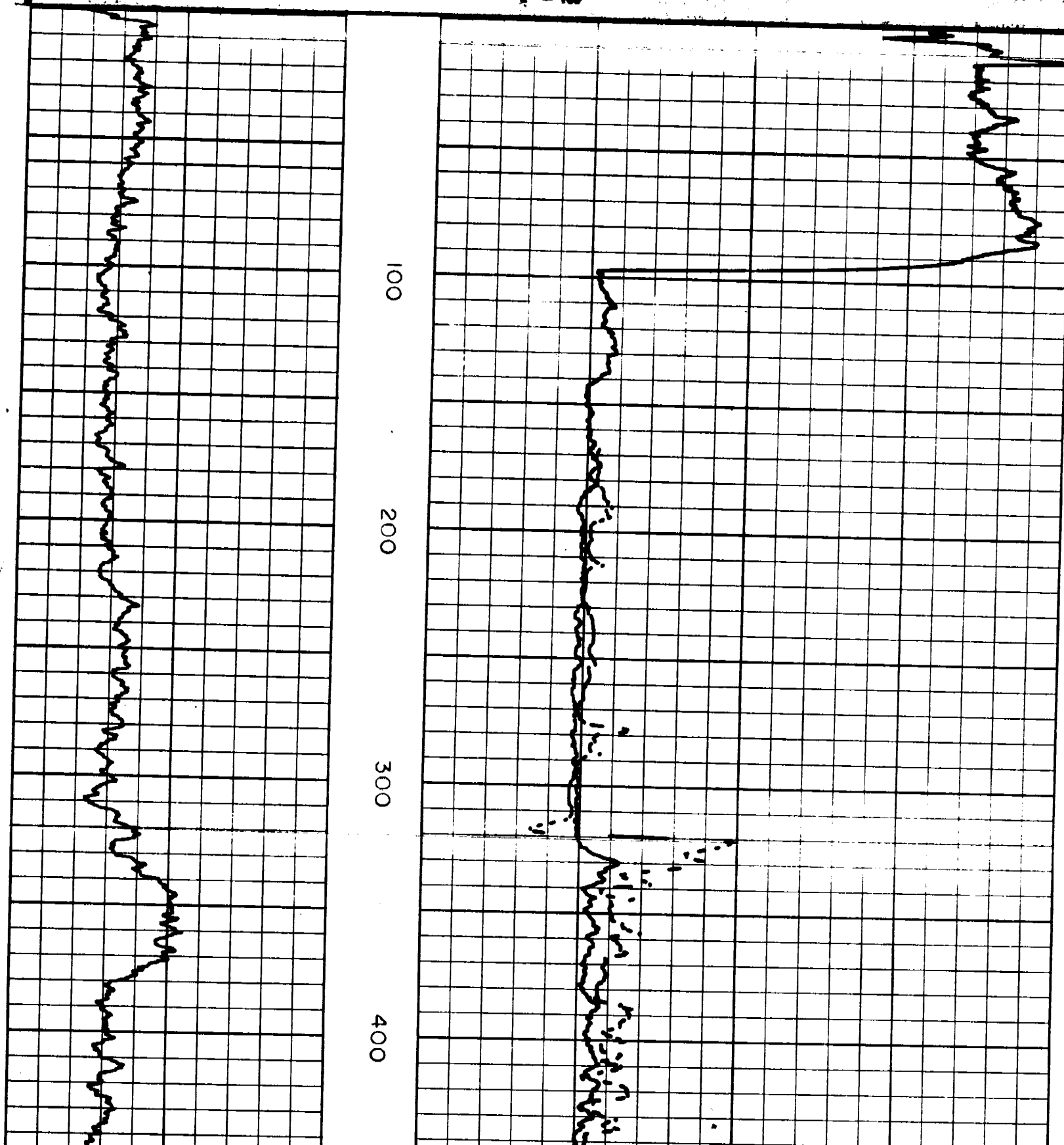
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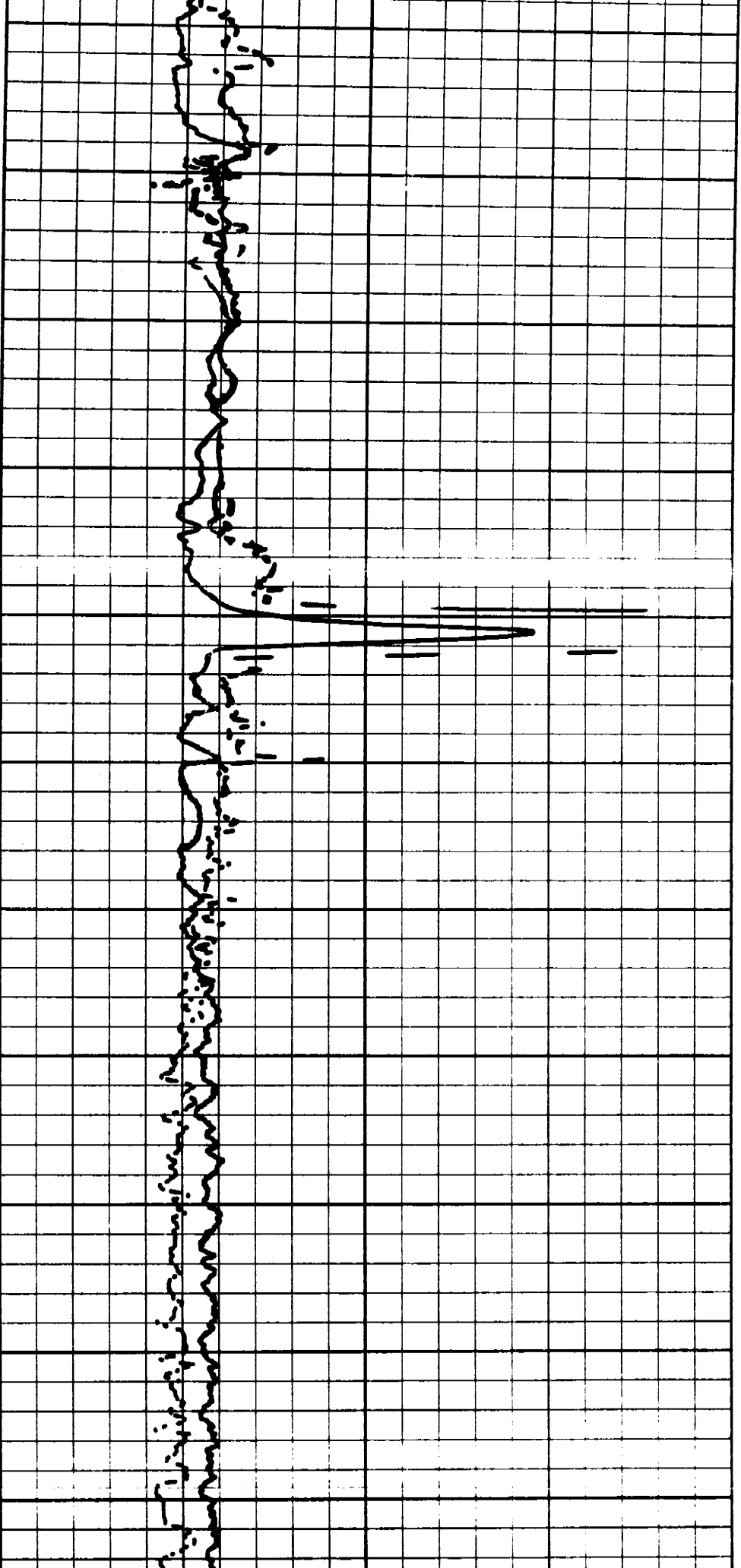
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700

