



KANSAS CORPORATION COMMISSION 1039426
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2009

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Apollo Energies, Inc.
Well Name	WILLIAMS 1
Doc ID	1039426

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4465	4490		

SCHLUMBERGER WELL SURVEYING CORPORATION
HOUSTON, TEXAS



LATEROLOG SURVEY

COUNTY Barber
FIELD or Rhodes
LOCATION Sec. 3-33S-11W
WELL C.D. Williams #1
COMPANY Gulf Oil Corp.

COMPANY GULF OIL CORP.
WELL C.D. WILLIAMS #1
FIELD RHODES
LOCATION SEC. 3-33S-11W
C S/2 N/2
COUNTY BARBER
STATE KANSAS

Location of Well
C-S/2-N/2
Yea
LL, GRL, MILL
Elevation: D.F.: 1522
K.B.: 1525
or G.L.: 1513
FILING No. _____

K.G. S. LIBRARY

Gulf Oil Corporation
ZONE EXPLORATION
Wichita, Kansas

RUN No.	ONE
Date	9-19-56
First Reading	4589
Last Reading	276
Feet Measured	4313
Csg. Schlum.	276
Csg. Driller	278
Depth Reached	4591
Bottom Driller	4590
Depth Datum	KB 12' ABOVE GL
Mud Nat.	AQUAGEL
" Density	9.9
" Viscosity	50
" Resist.	0.92 @ 81 °F @ °F
" Res. BHT.	0.69 @ 109 °F @ °F
" pH	6.5 @ °F @ °F
" Wtr. Loss	4 CC 30 min. CC 30 min.
Max. Temp. °F	109
Bit Size	7 7/8
Rmf @ BHT	0.45
Mud Source	Flow-Line
Opr. Rig Time	3 Hrs.
Truck No.	1737 Med. Lodge
Recorded By	Thomason
Witness	Smith

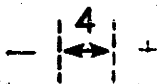
FOLD HERE

REMARKS LATEROLOG 3 - 3" L-5' LATEROLOG 7 - 5" n
GAMMA RAY - SENS = 400 TC = 1
RECORDING SPEED = 4000°/Hr.
CAL: B50 - 420 - 100 - (400)

GAMMA RAY ug Ra-eq/ton	DEPTHS	LATEROLOG	MICROLATEROLOG
		-ohms m ² /m	-ohms m ² /m
0	10	0	0
10	20	0	50
		0	500
		0	5000
	Por		

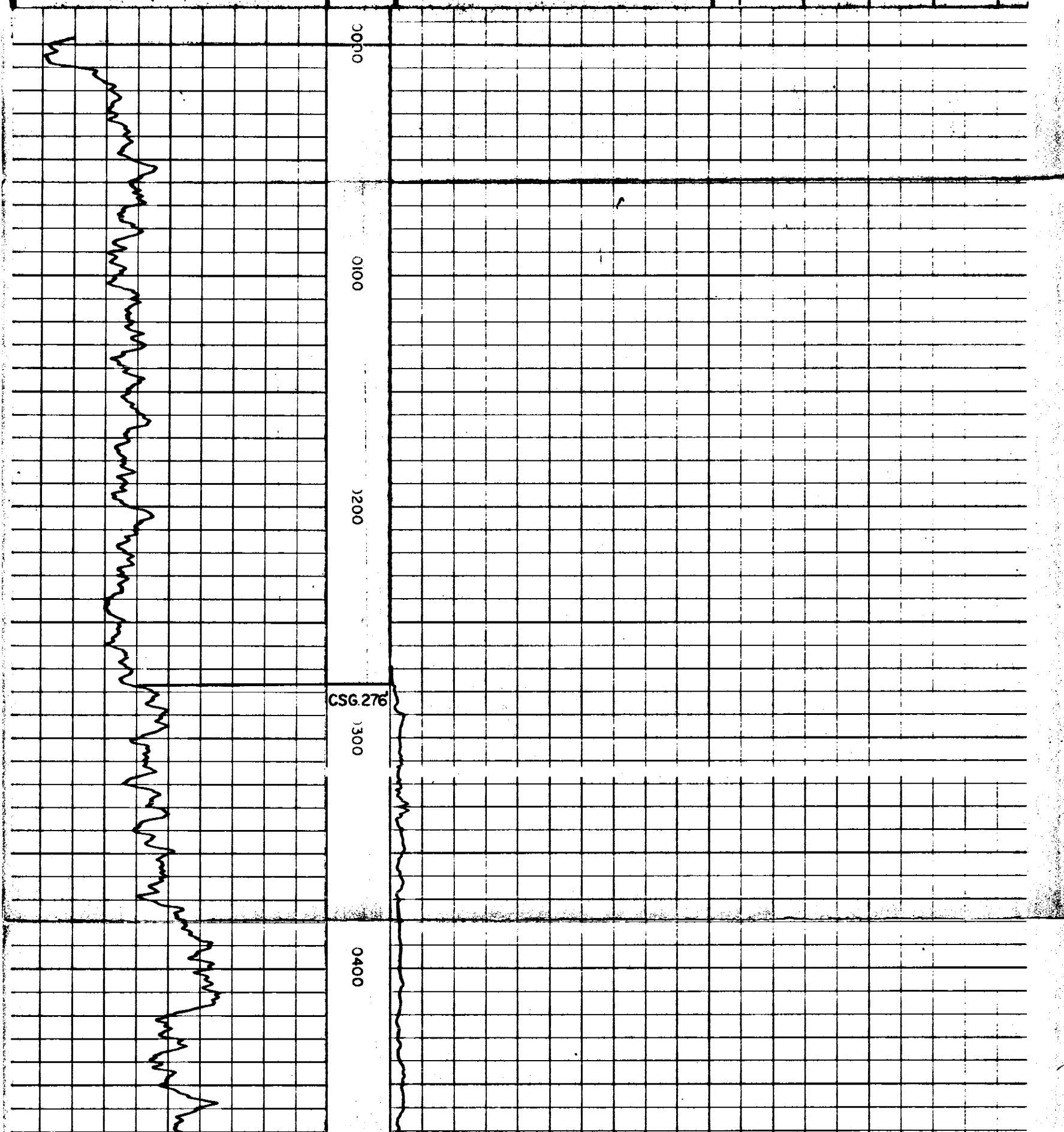
SPONTANEOUS - POTENTIAL

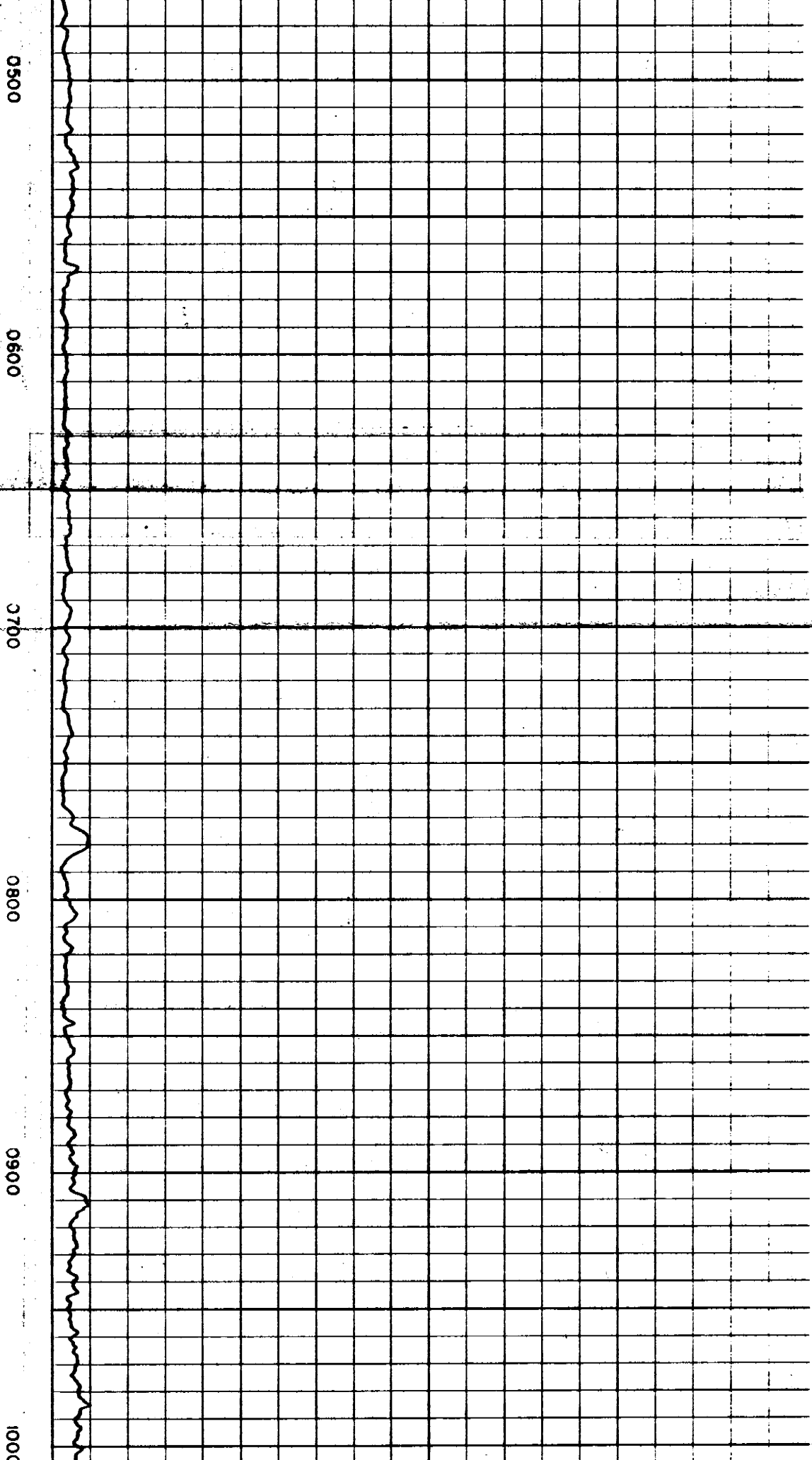
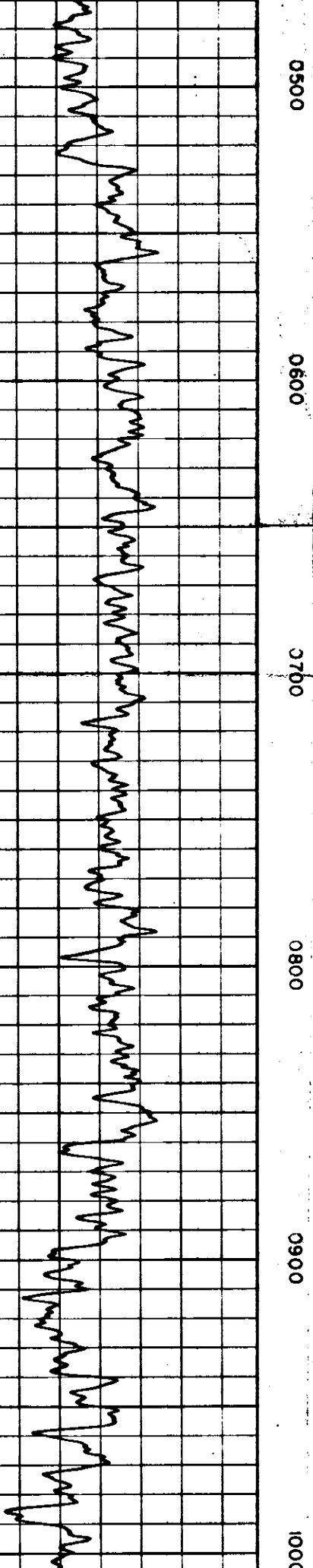
millivolts

