



KANSAS CORPORATION COMMISSION 1039526  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2009

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

32-7-19W<sup>nd</sup>

AFFIDAVIT AND COMPLETION FORM

State Geological Survey  
WICHITA, BRANCH

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: (01), gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Thunderbird Drilling, Inc. API NO. 15-163-21,530  
ADDRESS P.O. Box 18407 COUNTY Rooks  
Wichita, Ks. 67218 FIELD Wildcat  
\*\*CONTACT PERSON Gloria DeJesus LEASE Schoeller  
PHONE (316) 685-1441

PURCHASER Clear Creek WELL NO. 2  
ADDRESS McPherson, Kansas WELL LOCATION NE NW NE  
990' Ft. from West Line and  
330 Ft. from North Line of  
the NE/4 SEC. 32 TWP. 7S RGE 19W

DRILLING CONTRACTOR Thunderbird Drilling, Inc.  
ADDRESS Same as above


WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_  
TOTAL DEPTH 3405 PBDT \_\_\_\_\_  
SPUD DATE 1/3/82 DATE COMPLETED 1/2/82  
ELEV: GR 1947DF KB 1952

DRILLED WITH WORM (ROTARY) WORM TOOLS  
Report of all strings set - surface, intermediate, production, etc. (New)/(~~used~~) casing. MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	328'	com	250	2% gel, 3% cc.
Production		4 1/2"		3397		125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2		3305-3310
			2		3287-3294
					3266-3271
					3136-3144

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth Interval treated
A 250 gal. A 1000 Gal.	3305-3310
A 250 gal, 15% MA	3266-3271
A 250 gal. 15%, A 1000, 15% NE	3136-3144

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
2/18/82	Pumping		
RATE OF PRODUCTION PER 24 HOURS	OR	Gas	Water
	55	None	
Disposition of gas treated, used on lease or sold:		Producing method (flowing, pumping, gas lift, etc.)	
		IKC 3305-10, 3287-04, 3266-71 & 3136-44	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WPI-5-22

32-7-19w

Name of lowest fresh water producing stratum unknown Depth 278  
Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 /30-60-45-90, rec. 120' gip, 10' free oil, 20' ocm, FP 29-29#, BHP 464-592#	3125	3150		
DST #2 /30-60-30-60, rec. 60' gip, 90' wtr w/sho oil, FP 55-66#, BHP 925-853#	3166	3205		
DST #3 /30-60-30-60, rec. 120' gip, 200' mw, FP 59-128#, BHP 1178-1120#	3205	3240		
DST #4 /30-60-30-60, rec. 1090' gip, 180' cgo, 410' gcom, FP 79-237#, BHP 807-454#	3260	3290		
DST #5 /30-60-30-60, rec. 120' gip, 200' oil, 240' hocm, FP 79-197#, BHP 886-866#	3284	3325		
DST #6 /30-60-30-60, rec. 120' gip, 2' osm, FP 39-39#, BHP 1071-1003#	3225	3360		
<u>From</u> <u>To</u> <u>Description</u>				
0	328	Surface hole		
328	920	Shale & Sand		
920	1137	Sand		
1137	1423	Shale & Sand		
1459	1590	Shale		
1590	2329	Shale		
2329	2818	Shale & Lime		
2818	2918	Lime & Shale		
2918	3405	Lime		
3405	R.T.D.			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

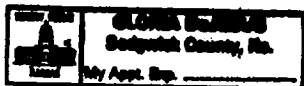
Burke Knueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice-President FOR Thunderbird Drilling, Inc. OPERATOR OF THE Schoeller LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18th DAY OF February 19 82



[Signature]  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 3-25-84



Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner

June 17, 2010

Patrick T. Canaday  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Plugging Application  
API 15-163-21530-00-00  
SCHOELLER 2  
NE/4 Sec.32-07S-19W  
Rooks County, Kansas

Dear Patrick T. Canaday:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after December 14, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 4

(785) 625-0550