2700

7 - 100





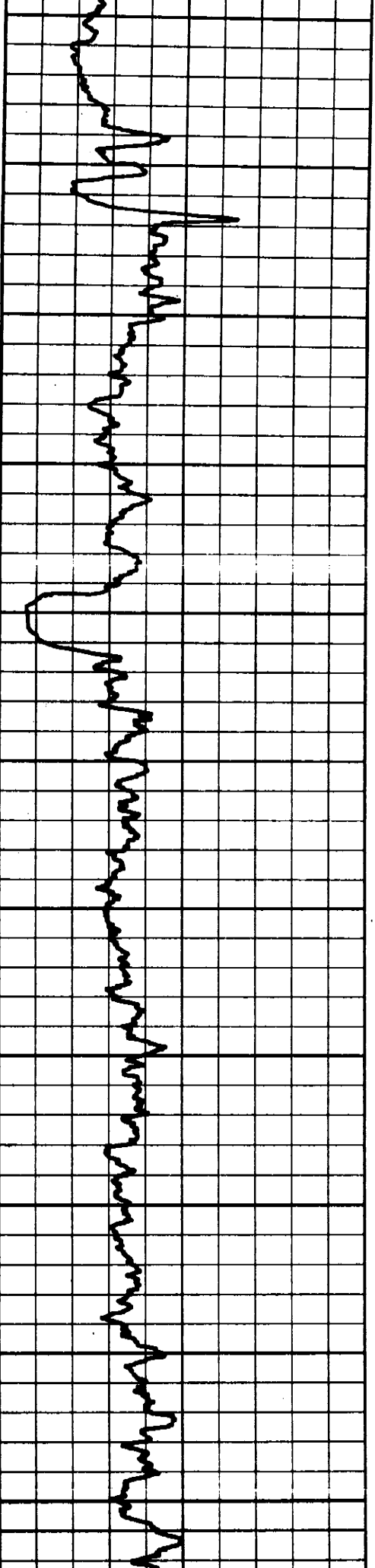
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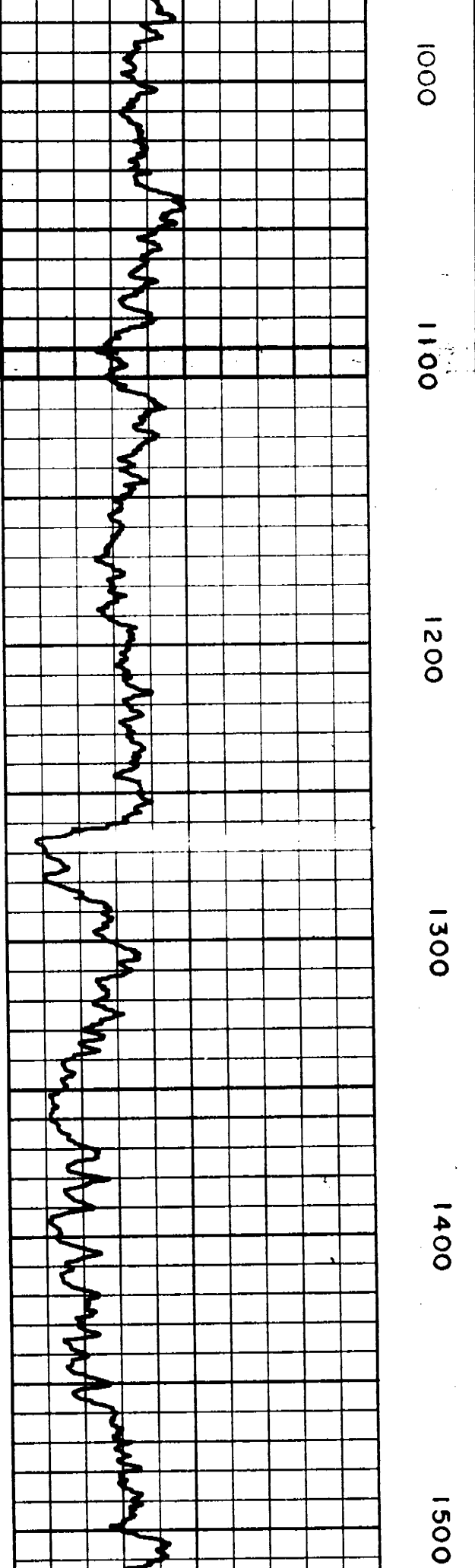
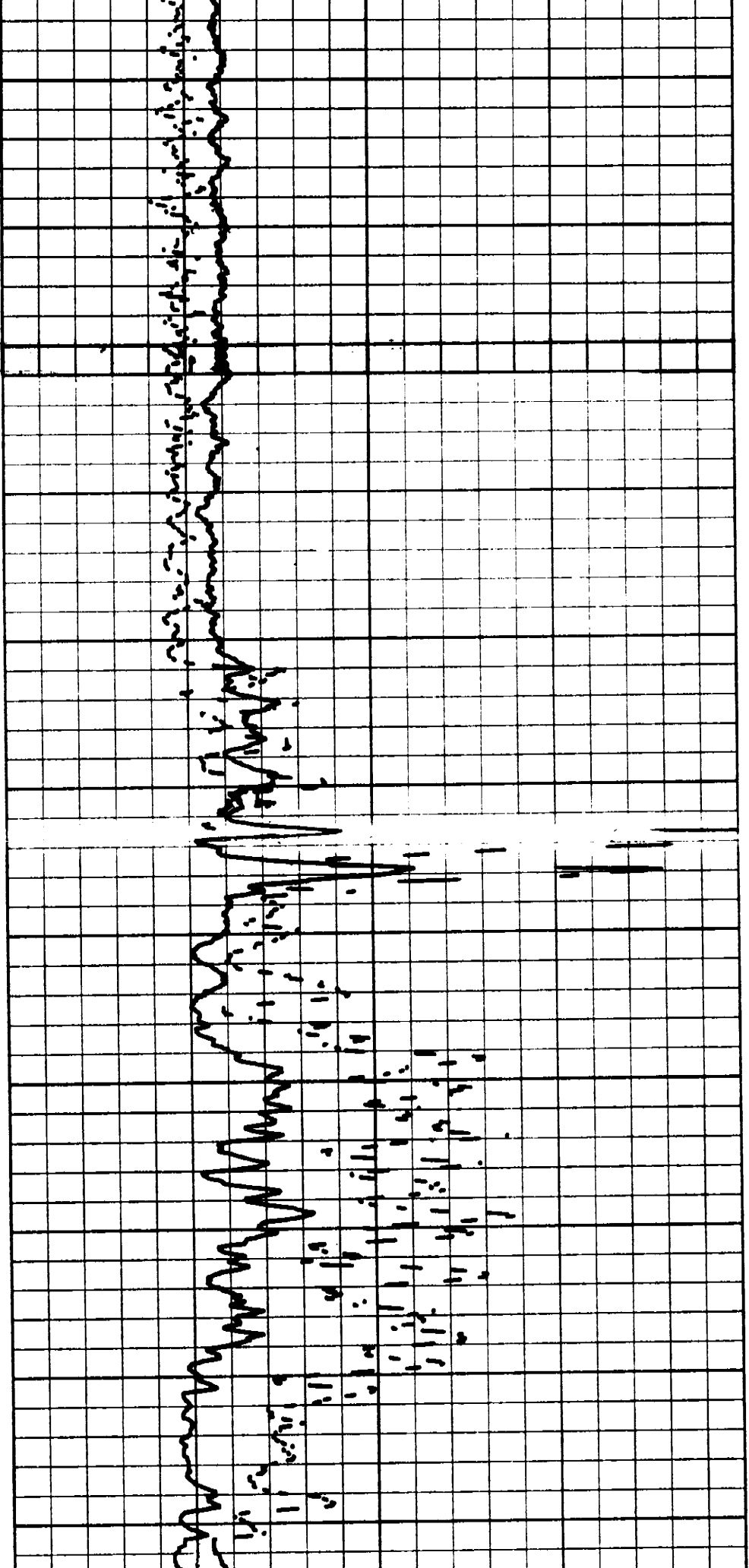
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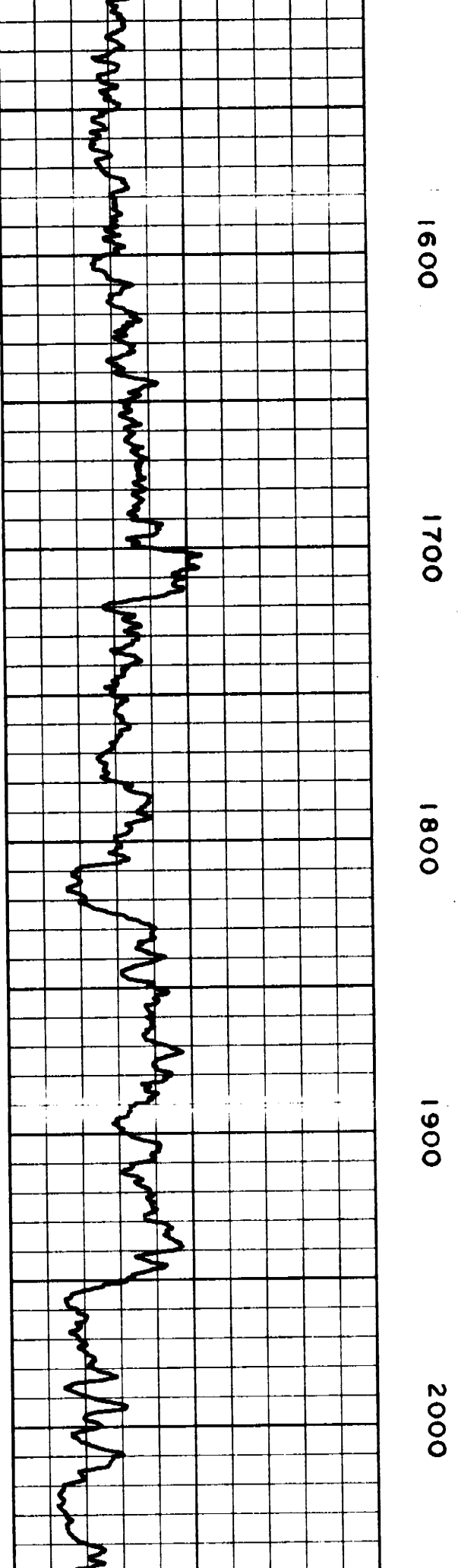
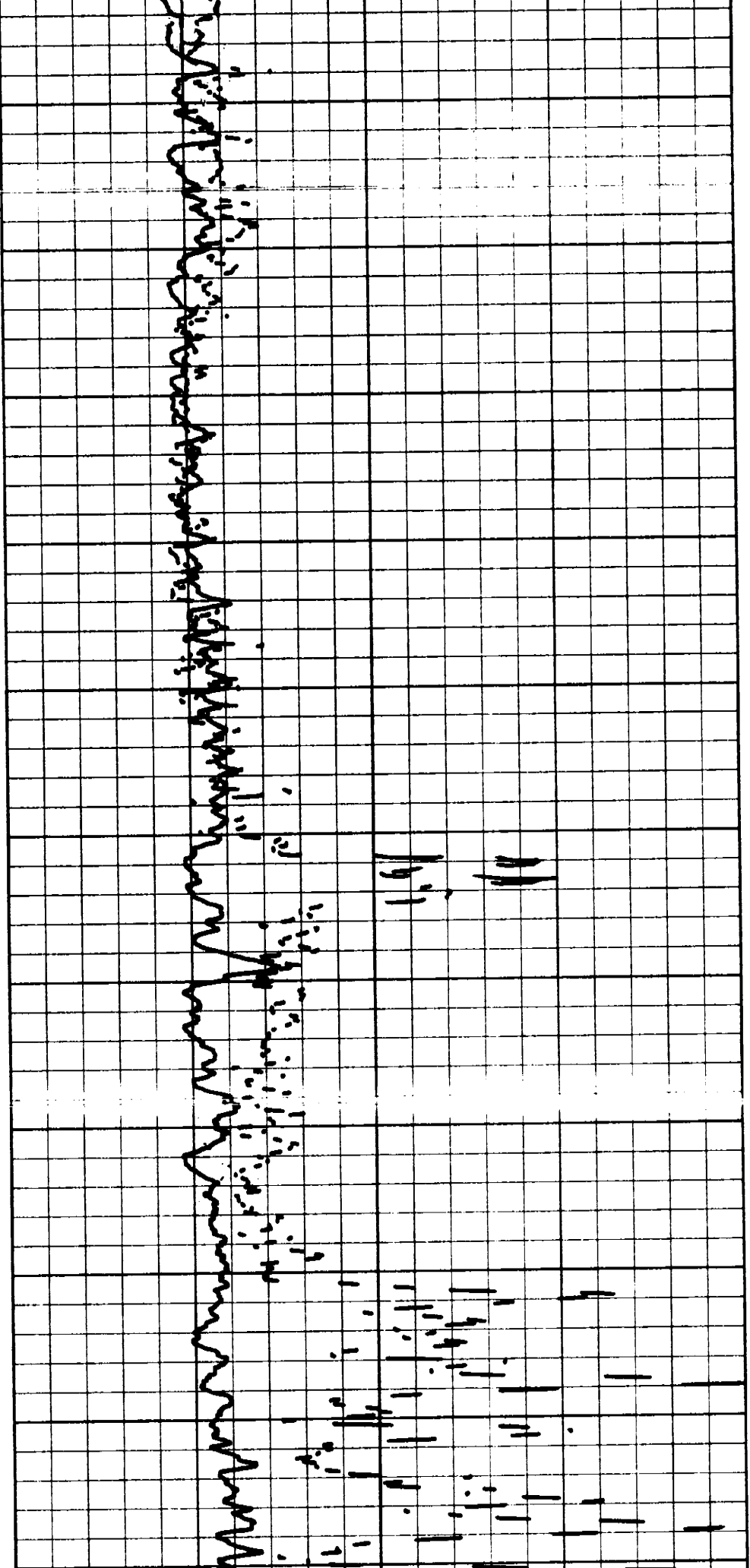
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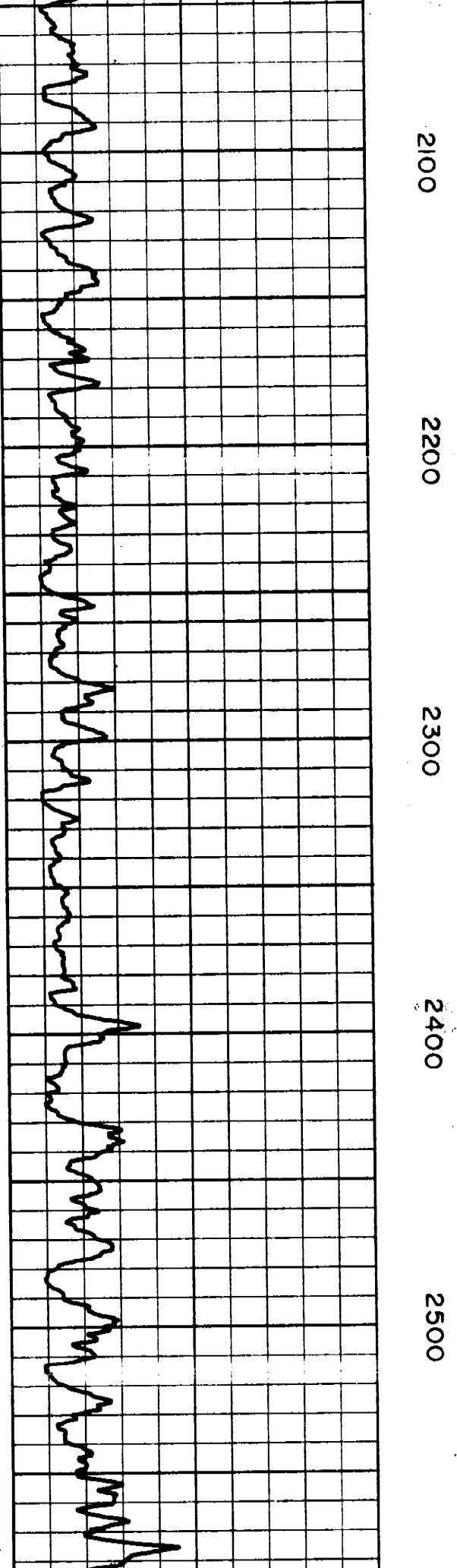
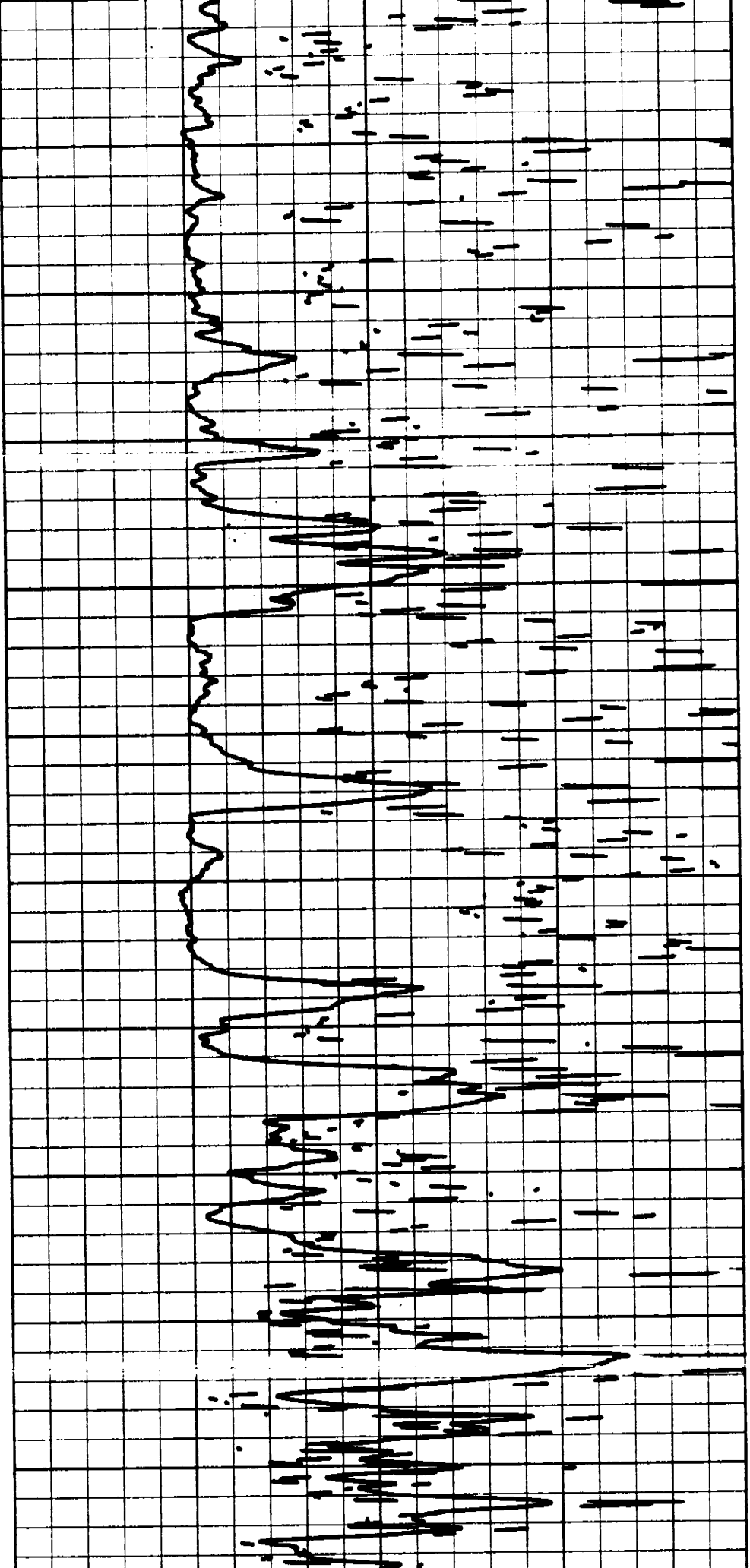
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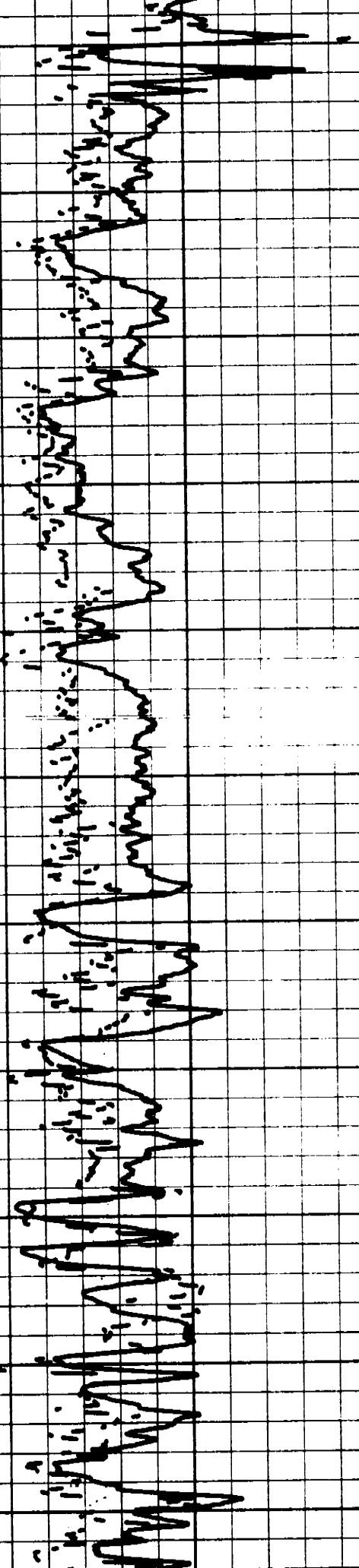
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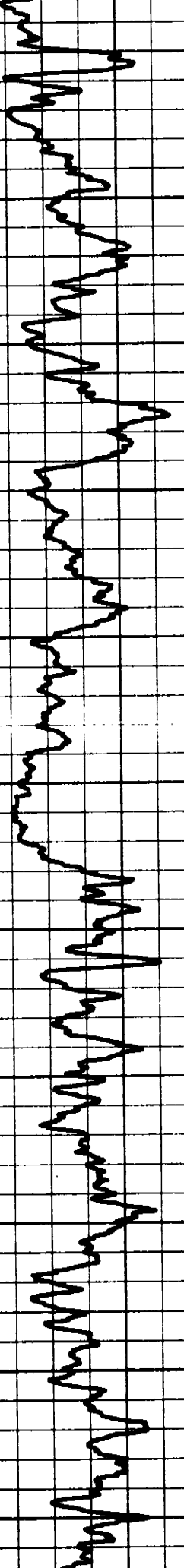