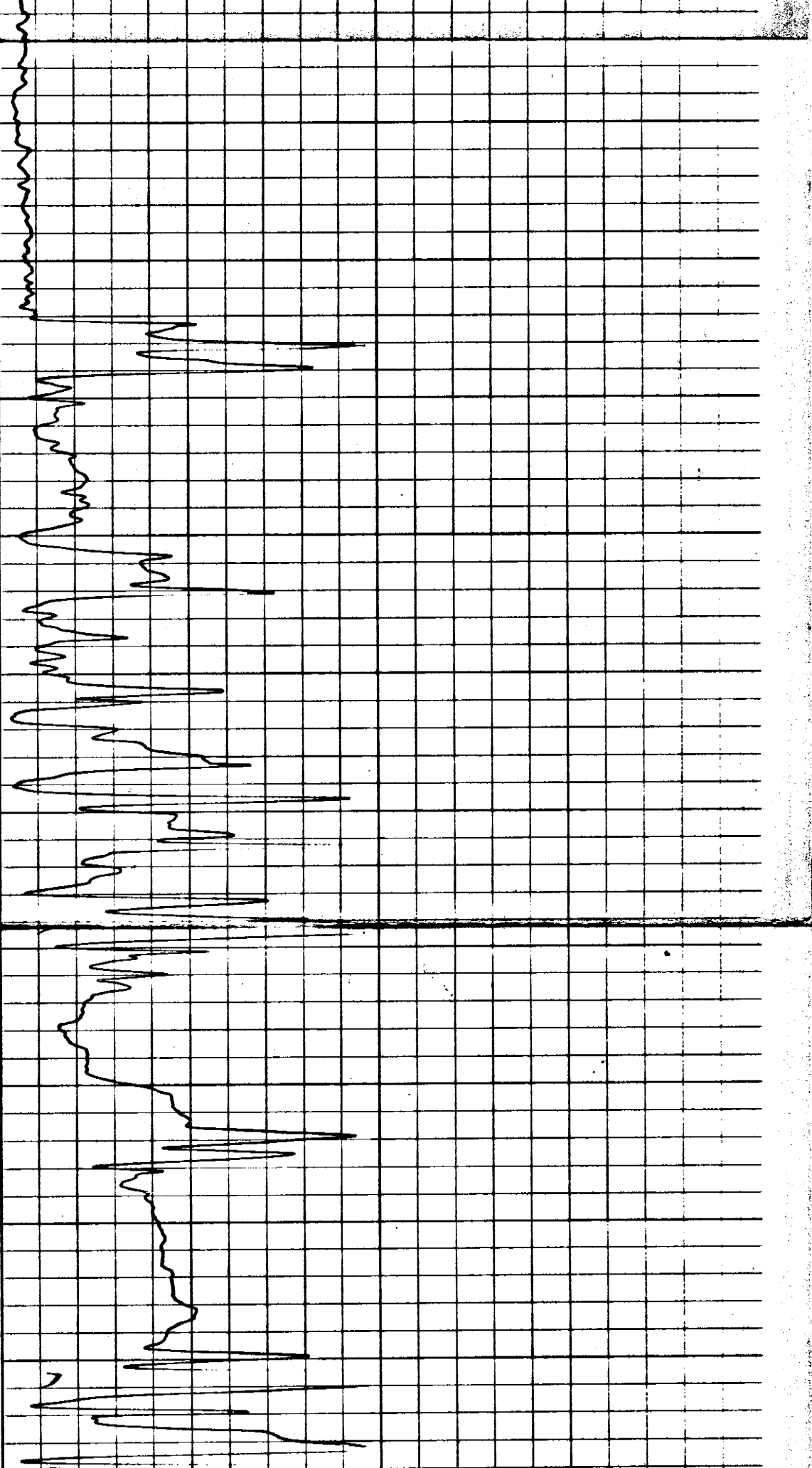


MICROLATEROLOG CALIPER

16" 14" 12" 10" 8"







