For KCC Use:

Effective	Date:	

District	#	

# CORRECTION #1

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

1039694

NOTICE OF INTENT TO DRILL

October 2007 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five	(5) days prior to	commencing well
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Expected Spud Date:				Spot Description:	
OPERATOR: License#	month	day	year	S. R Sec Twp S. R S. R feet from N /	E W
Name:				feet from E /	W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:					
City:	State:	Zip:	+	(Note: Locate well on the Section Plat on reverse	,
Contact Person:				County:	
Phone:				Lease Name: W	
				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For:	Well Clas	ss: Type	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh F	Rec Infie		Mud Rotary	Ground Surface Elevation:	feet MSL
Gas		Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
				Public water supply well within one mile:	Yes No
Seismic ; # c				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well	information as fo	ollows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da				Formation at Total Depth:	
onginal completion be				Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore	?	Yes No	Well Farm Pond Other:	
If Yes, true vertical depth: _					
Bottom Hole Location:				DWR Permit #:	
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

### Submitted Electronically

	Remember to:
For KCC Use ONLY	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> </ul>
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe required feet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



1039694

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

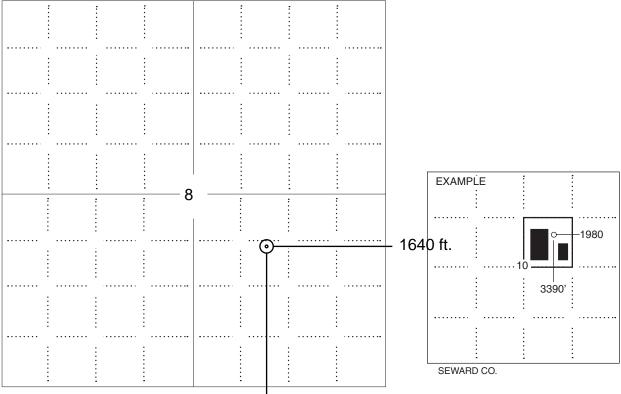
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attrib

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1920 ft.

#### In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CORRECTION #1

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:         Emergency Pit       Burn Pit         Settling Pit       Drilling Pit         Workover Pit       Haul-Off Pit         (If WP Supply API No. or Year Drilled)         Is the pit located in a Sensitive Ground Water         Is the bottom below ground level?	Pit is: Proposed If Existing, date c Pit capacity: Area? Yes Artificial Liner?	Existing constructed: (bbls)		East West     South Line of Section     East / West Line of Section     County     mg/l Pits and Settling Pits only)
Yes No Pit dimensions (all but working pits): Depth fi If the pit is lined give a brief description of the material, thickness and installation procedure	Length (f	eepest point: Describe proce		
Distance to nearest water well within one-mil	·	Source of infor		feet. electric logKDWR
Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	ling, Workover and Haul-Off Pits ONLY:	
Number of producing wells on lease: Number		Number of wor	Type of material utilized in drilling/workover:	
Does the slope from the tank battery allow all spilled fluids to		Drill pits must t	pits must be closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Nun	nber:	Permi	t Date: Leas	se Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Summary of Changes

Lease Name and Number: JACOBS TRUST 'A' 1-8 API/Permit #: 15-063-21851-00-00 Doc ID: 1039694 Correction Number: 1 Approved By: Steve Bond 06/18/2010

Field Name	Previous Value	New Value
Elevation Source	Estimated	Surveyed
ElevationPDF	2560 Estimated	2554 Surveyed
Expected Spud Date	7/5/2010	6/26/2010
Feet to Nearest Water Well Within One-Mile of	NA	na
Pit Ground Surface Elevation	2560	2554
KCC Only - Date Received	06/18/2010	06/21/2010
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform	https://solar.kgs.ku.edu/ kcc/detail/locationInform
Number of Feet East or West From Section Line	ation.cfm?section=8&to 1600	ation.cfm?section=8&to 1640
Number of Feet East or West From Section Line	1600	1640
Number of Feet North or South From Section Line	1940	1920

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet North or South From Section	1940	1920
Line Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 39372	//kcc/detail/operatorE ditDetail.cfm?docID=10 39694