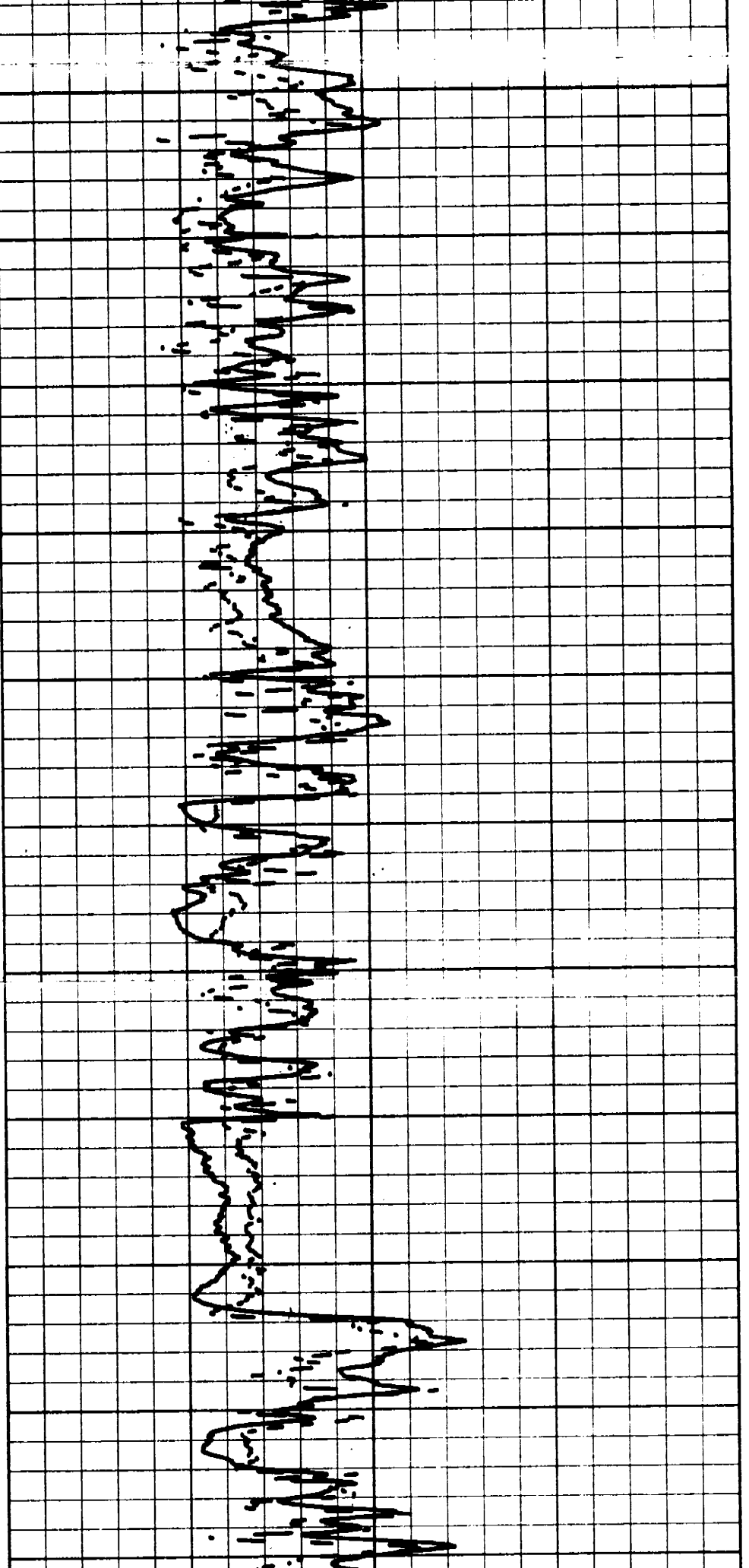






2600 2700 2800 2900 3000 3100





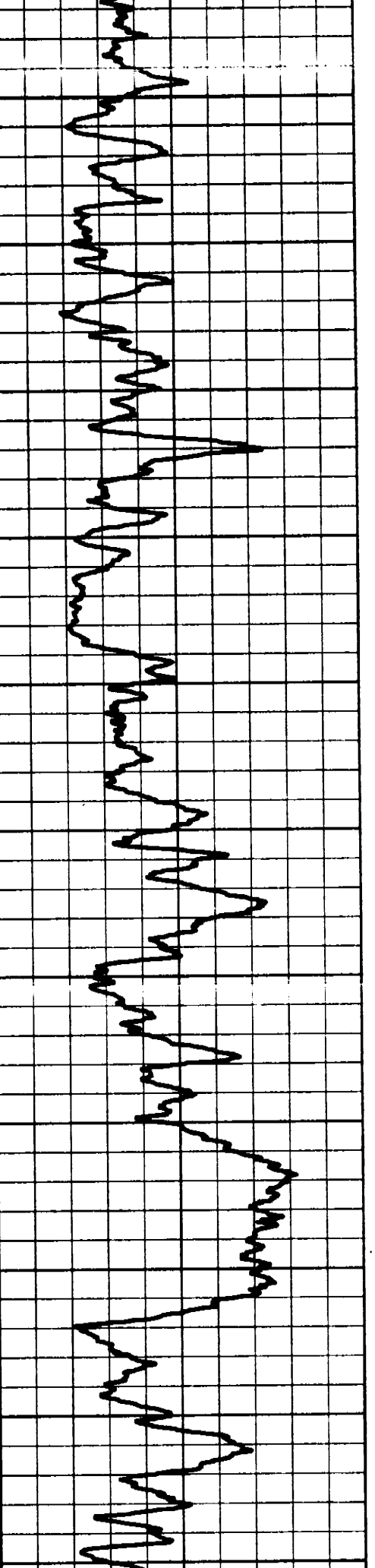
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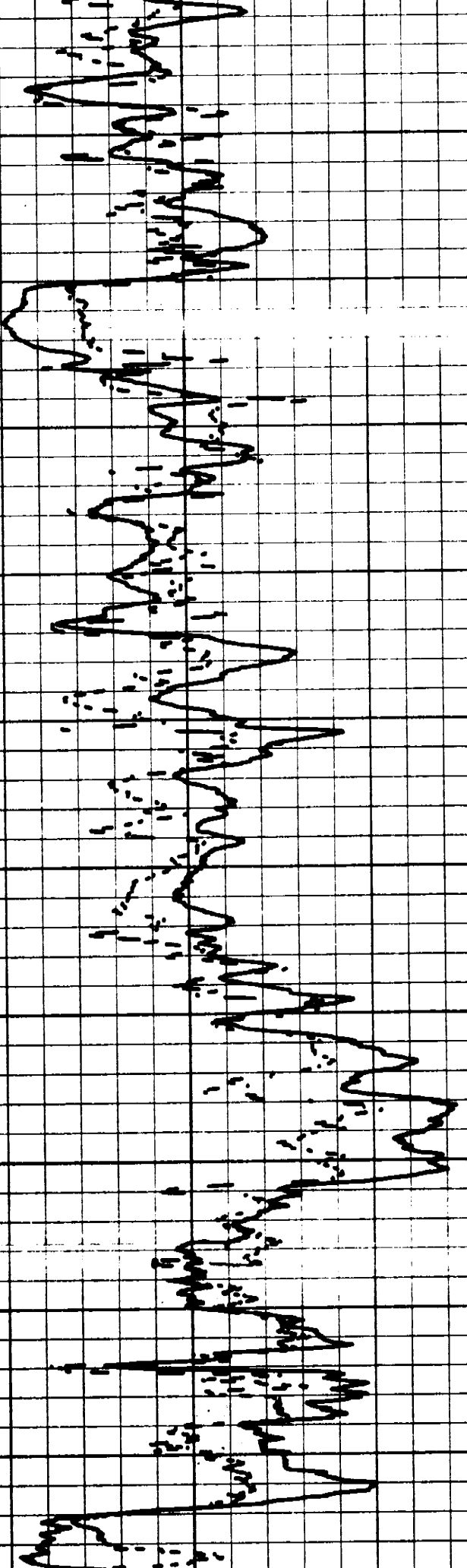
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3400