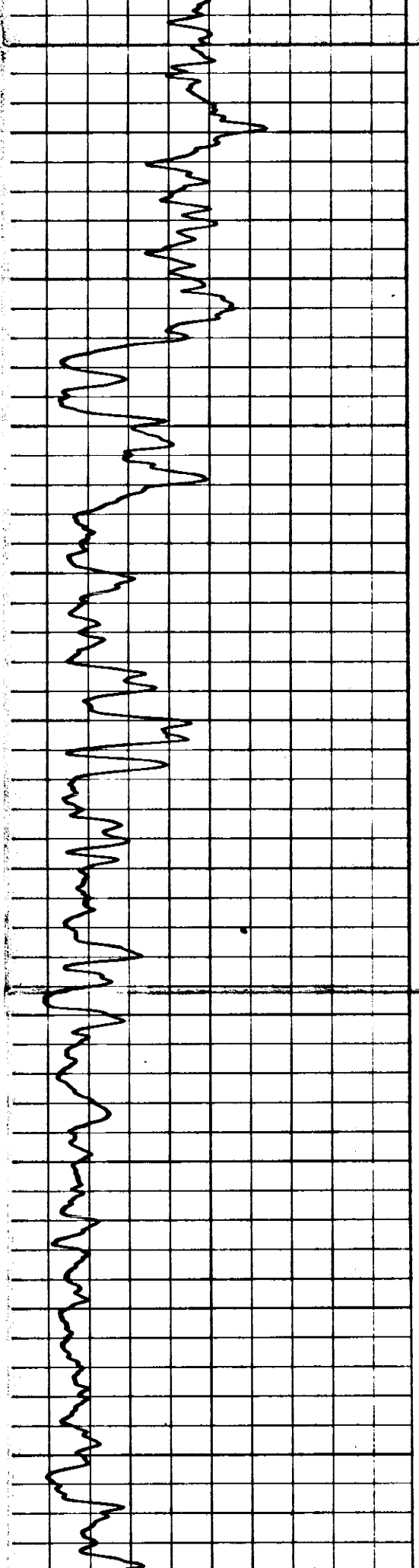
1100

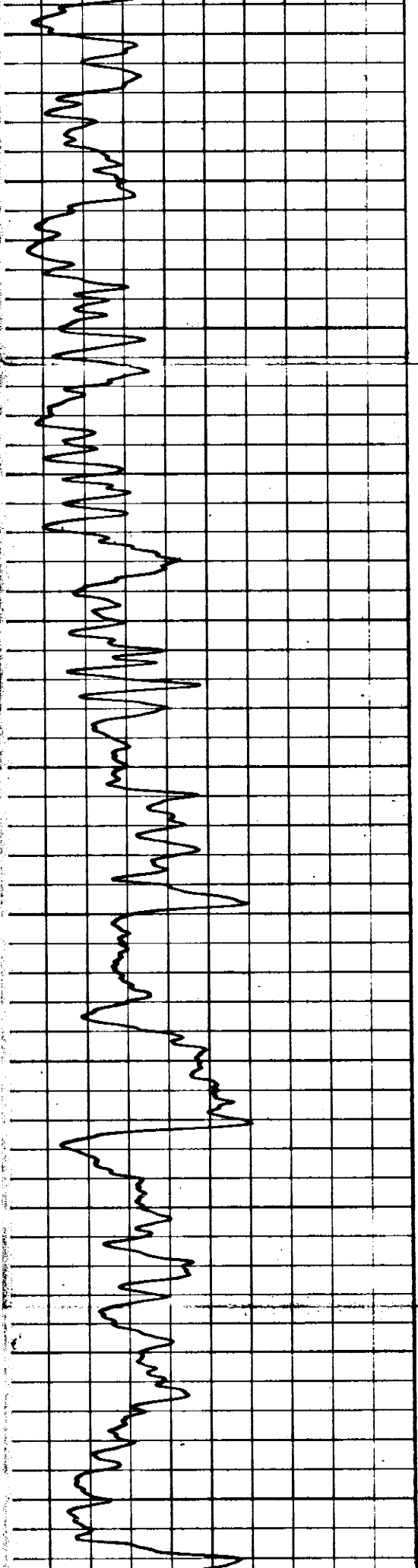
1200

1300

1400

1500





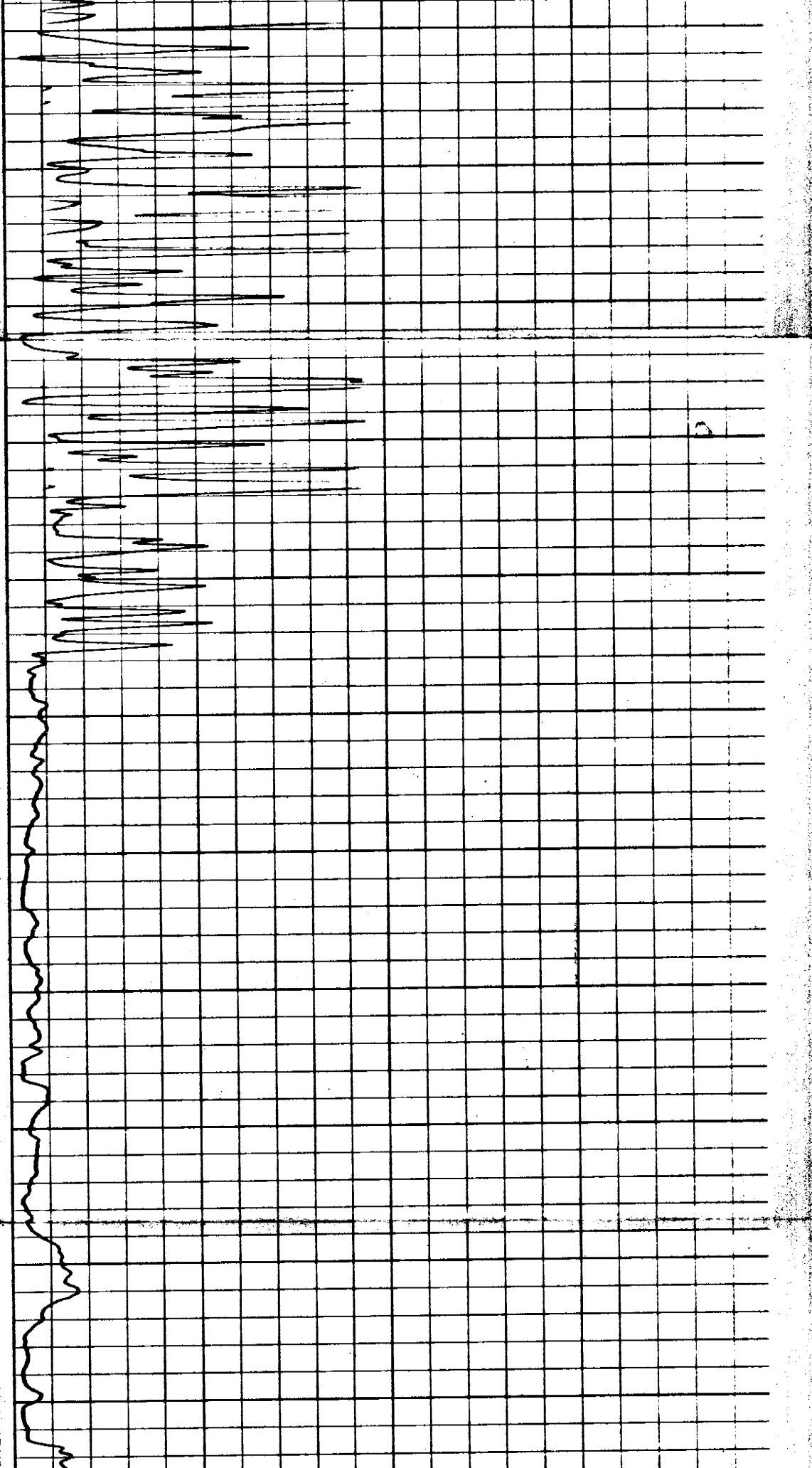
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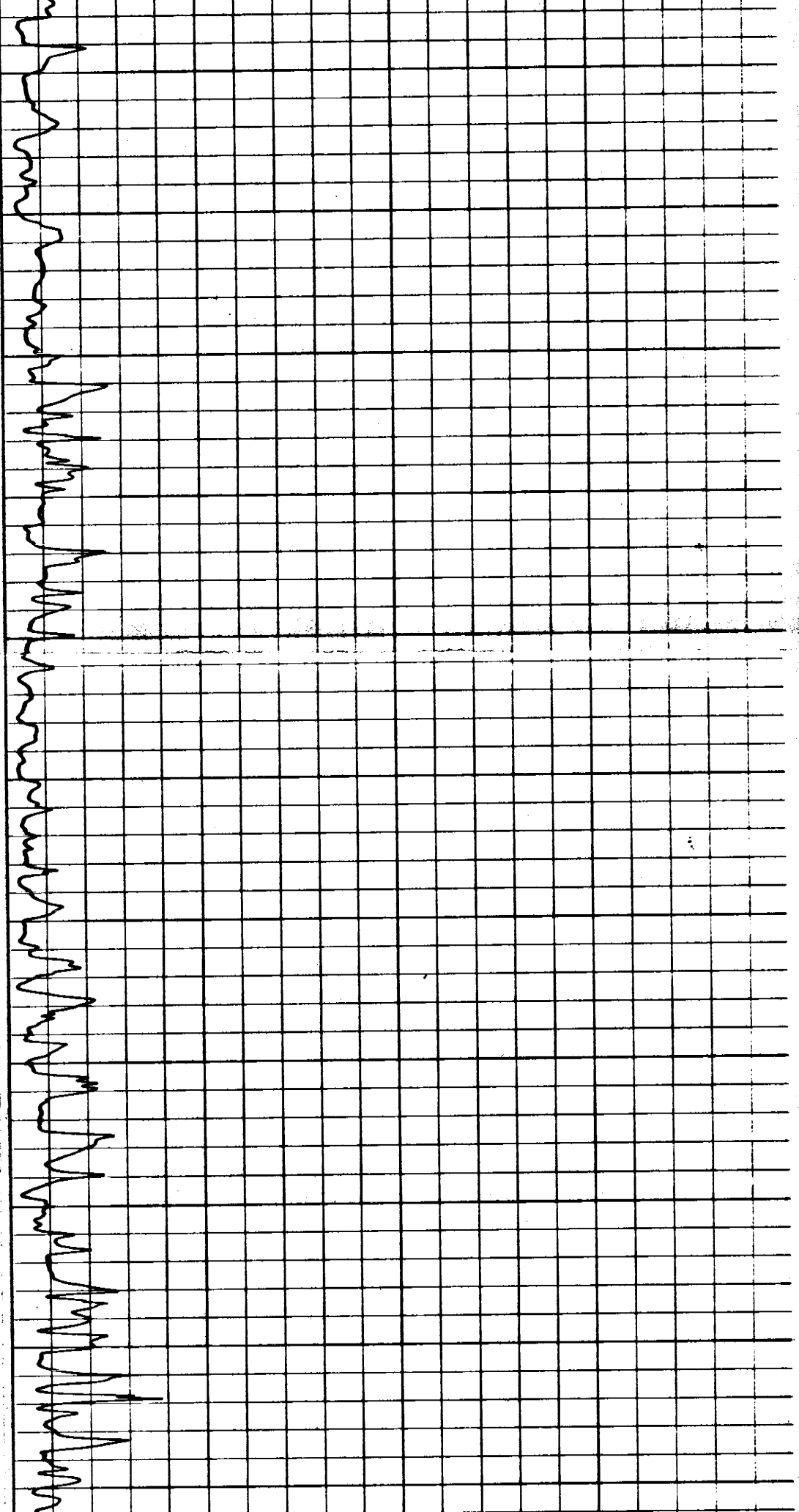
1700

