



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) _____ (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____ TA Approved: Yes Denied

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Thomas E. Wright, Chairman
 Joseph F. Harkins
 Ward Loyd

In the matter of the application of Vess Oil Corporation for an exception to the 10-year time limitation of K.A.R. 82-3-111 for its Pierpoint A 100W well located in the NW/4 of Section 33, Township 25 South, Range 05 East, Butler County, Kansas.) Docket No. 10-CONS-179-CEXC
)
) CONSERVATION DIVISION
) License No. 5030
)

In the matter of the application of Vess Oil Corporation for an exception to the 10-year time limitation of K.A.R. 82-3-111 for its Adsit A 25 well located in the NW/4 of Section 36, Township 25 South, Range 4 East, Butler County, Kansas.) Docket No. 10-CONS-201-CEXC
)
) CONSERVATION DIVISION
) License No. 5030
)

ORDER GRANTING APPLICATIONS

COMES NOW, the State Corporation Commission of the State of Kansas ("Commission" or "KCC"), on the application of Vess Oil Corporation ("Vess"), for an Order approving the extension of temporary abandonment ("TA") status for the above-captioned wells. The Commission, being fully advised in the premises and giving due consideration to the record herein, makes the following findings and conclusions:

PROCEDURAL HISTORY

1. Vess is a Kansas corporation. Pursuant to K.S.A. 55-155, Vess holds KCC oil and gas operator's license number 5030, which expires on June 30, 2010.

2. On December 17, 2009, and December 30, 2009, the respective applications in this docket were filed pursuant to the rules and regulations of the State Corporation Commission and the Kansas Statutes, thus fulfilling all regulatory and statutory requirements.

3. Notice was proper in every respect and was published at least fifteen (15) days prior to the hearing for this application in *The Wichita Eagle* newspaper and *The El Dorado Times* newspaper, providing notice that a hearing would be held to determine the matter in this docket; there were no protests.

4. According to K.A.R. 82-3-111, wells shall not be eligible for TA status if the well has been shut-in for ten (10) or more years without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission.

5. The matter was heard on April 22, 2010, as noticed. Mr. Greg L. Bauer of Bauer, Pike & Johnson, Chtd., appeared for Vess and Ryan A. Hoffman, Litigation Counsel, appeared for Commission Staff and the public generally. Staff moved to consolidate the two (2) dockets for the purposes of having one (1) hearing, there was no objection.

6. There being no objection to notice, the Commission found that notice was proper and the Commission had jurisdiction of the parties and subject matter.

7. The prefiled testimony and exhibits of Casey Coats, Eastern Kansas Operations Engineer and witness for Vess, and Jeff Klock, KCC District #2 Supervisor, were admitted into the record.

SUMMARY OF THE EVIDENCE

8. Mr. Coats testified to his professional background and experience and was found to be a qualified expert witness.

9. Mr. Coats further testified on the applications for the above-captioned wells. In regard to the Adsit A 25 well, Mr. Coats testified as to the procedure Vess would employ to conduct casing integrity tests and compared the process of converting the well into an Arbuckle disposal well similar to the process performed on Vess' Hess well. Mr. Coats stated Vess is willing to conduct the casing integrity test on the Adsit A 25 well.

10. Mr. Coats also testified in regard to Vess' Pierpoint A 100W well. Mr. Coats testified the well already demonstrated its casing had mechanical integrity. Mr. Coats further testified he estimated the producing wells on the lease would produce for many years into the future, further necessitating Vess' need for a backup injection well. Mr. Coats also testified that the costs to convert the well for injection purposes far outweigh the costs to plug it in its current state.

11. Mr. Klock testified that he was satisfied with Mr. Coats' answers to the questions raised in his prefiled testimony and during his live testimony during the hearing. Mr. Klock further testified he would recommend the applications favorably for passage to the Commission, on the condition the Adsit A 25 well demonstrated its casing has mechanical integrity.

12. Based on the foregoing, the Commission finds that an exception to the 10-year TA status restrictions under K.A.R. 82-3-111 should be granted for the above-captioned wells.

13. The applications should be granted in accordance with the above findings for three (3) years without the need to file further applications for exceptions, but still subject to the yearly filing requirements according to the provisions of K.A.R. 82-3-111.

IT IS, THEREFORE, BY THE COMMISSION ORDERED: That the applications of Vess Oil Corporation ("Vess"), for an exception to the 10-year limitation for temporary abandonment ("TA") status for the above-captioned wells is granted for the next three (3) years

without filing further applications for extensions for the Pierpoint A 100W well. The application as it pertains to the Adsit A 25 well is granted for the next three (3) years subject to the condition that it successfully pass a mechanical integrity test, within the next sixty (60) days. The Commission further orders that Vess must continue to file yearly TA applications for the above-captioned wells pursuant to the provisions of K.A.R. 82-3-111.

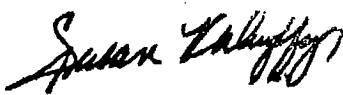
Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

BY THE COMMISSION IT IS SO ORDERED.

Wright, Chmn.; Harkins, Com., Loyd, Com.

Date: MAY 17 2010

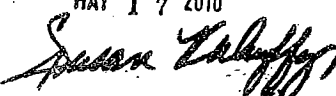


Susan K. Duffy
Executive Director

Date Mailed: 5/18/10

RAH

I CERTIFY THE ORIGINAL
COPY IS ON FILE WITH
The State Corporation Commission

MAY 17 2010


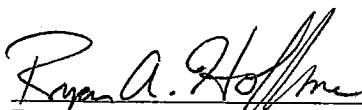
CERTIFICATE OF SERVICE

I hereby certify that on 5/18/10, I caused a true and correct copy of the foregoing "Order Granting Applications" to be served by placing the same in the United States mail, postage prepaid, to the following parties:

Casey Coats
Vess Oil Corporation
1700 Waterfront Parkway, Building 500
Wichita, KS 67206

Greg L. Bauer
Bauer, Pike & Johnson, Chtd.
1310 Kansas, P.O. Drawer 1349
Great Bend, Kansas 67530
Attorney for Vess Oil Corporation

Jeff Klock
KCC District #2 Office
3450 N. Rock Road
Building 600, Suite 601
Wichita, Kansas 67226



Ryan A. Hoffman
Litigation Counsel
Kansas Corporation Commission