3500

3600





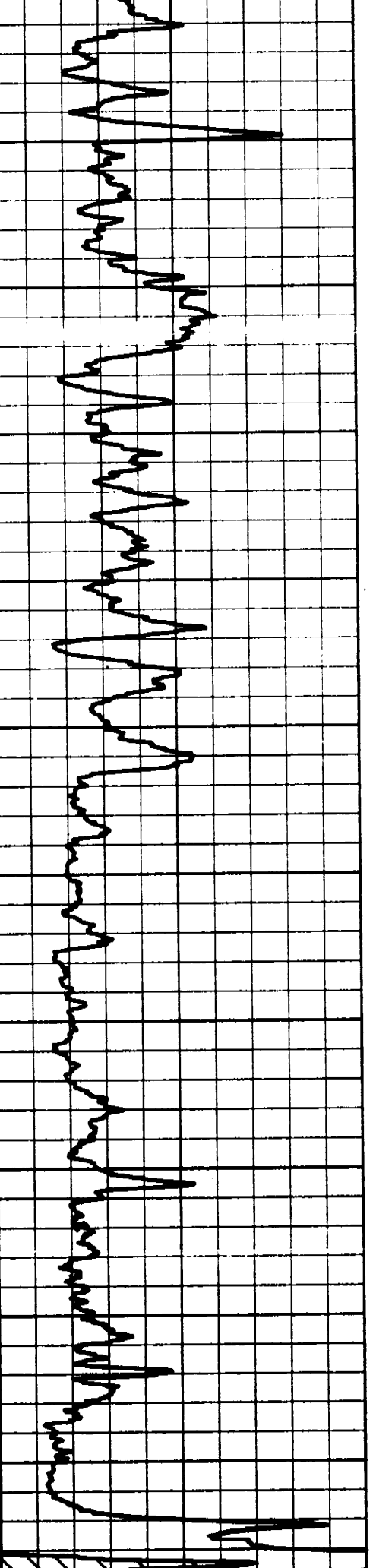
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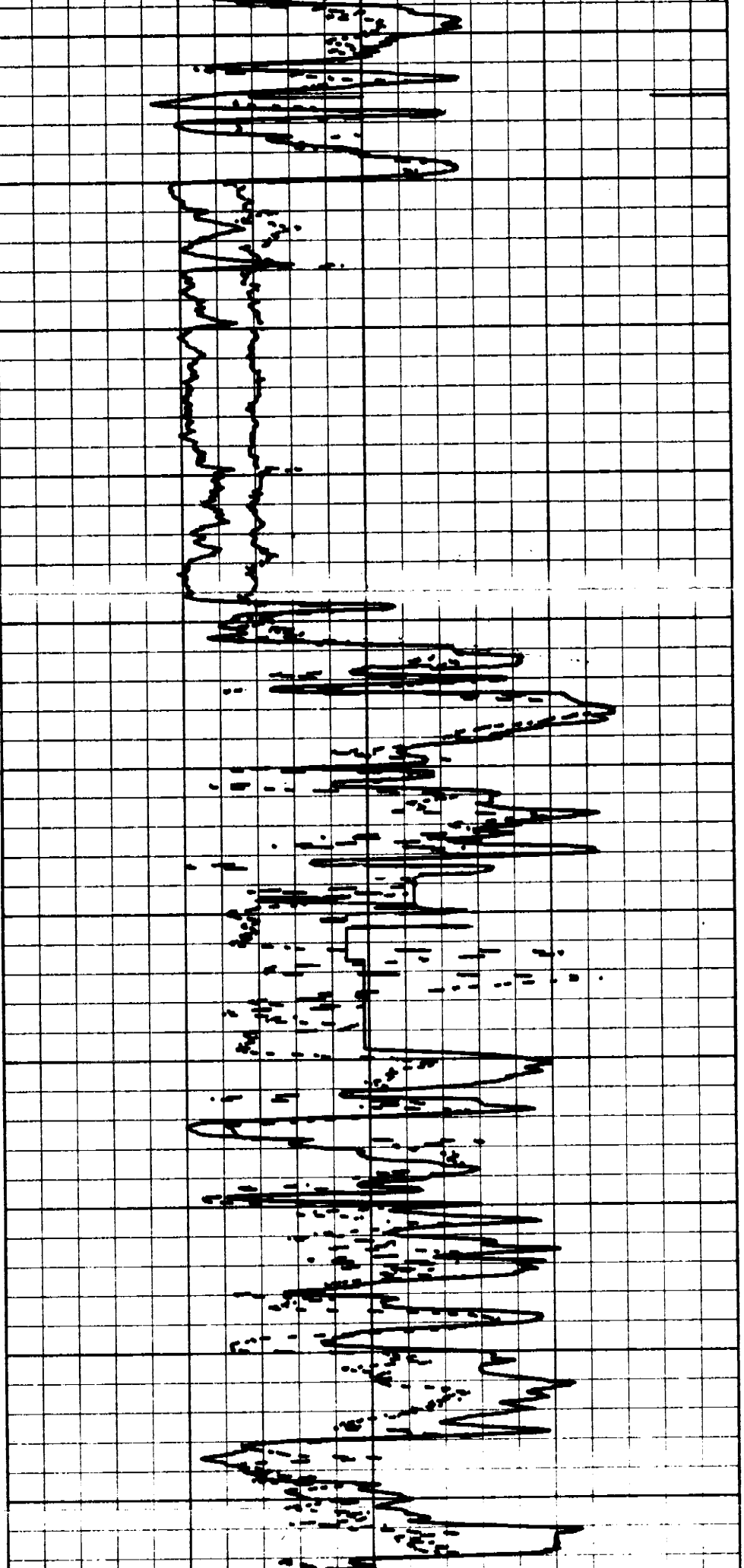
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3900

4000

4100





4200

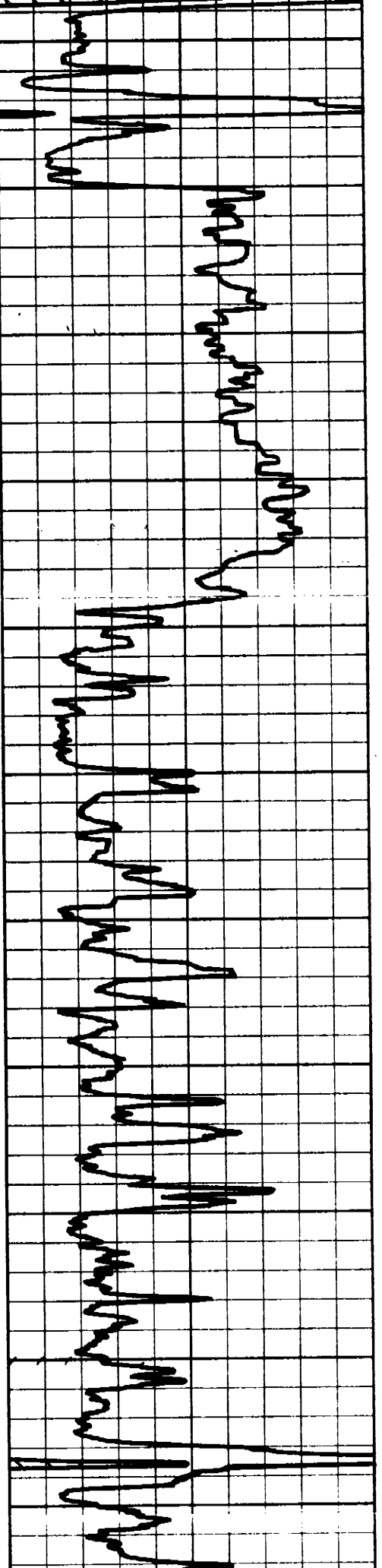
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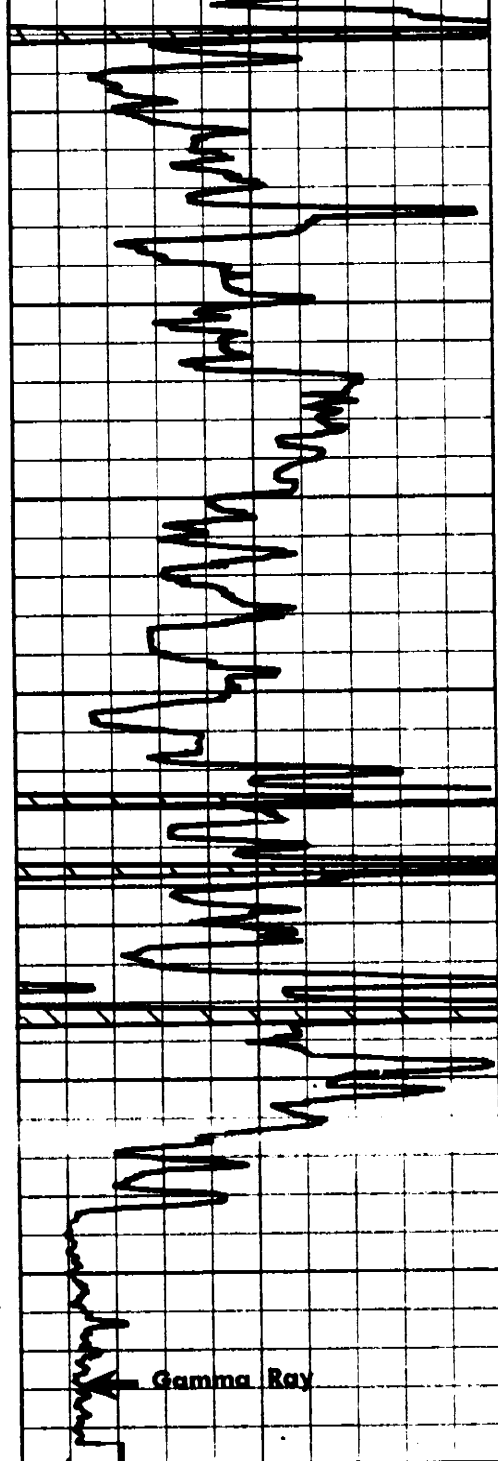
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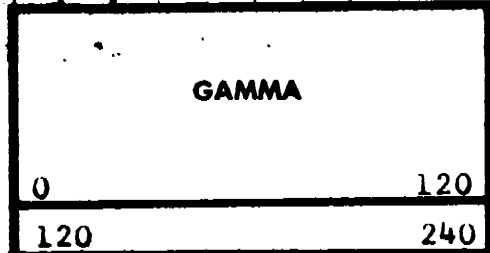
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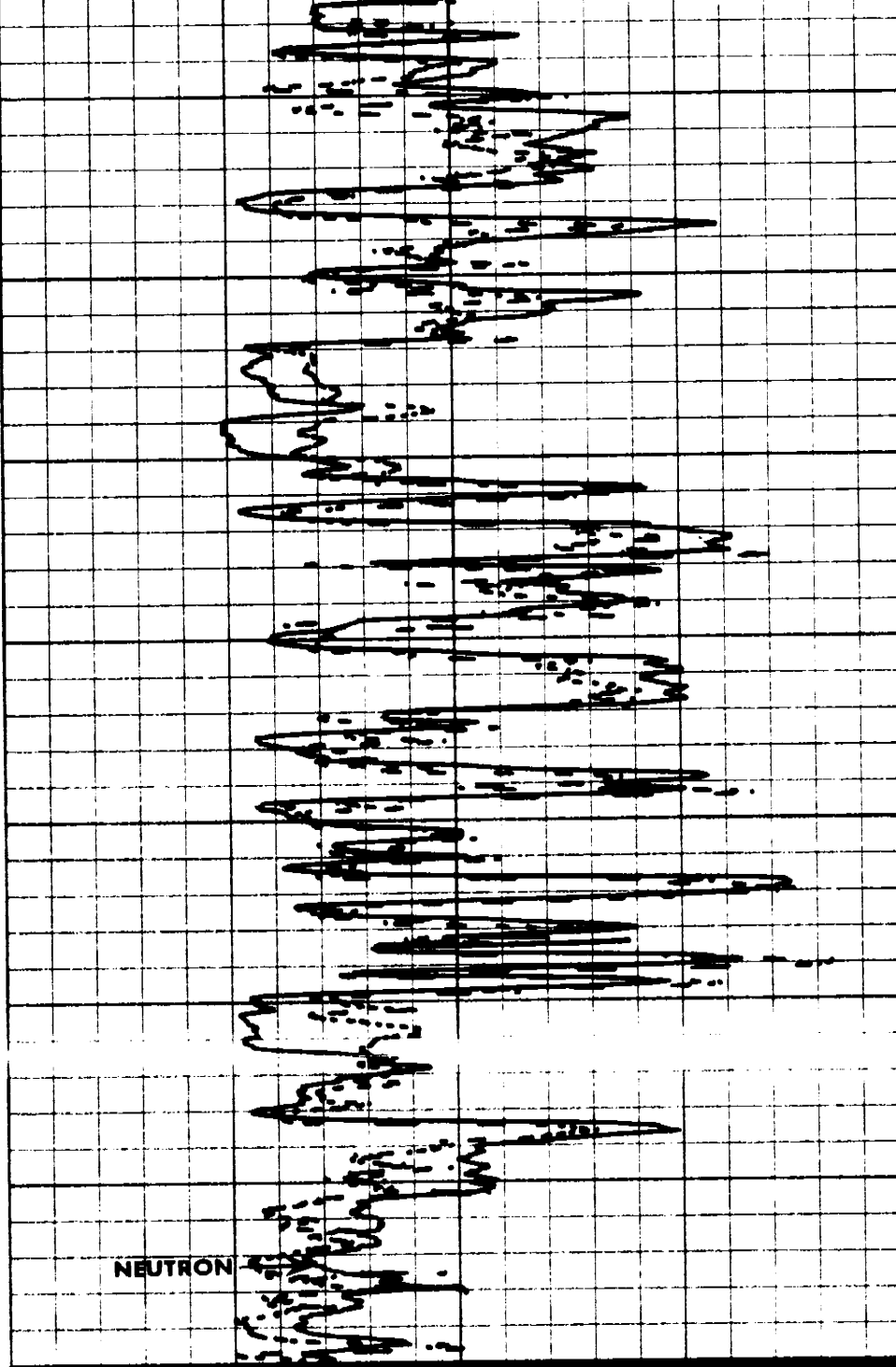
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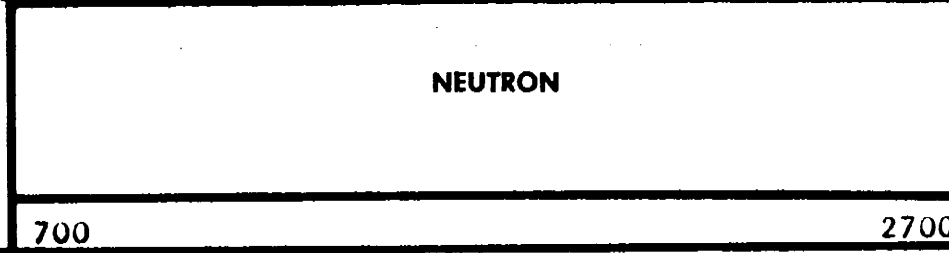
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4900