1800

1900

2000





2100

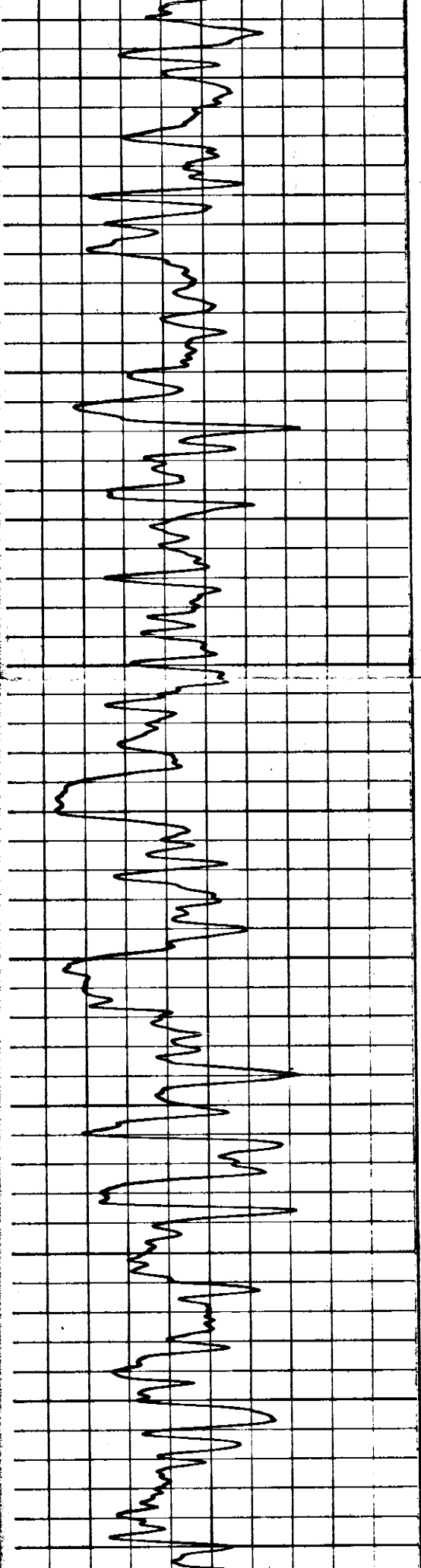
2200

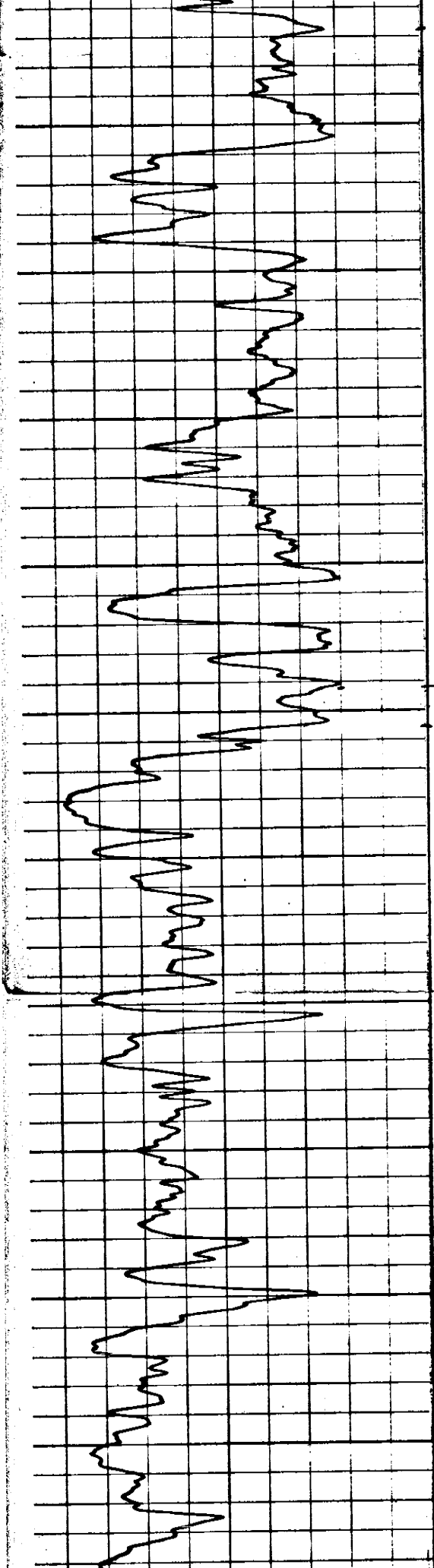
2300

2400

2500

2600





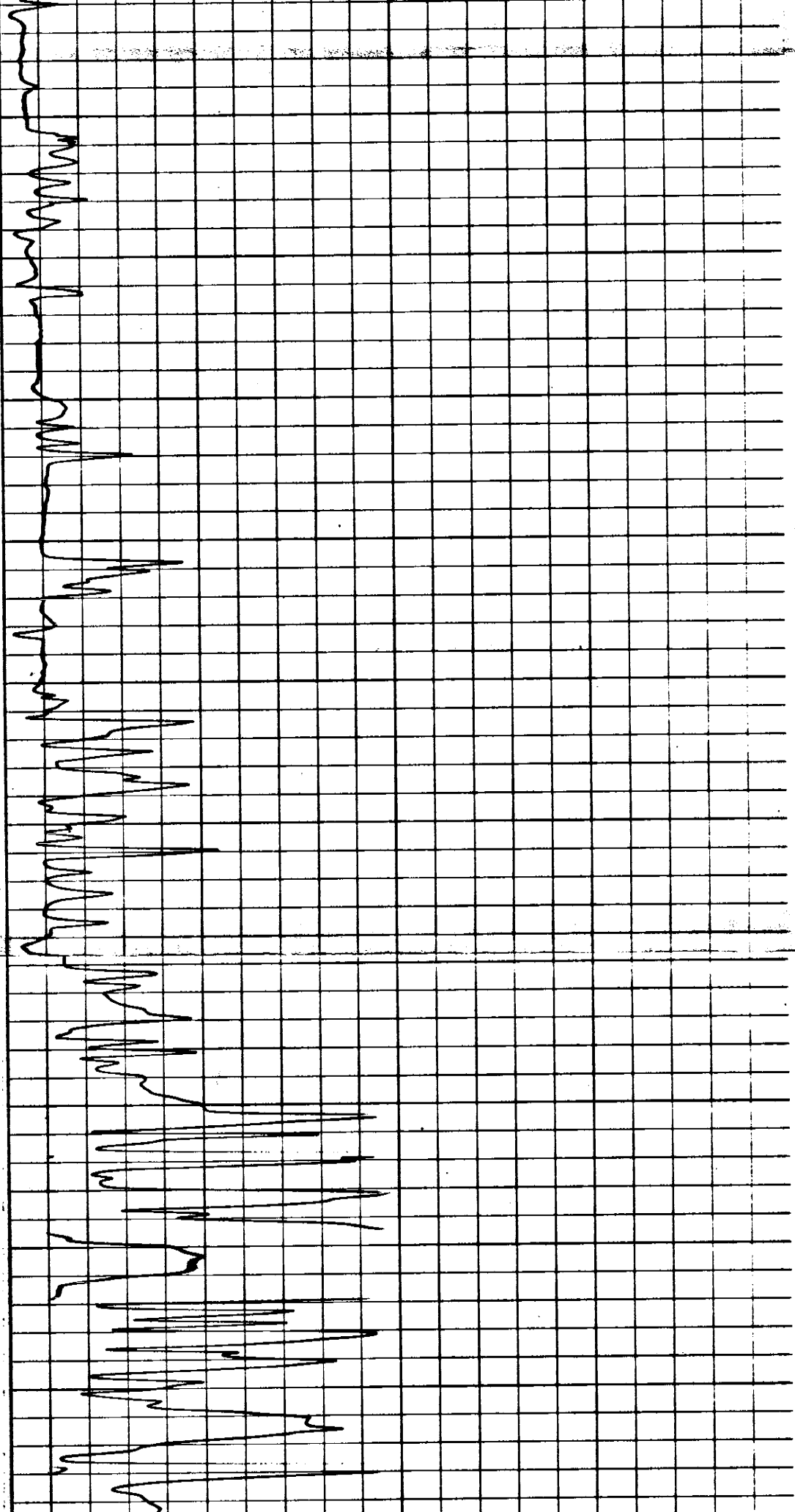
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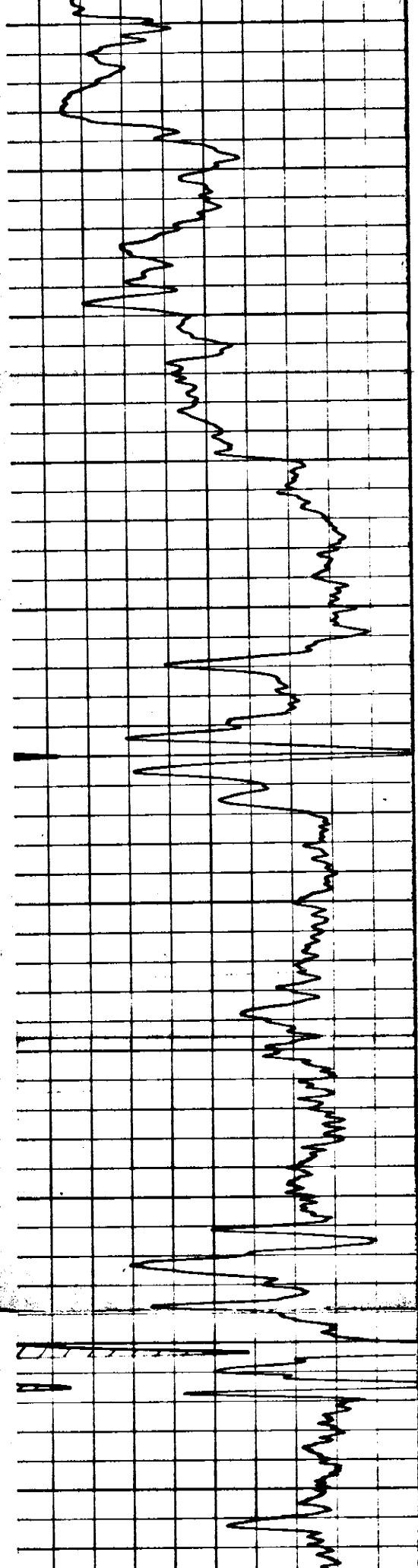
2800