5000

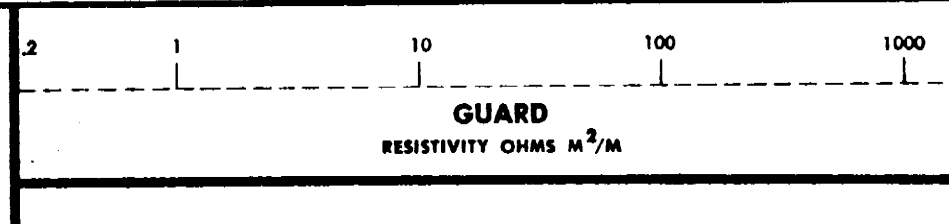
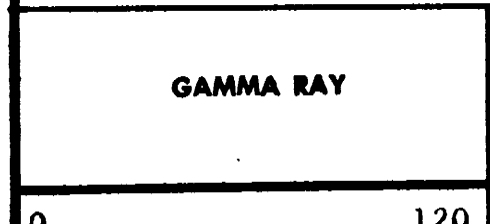


NEUTRON



2" - 100'

5" - 100'



120

240

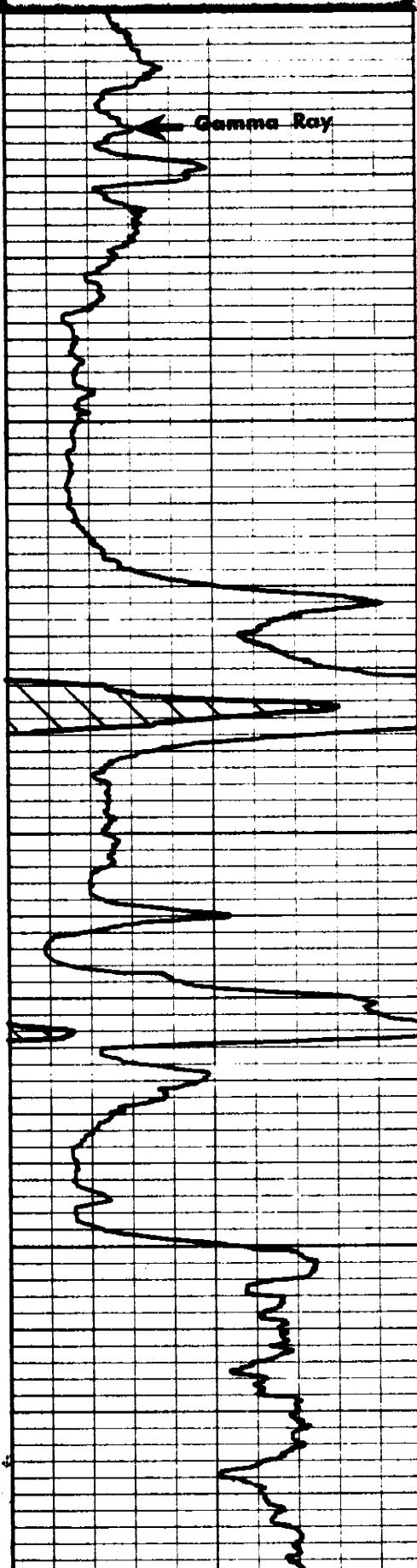
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NEUTRON

2700

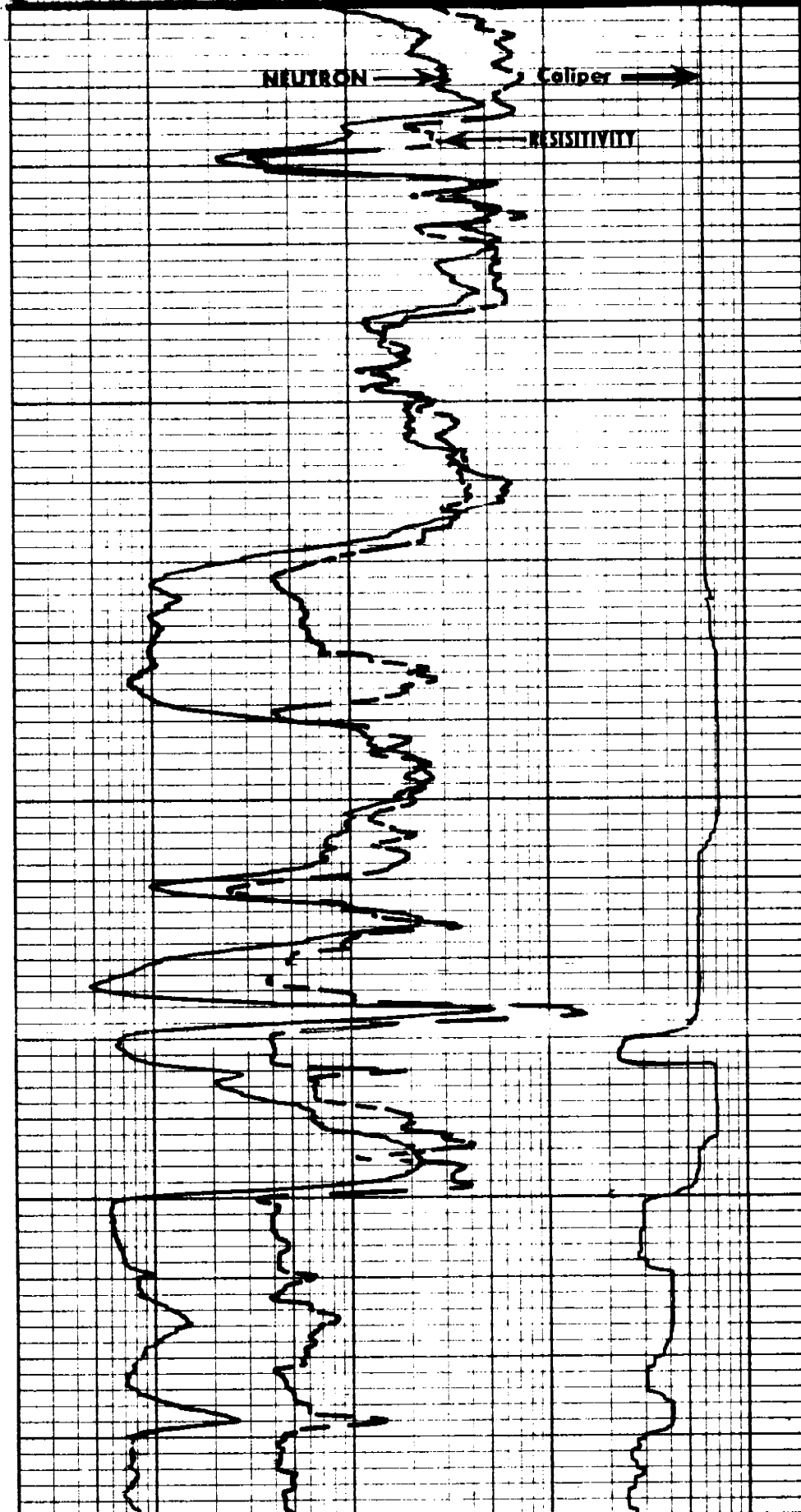
CALIPER
AVERAGE DIAMETER INCHES

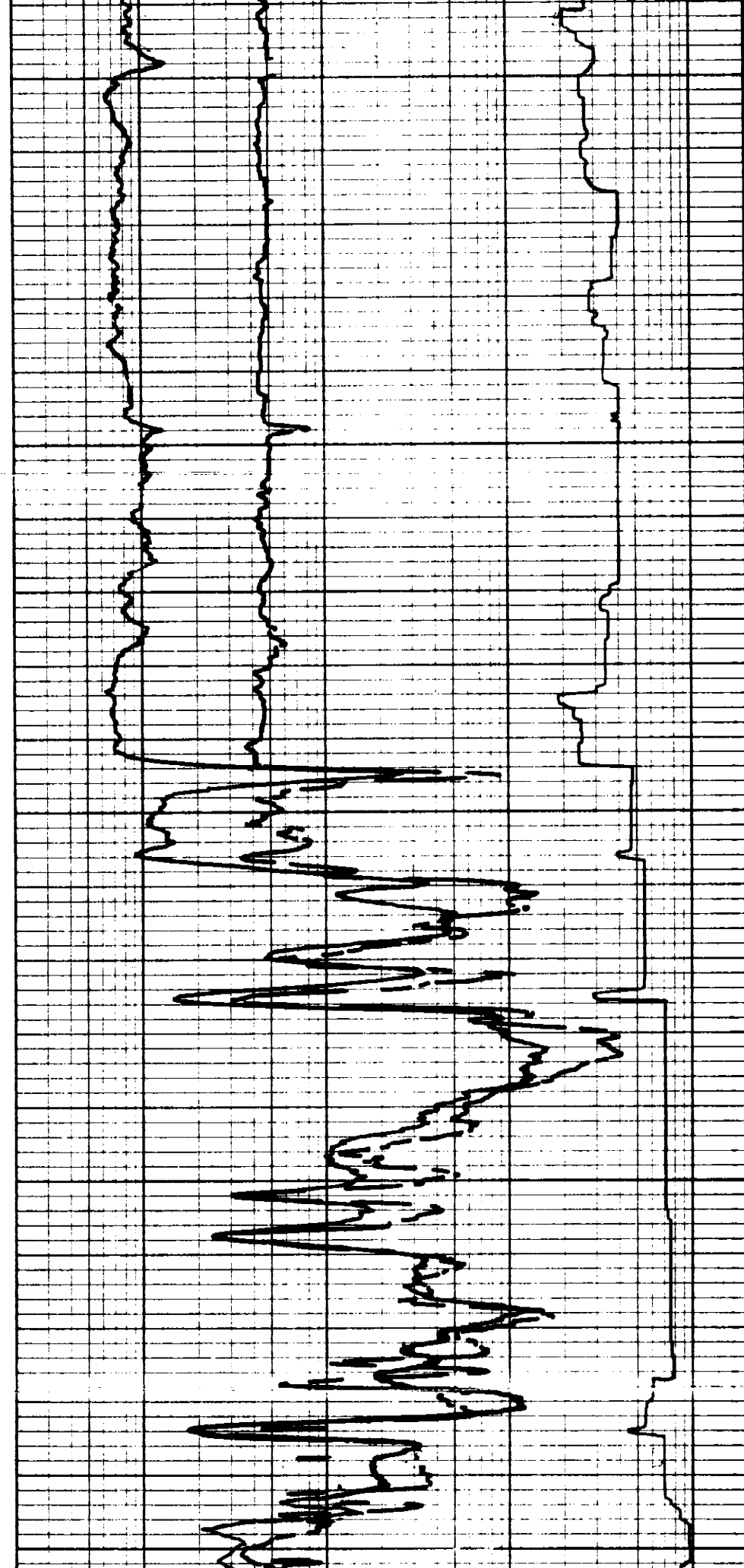
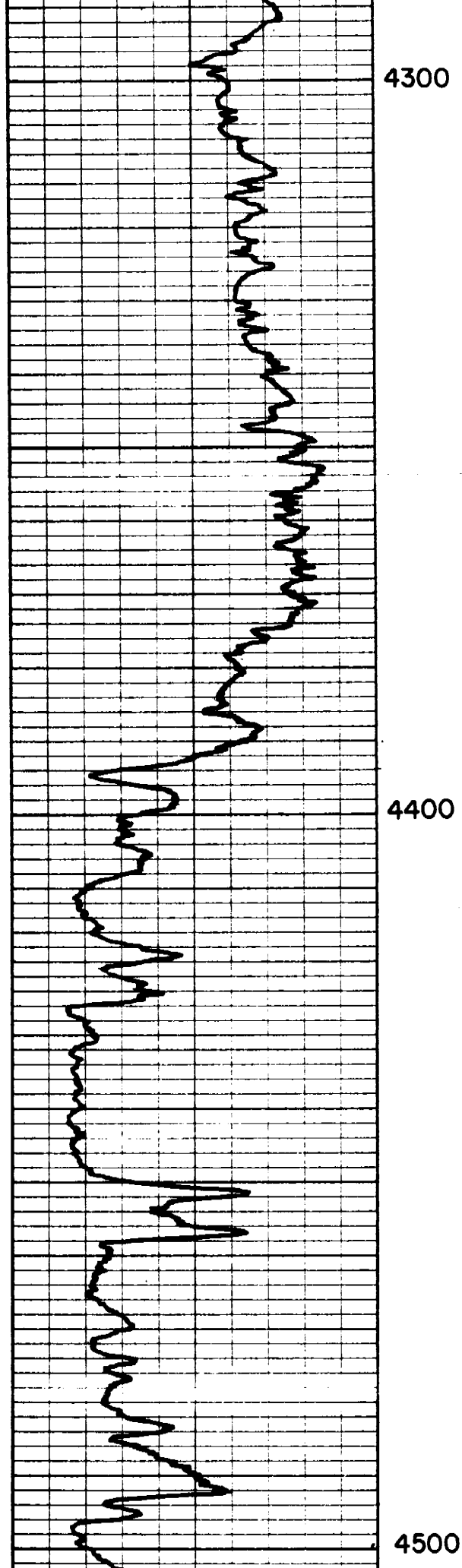
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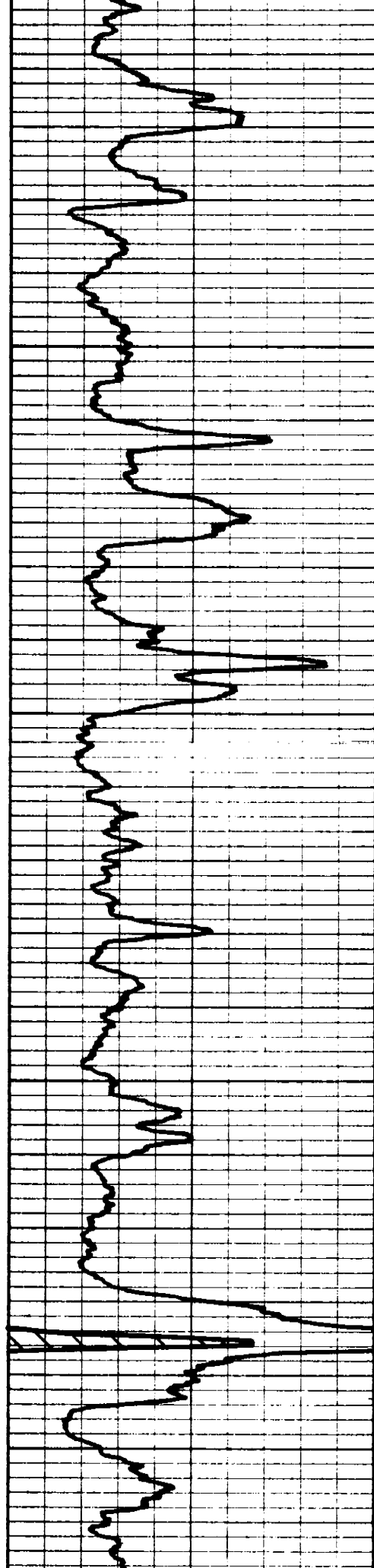


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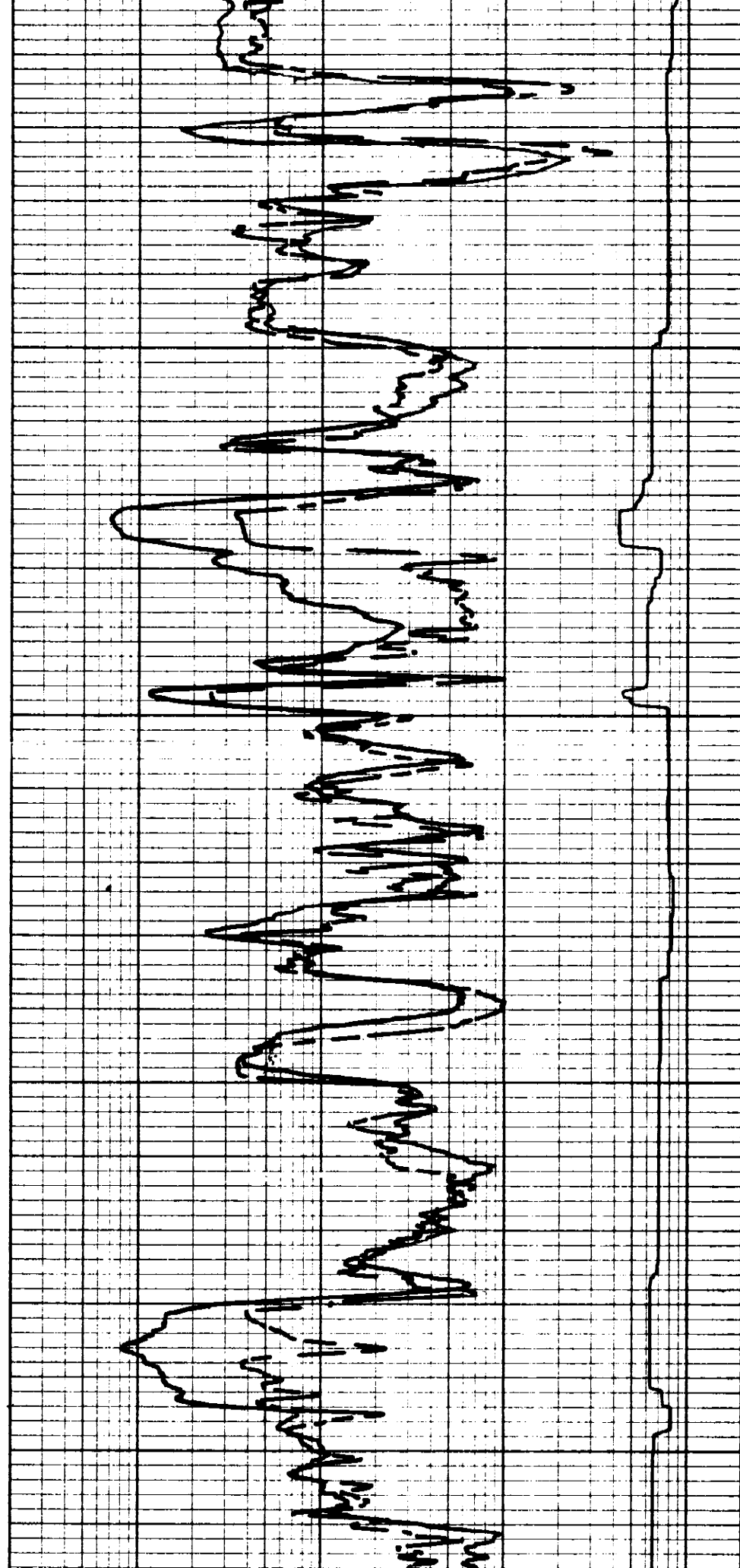