2900

3000

3100





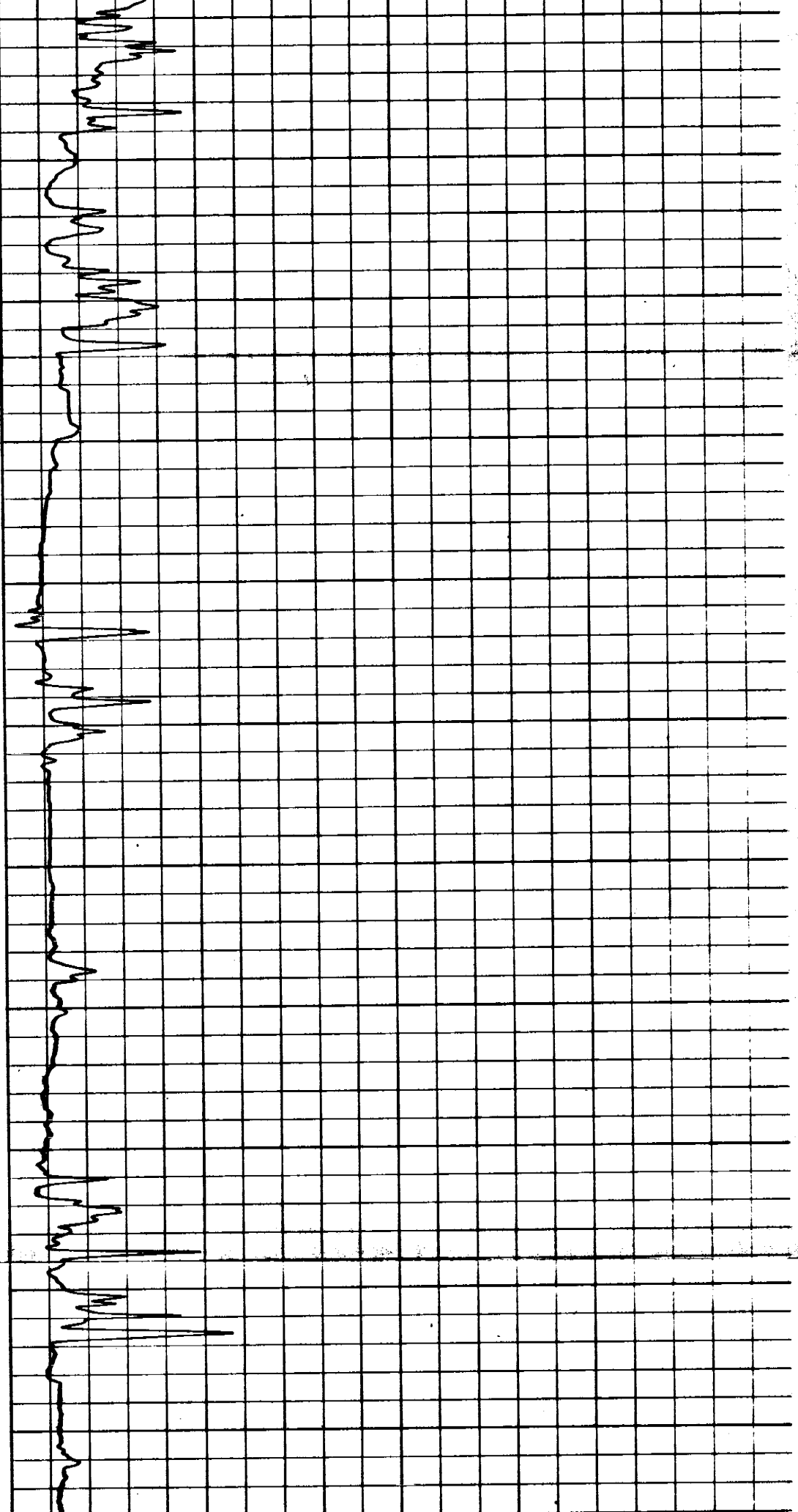
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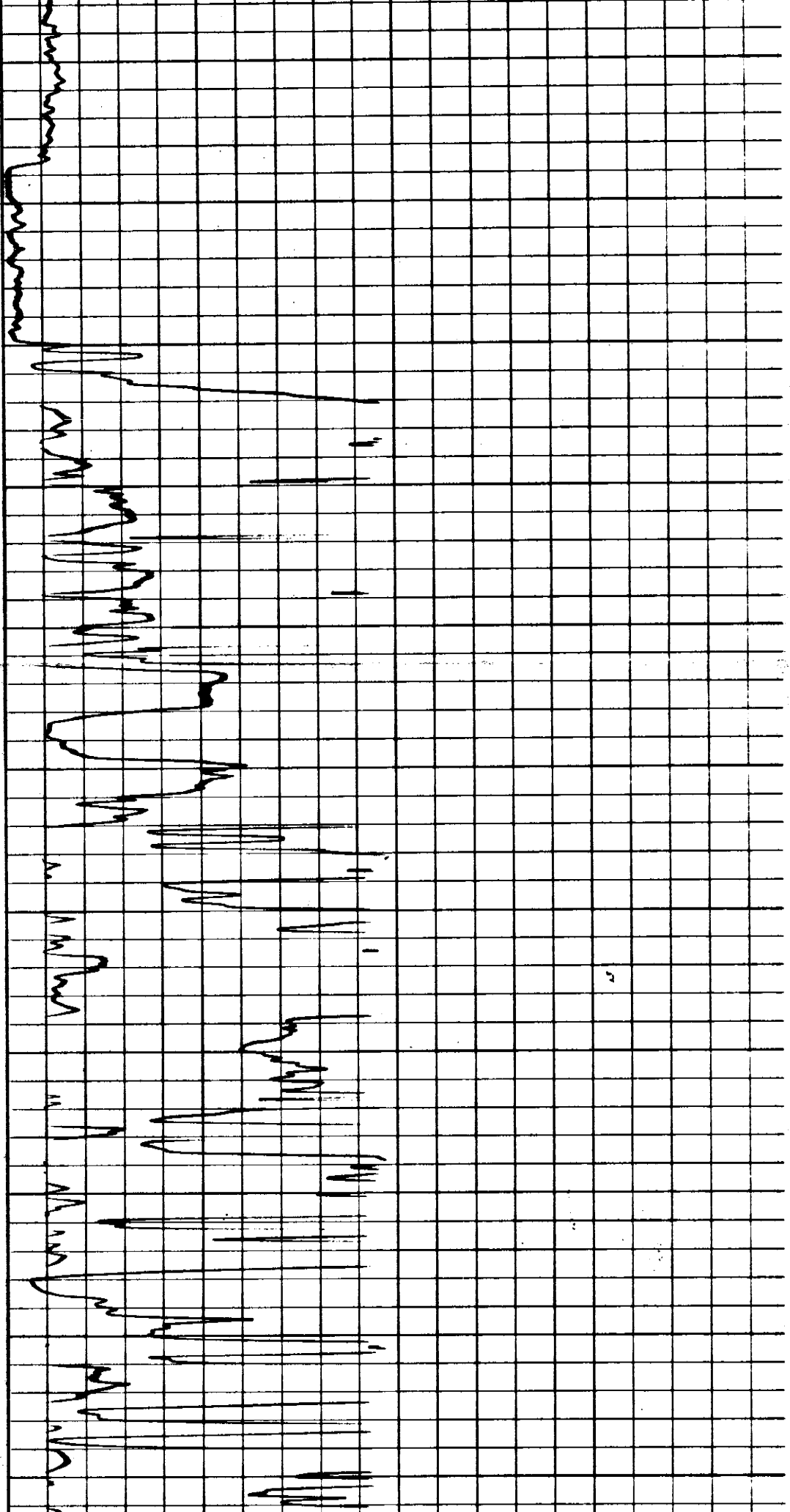
3300

3400

3500

3600





3700

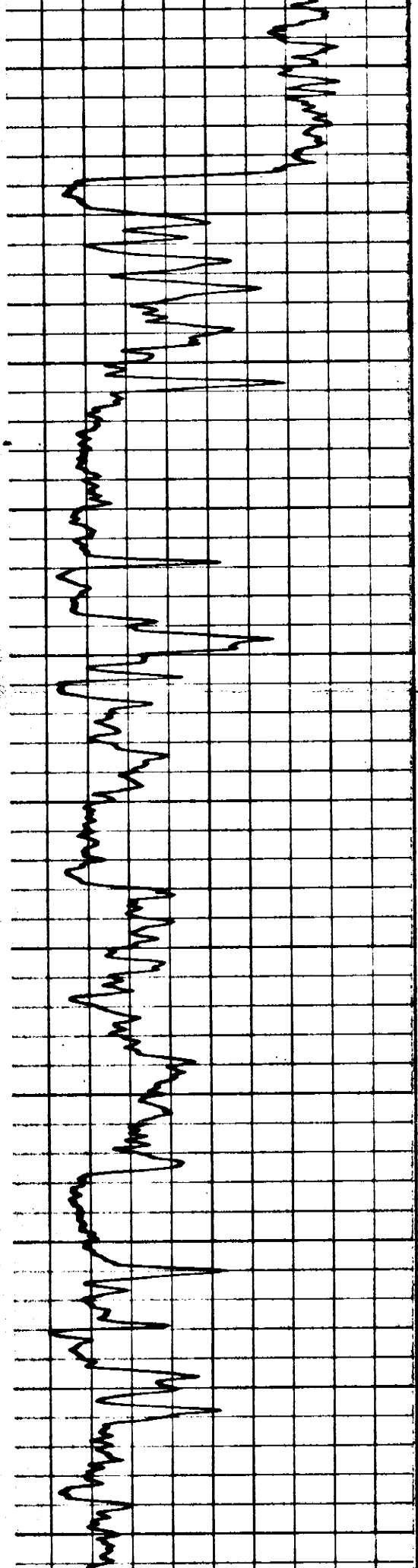
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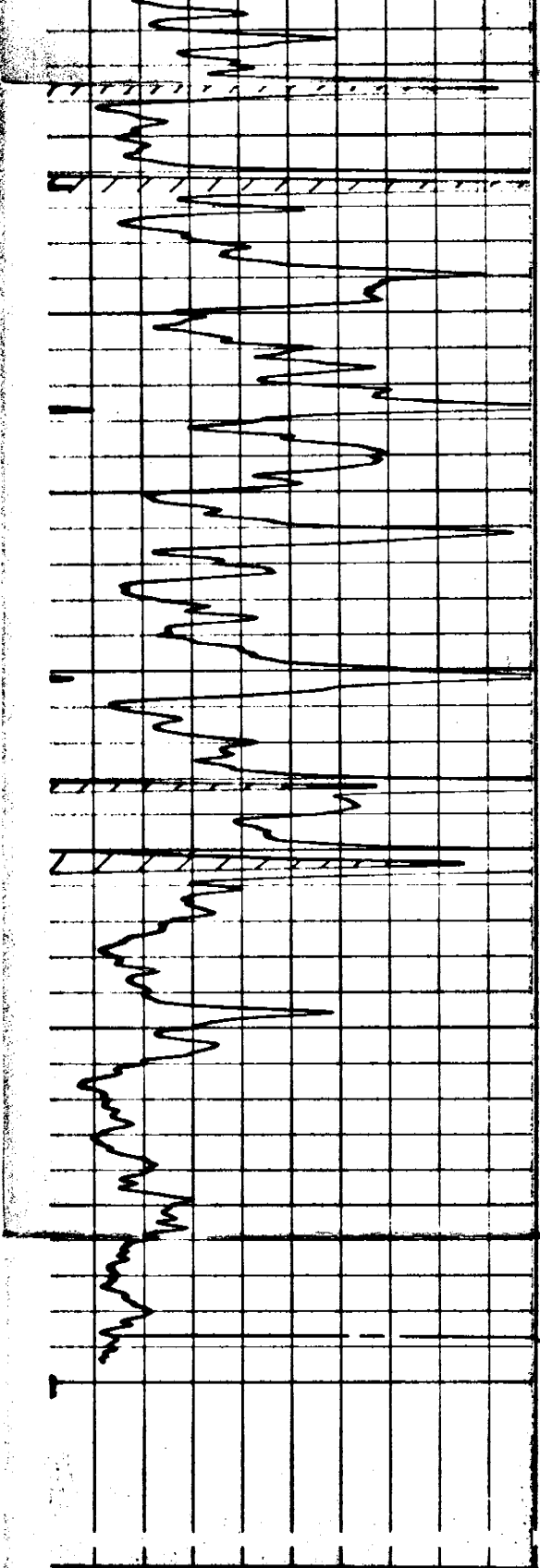
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4000

4100

4200



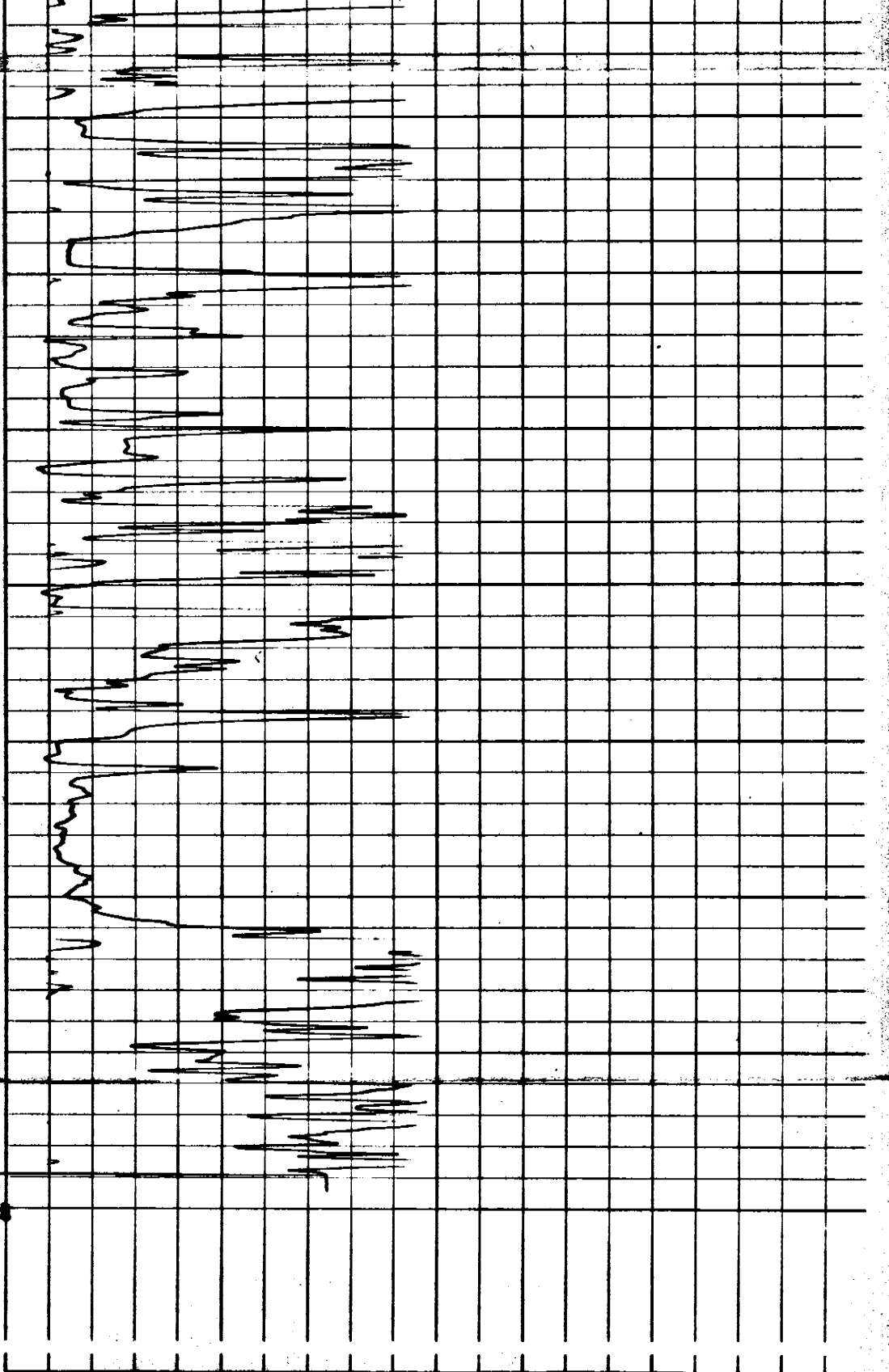


4300

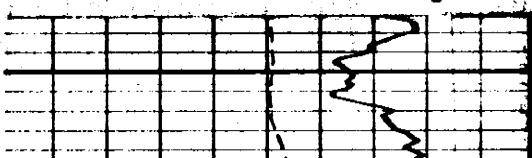
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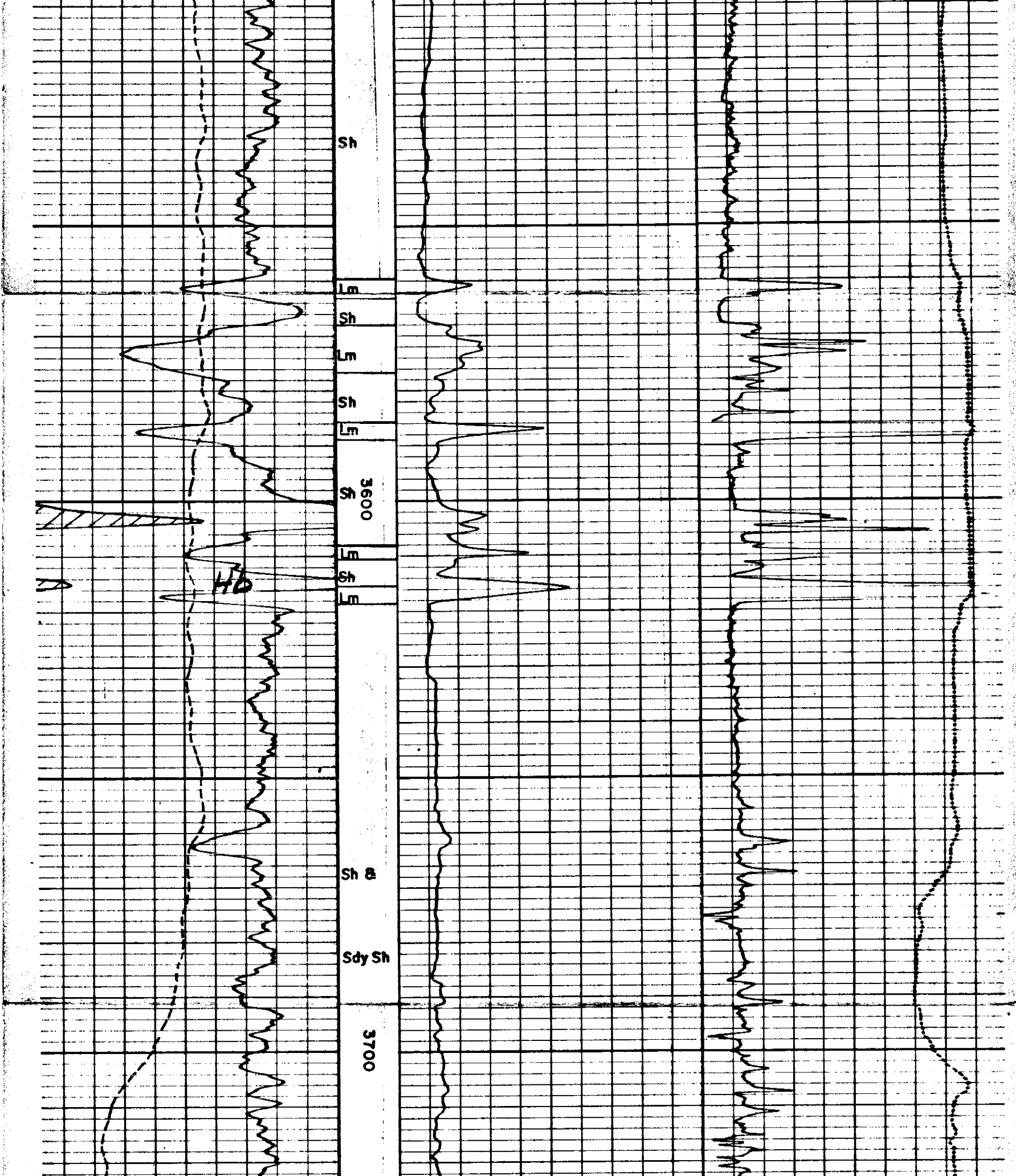
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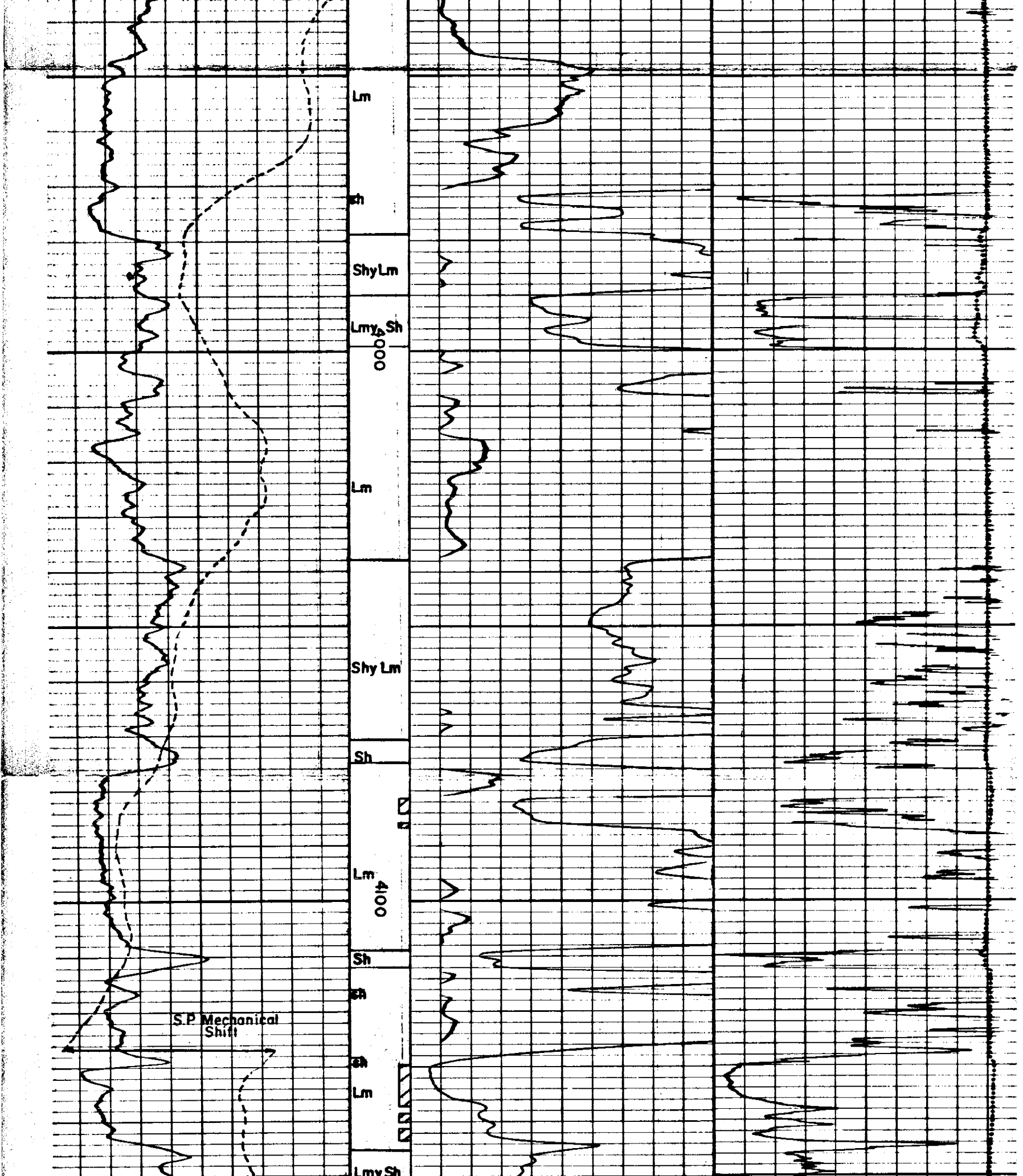
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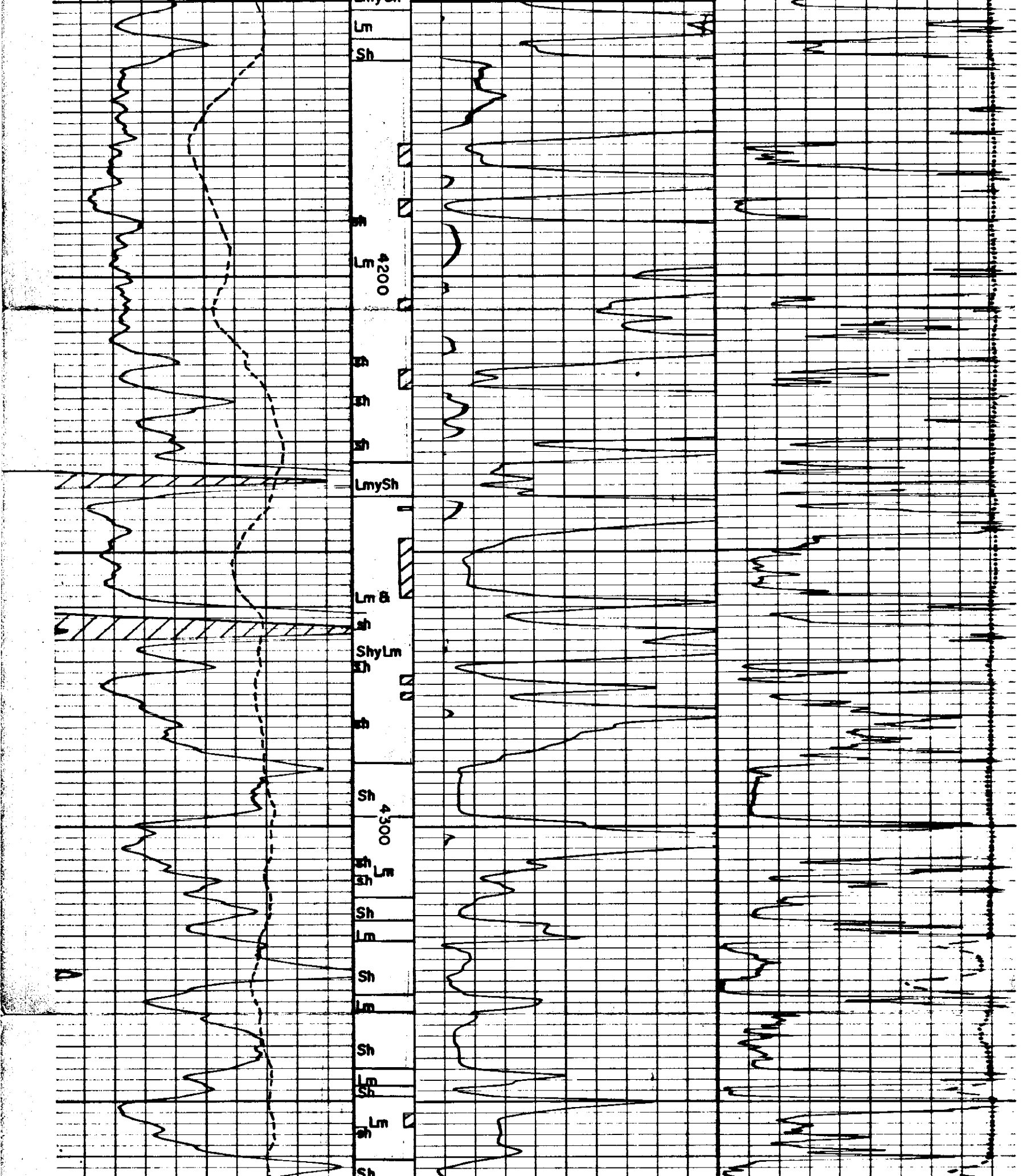