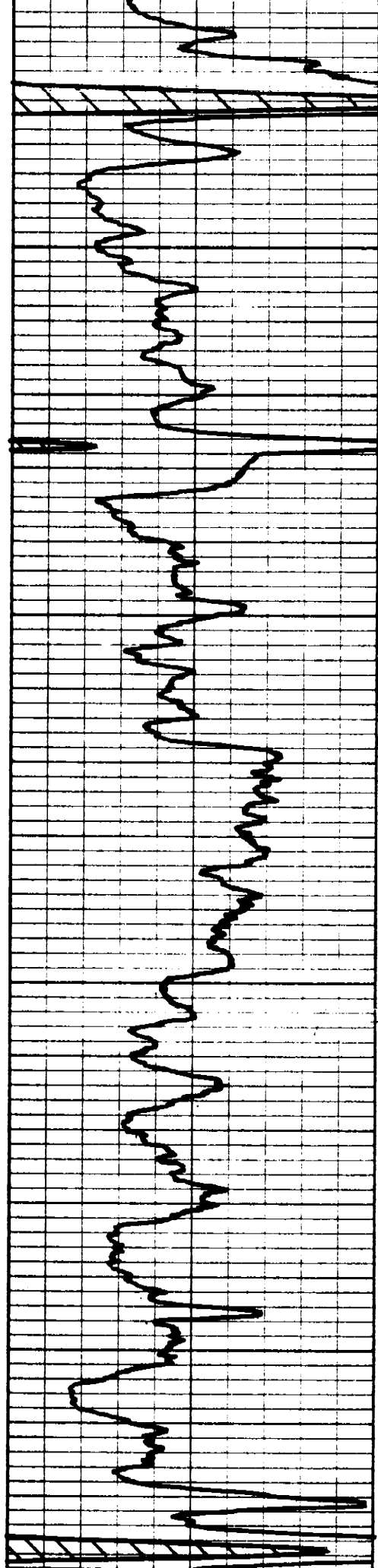




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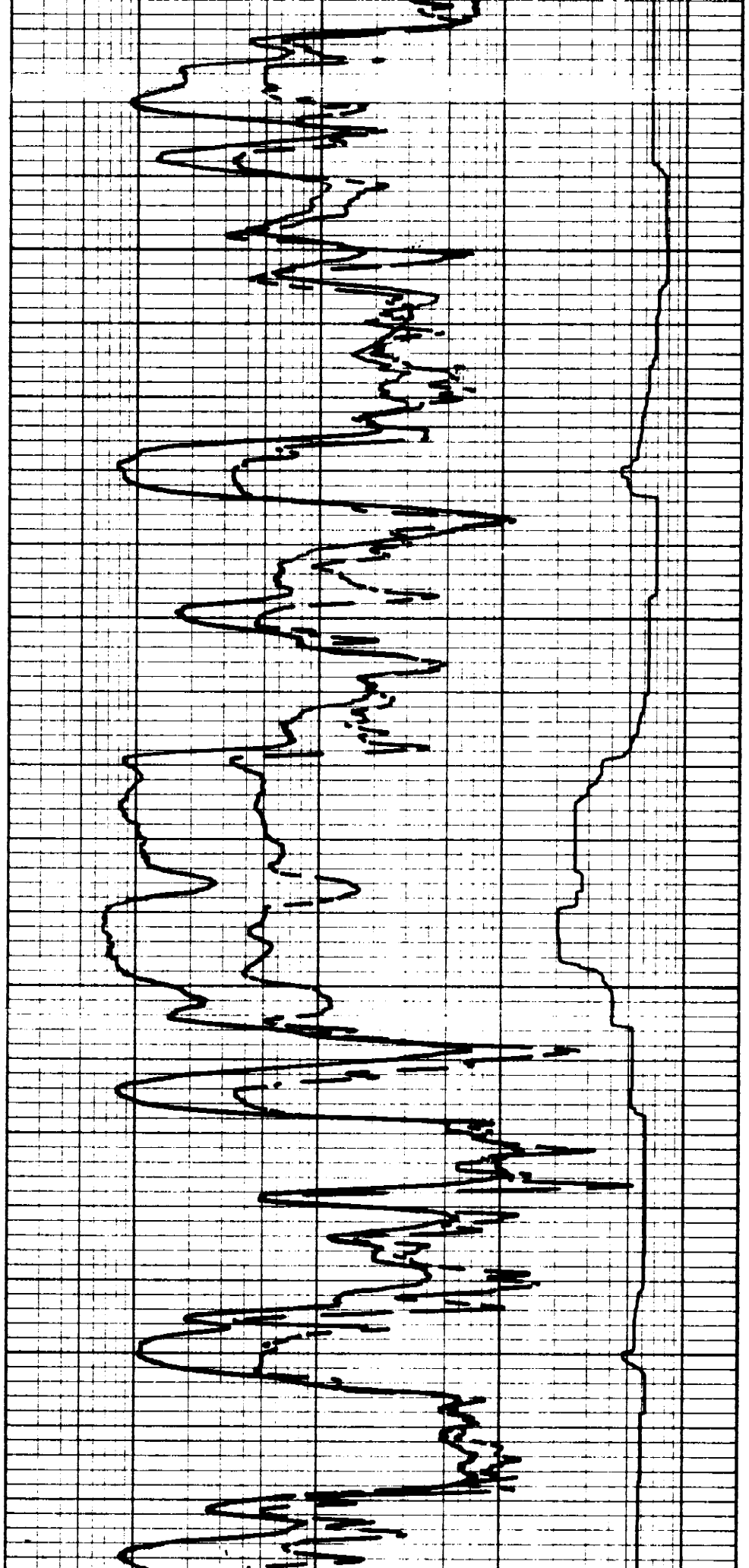
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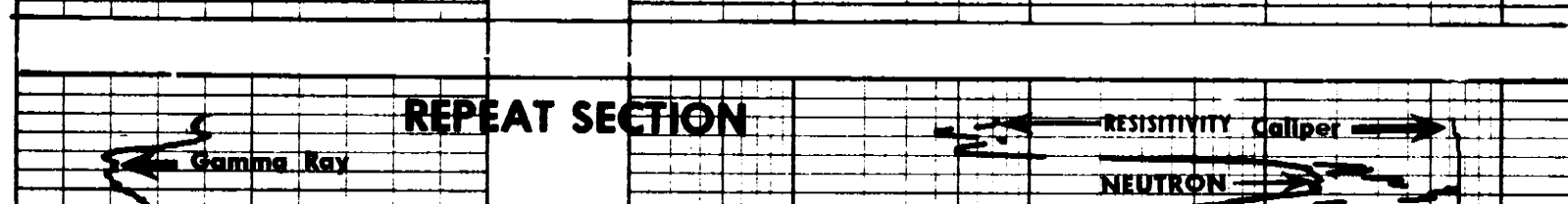
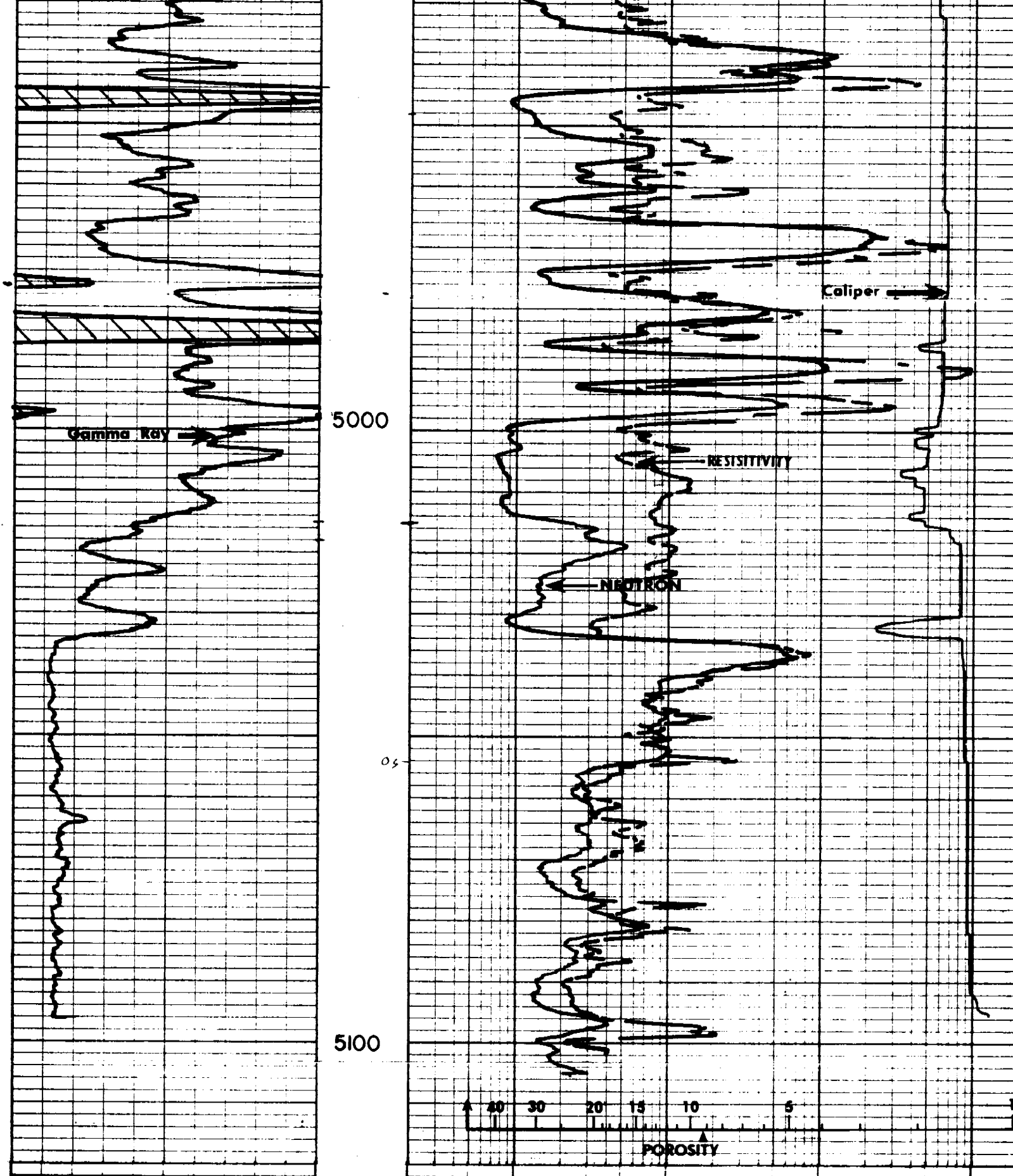


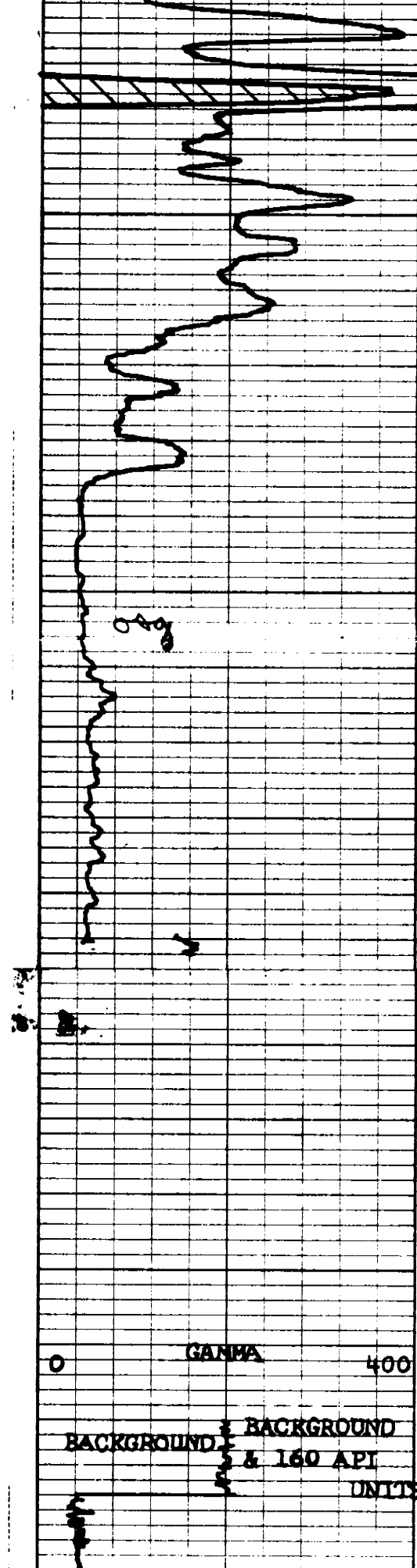


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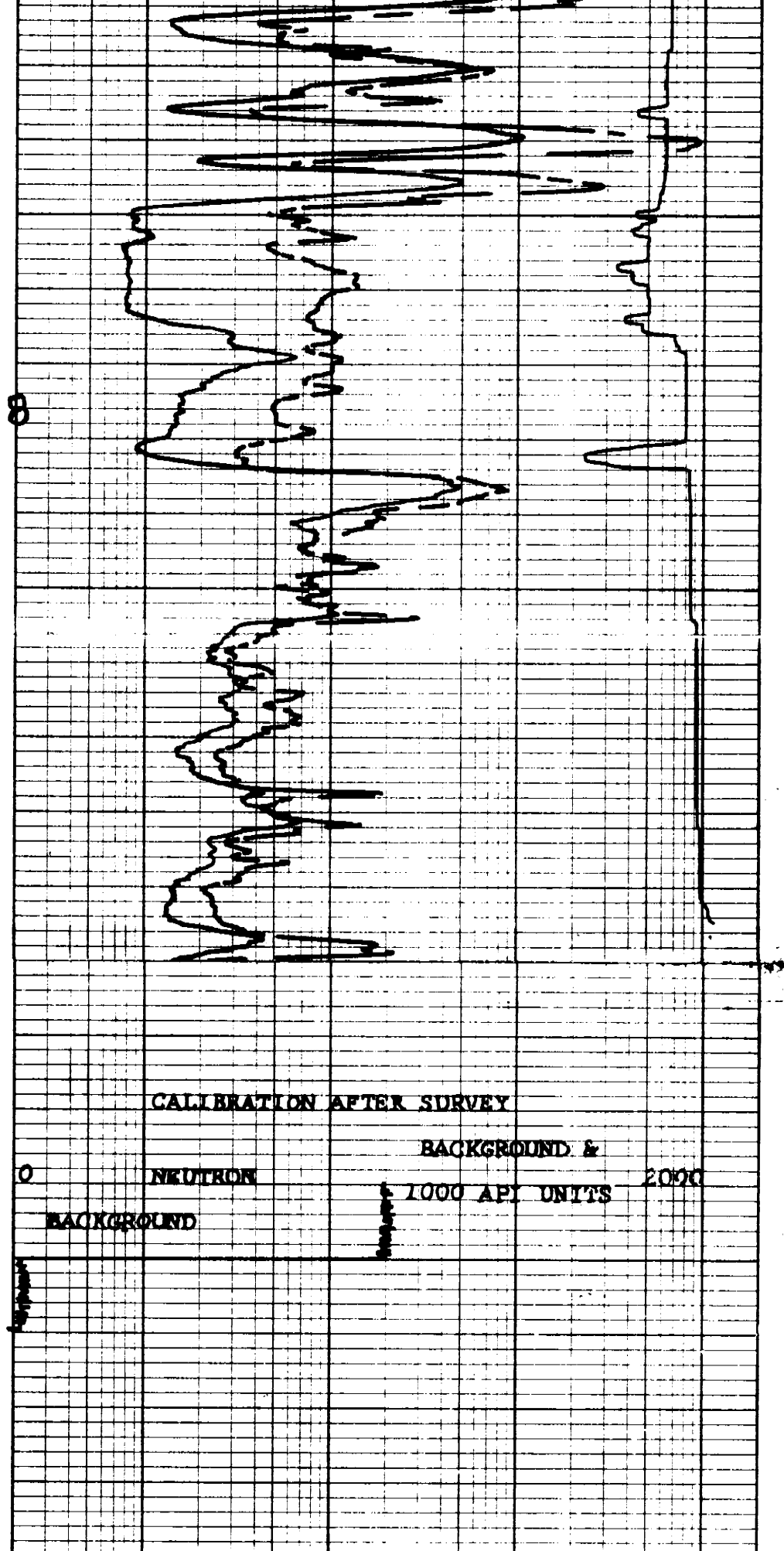