3500









Lm

Sh

Sh

Sh

4200

Sh

Sh

Sh

LmySh

Lm B

ShyLm

4300

Sh

Sh

Sh

Sh

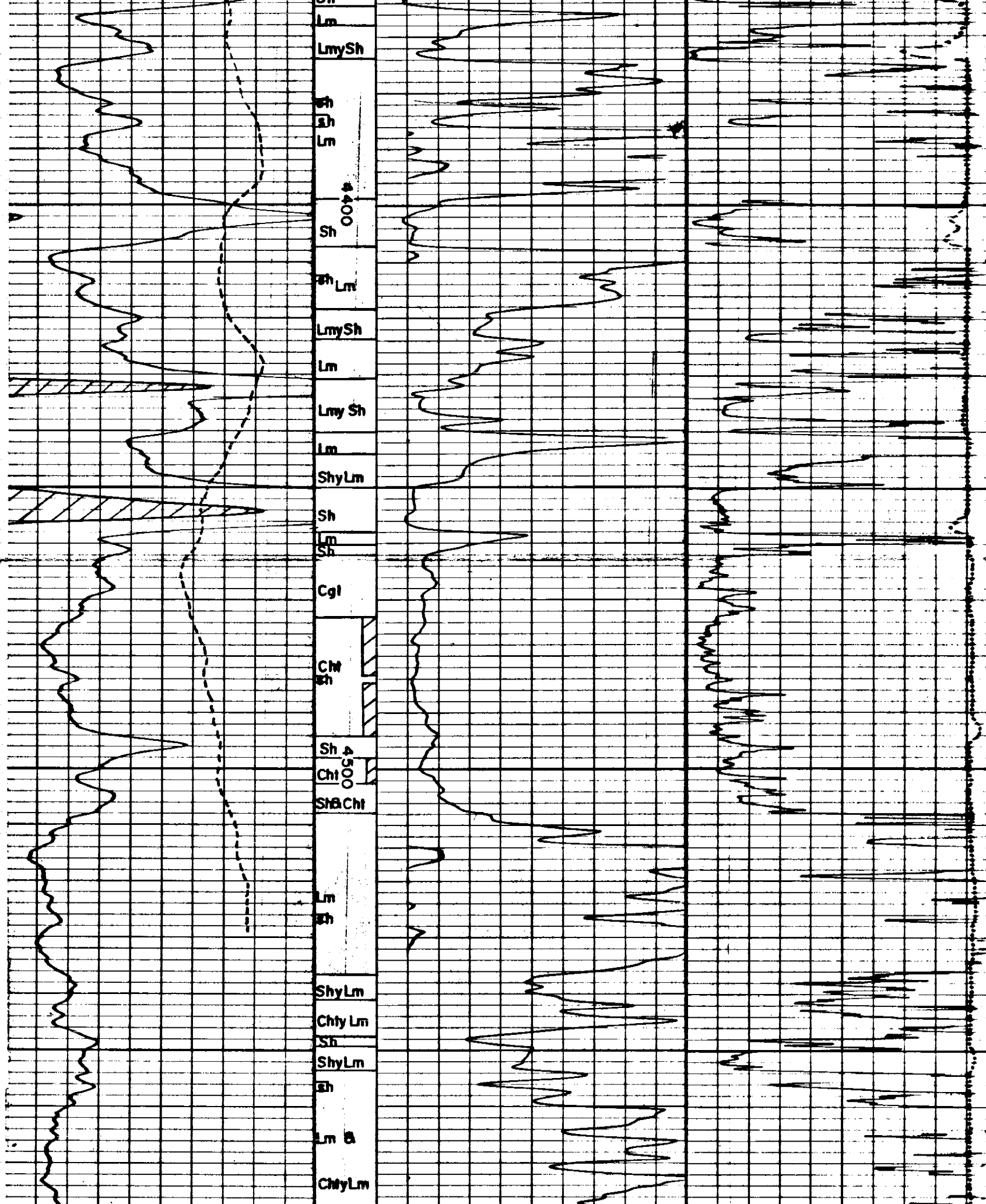
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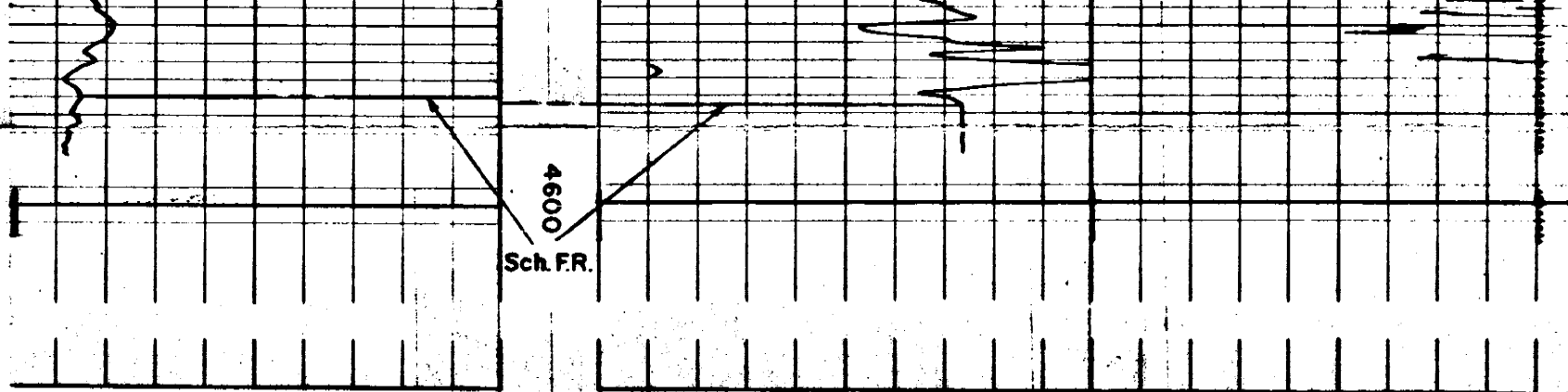
Sh

Sh

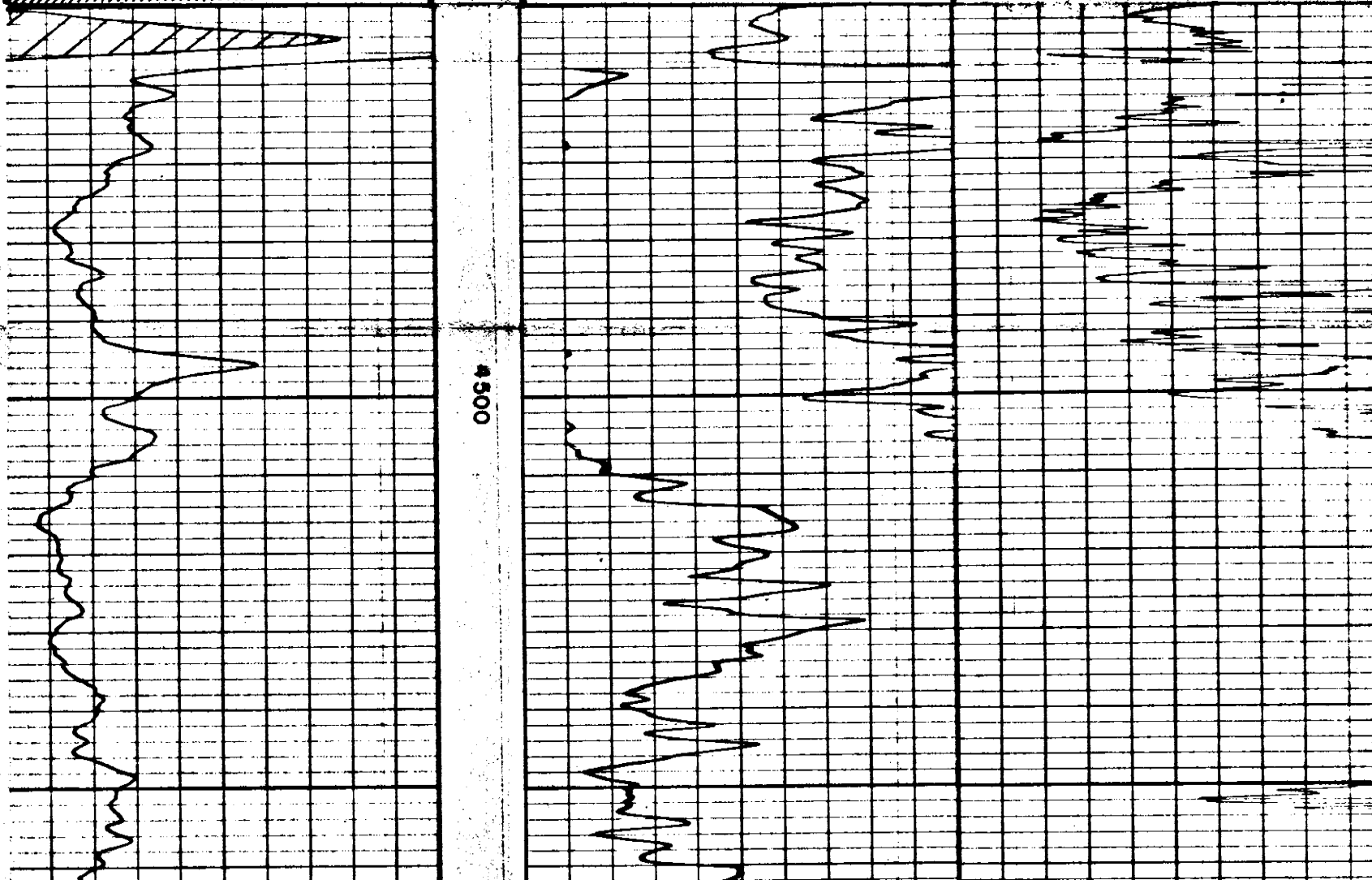
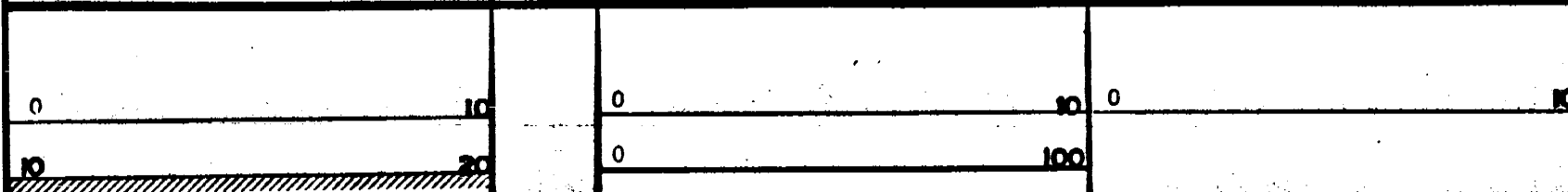
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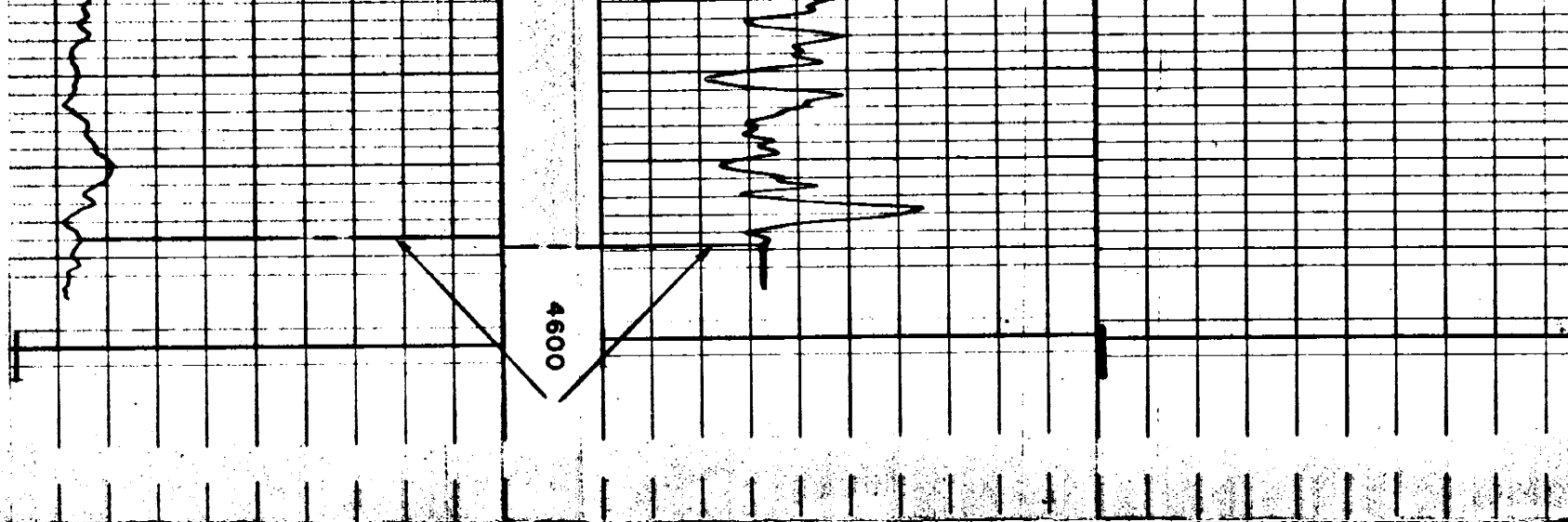
Sh





GAMMA RAY ug Ra-eq/ton	DEPTHS	LATEROLOG -ohms m ² /m	MICROLATEROLOG -ohms m ² /m
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GULF OIL CORP.
C.D.WILLIAMS NO. 1
SEC. 3-33S-11W
RHODES POOL
BARBER CO., KS.

SCHL. T.D. 4591
DRLRS. T.D. 4590
ELEV. K.B. 1525

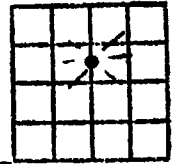
COPY

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

Company- BULF OIL CORPORATION
Farm- C. D. Williams No. 1

SEC. 3 T. 33 R. 11W
C S/2 N/2
1980' S. N. L. & 2640'
E. W. L.
County Barber KANSAS

Total Depth. 4590'
Comm. 9-2-56 Comp. 9-20-56
Shot or Treated.
Contractor.
Issued. 11-24-56



CASING:
8 5/8" @278 w/250 sx cem.
5 1/2" @4590' w/125 sx cem.

Elevation. 1522' DF

Production. 8,200,000 CFGPD

Figures indicate Bottom of Formations.

clay	40
red rock	280
red bed	690
shale	800
shale & lime	1075
shale	1153
shale & shells	1565
lime	1795
shale & lime	3042
lime	3255
shale	3735
sand & shale	3757
shale	3797
lime	4392
lime & shale	4418
lime	4480
Cherty lime	4493
lime	4502
Cherty lime	4590
Total Depth	

K. G. S. LIBRARY

SAND RECORD
Mississippi Chert
(4464-4490')

Perf. w/swing jet 4464-90'.
Acidized w/1000 gals. mud acid.
sand fraced w/30,000 gals.
crude 45,000# sand & 1500#
Adomite.

GEOLOGICAL TOPS	
Heebner	3612
Douglas sand	3737
Brown lime	3799
Lansing-Kansas City	3803
Mississippi chert	4462
Mississippi lime	4513



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

June 17, 2010

Kevin Fischer
Apollo Energies, Inc.
10378 N 281 HWY
PRATT, KS 67124-7920

Re: Plugging Application
API 15-007-02649-00-00
WILLIAMS 1
N/2 Sec.03-33S-11W
Barber County, Kansas

Dear Kevin Fischer:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 14, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888