5000

5100



CALIBRATION AFTER SURVEY

0

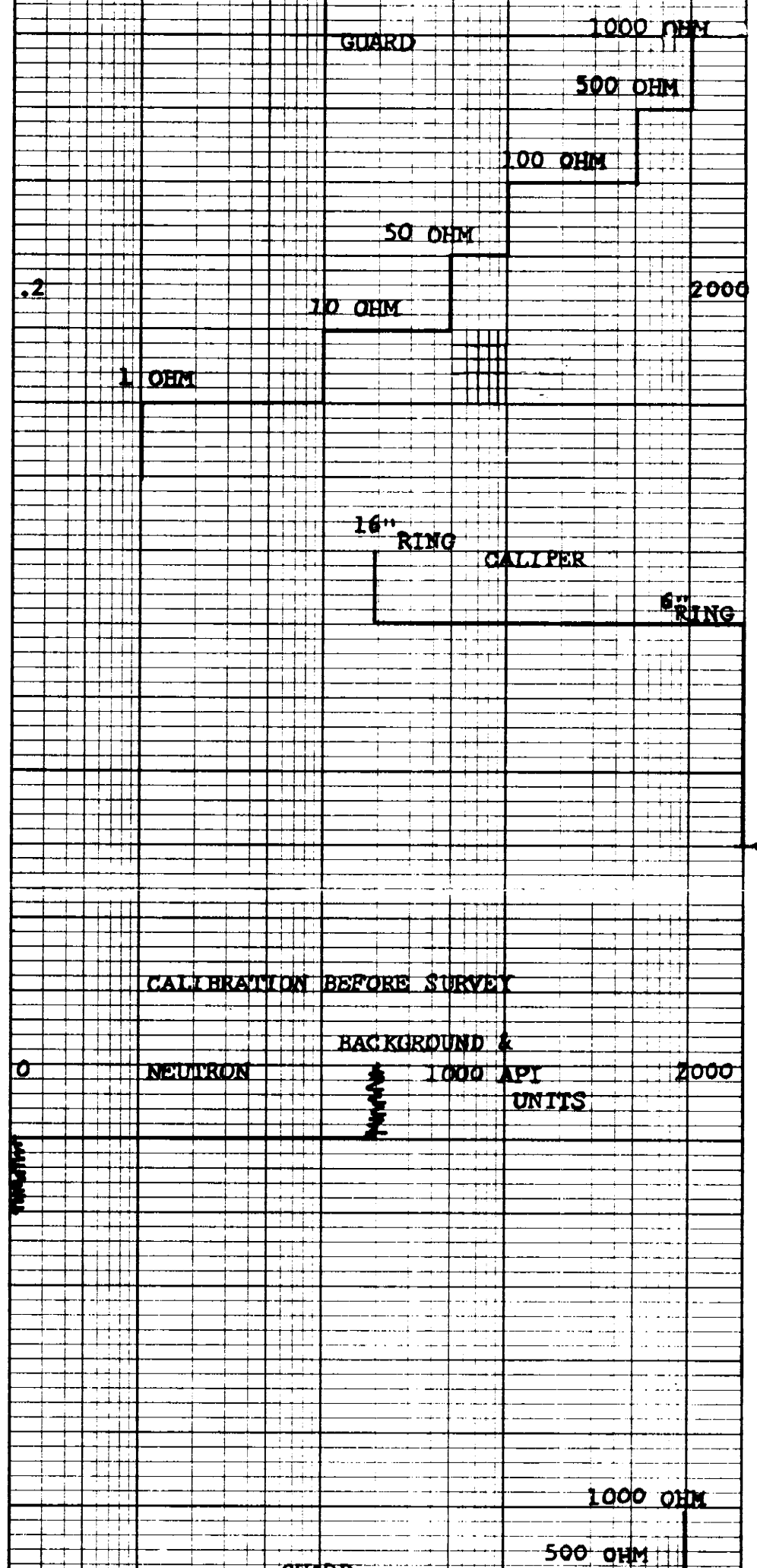
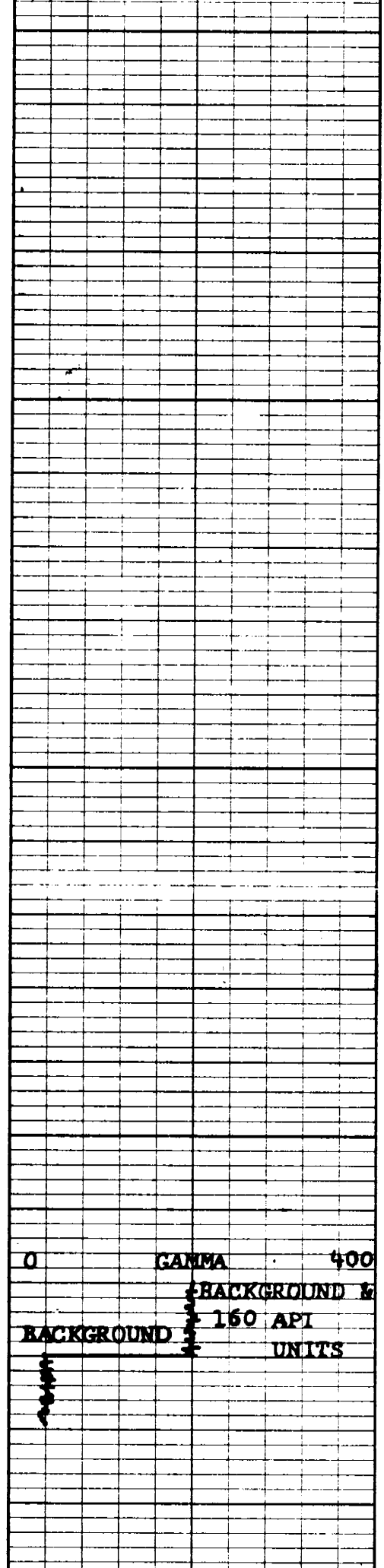
NEUTRON

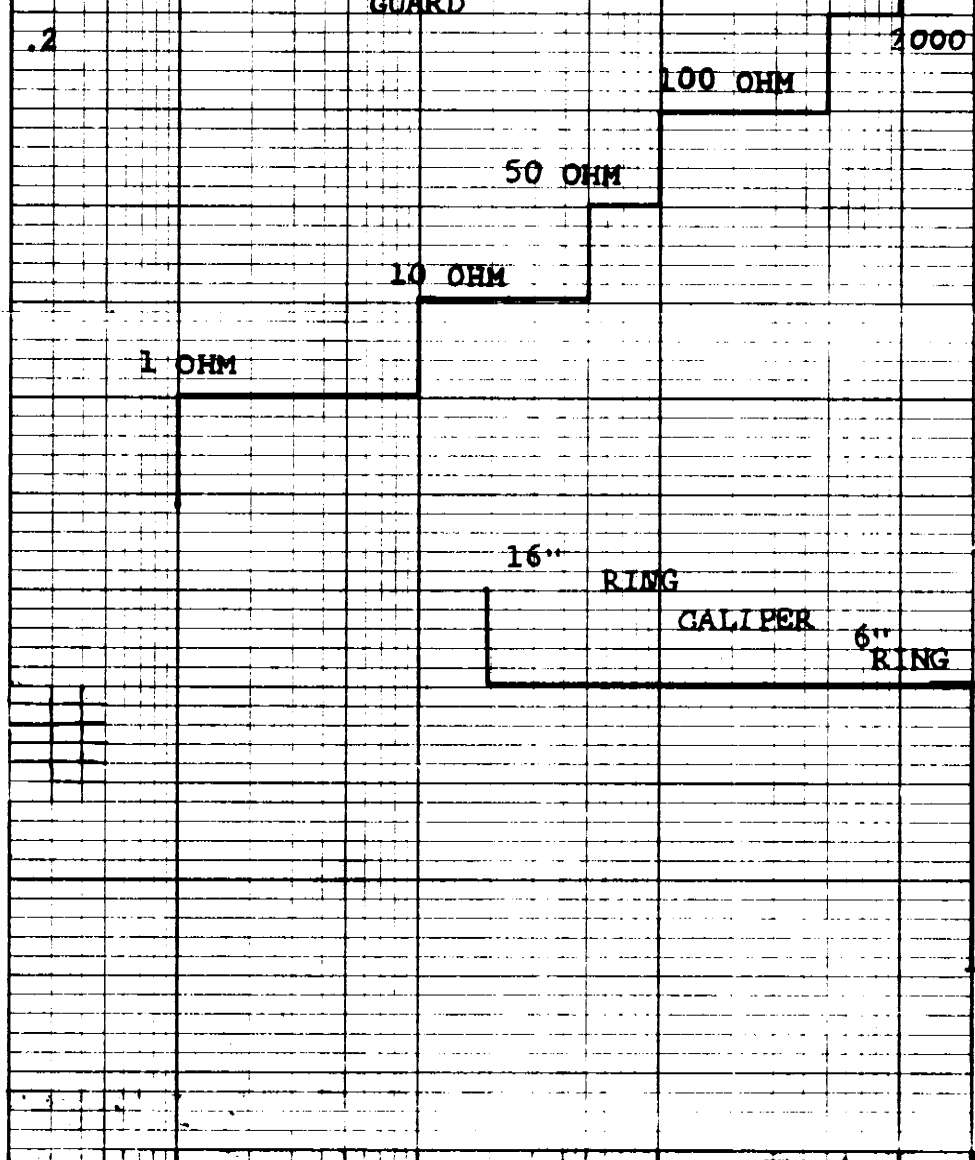
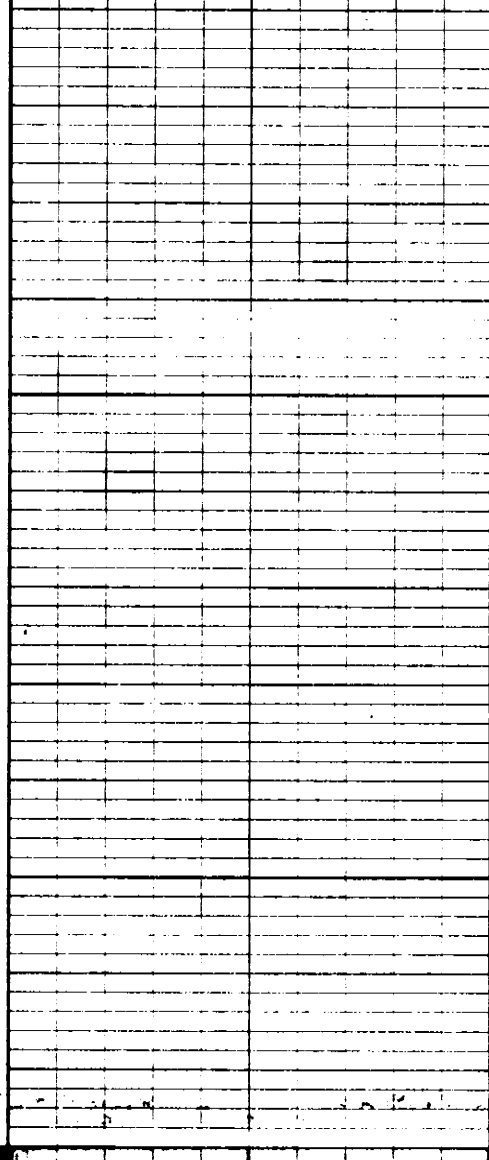
BACKGROUND &

1000 API UNITS

2000

BACKGROUND





GAMMA RAY	.2	1	10	100	1000							
	GUARD RESISTIVITY OHMS M ² /M											
	0	120										
	120	240	700	NEUTRON		2700						
			CALIPER AVERAGE DIAMETER INCHES									
			15"	14	13	12	11	10	9	8	7	6

COMPANY <u>RICKBELL DRILLING</u>	T.D. DRILLER <u>5105</u>
WELL <u>NO. 1 CHILDRESS "B"</u>	T.D. REACHED <u>5105</u>
LOCATION <u>NE NE SW</u>	T.D. LOGGED <u>5106</u>
COUNTY <u>KIOWA</u>	
DATE <u>6-22-80</u>	



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

June 17, 2010

Kevin Fischer
Apollo Energies, Inc.
10378 N 281 HWY
PRATT, KS 67124-7920

Re: Plugging Application
API 15-097-20629-00-00
CHILDRESS B 1
SW/4 Sec.09-29S-19W
Kiowa County, Kansas

Dear Kevin Fischer:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 14, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888