



1039700

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

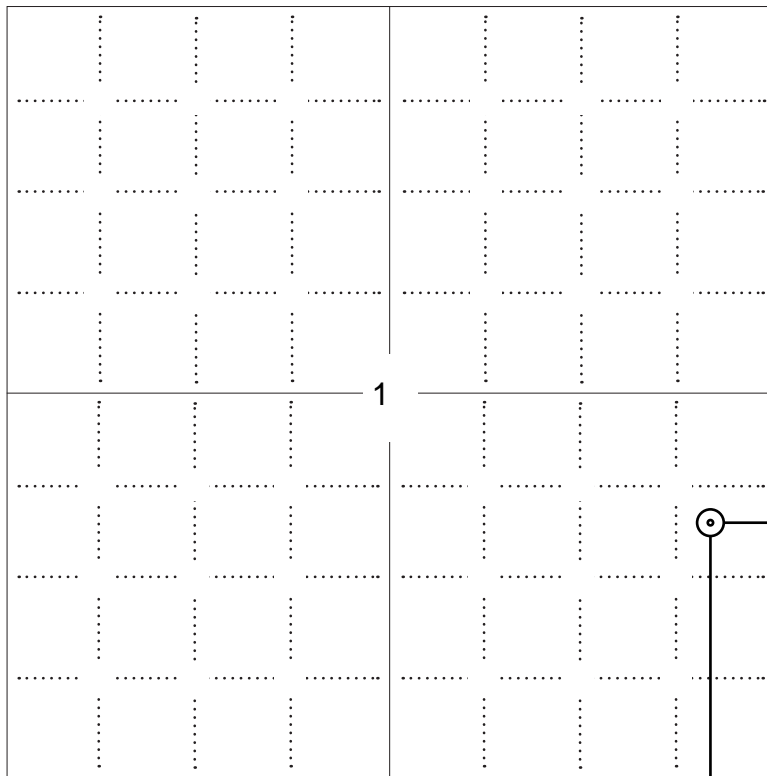
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

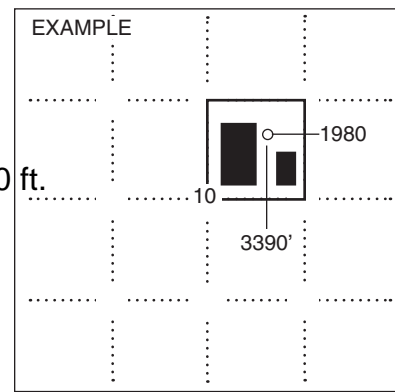
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.



1750 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1039700
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY	Steel Pit	RFAC	RFAS
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			



ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

63104
INVOICE NO.

WHITE EXPLORATION OPERATOR
1 Chain Ranch A FARM NO.

Barber COUNTY 1 31s 12w 1750' FSL & 440' FEL. LOCATION

ELEVATION: 1662' gr

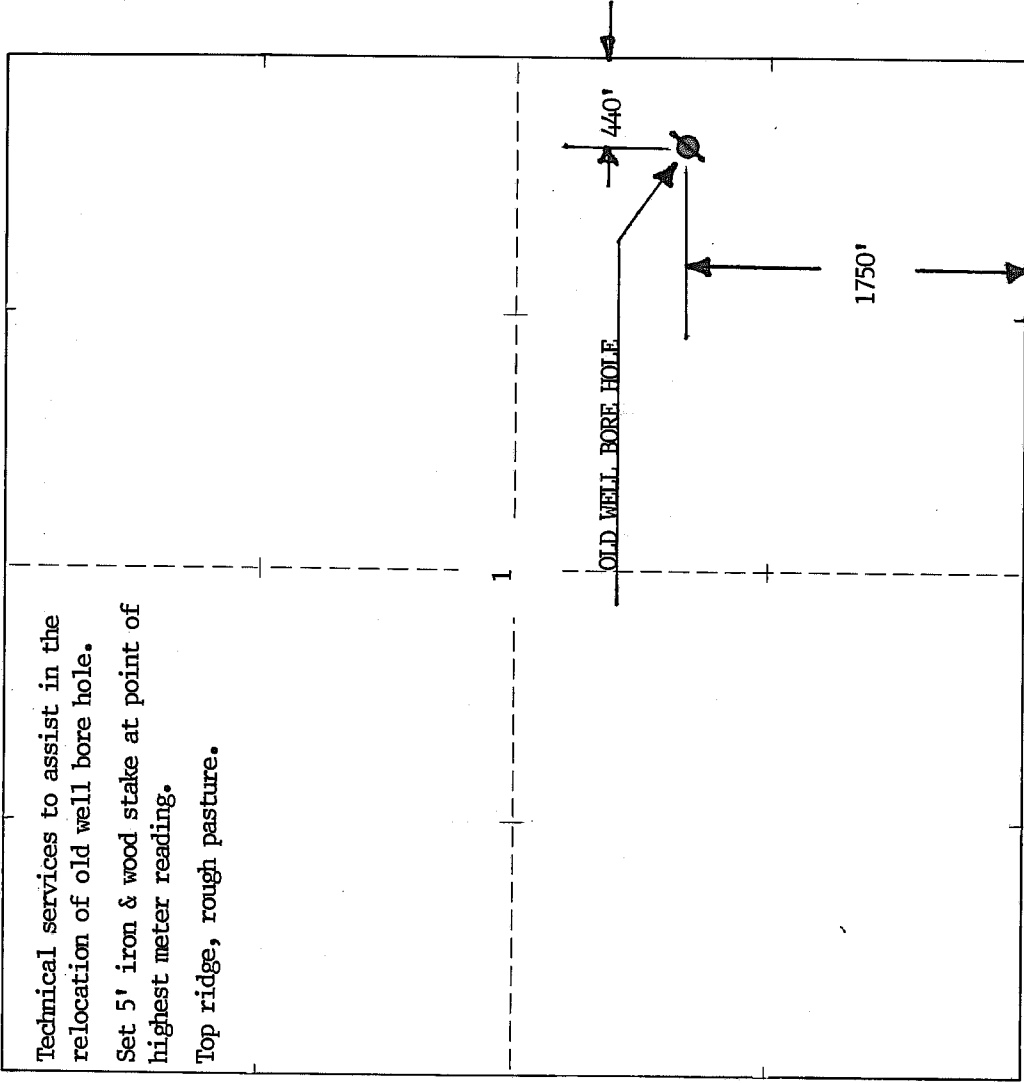


WHITE EXPLORATION INC
2400 N Woodlawn, Ste 115
Wichita KS 67220

AUTHORIZED BY: Kenneth White

SCALE: 1" = 1000'

Technical services to assist in the relocation of old well bore hole.
Set 5' iron & wood stake at point of highest meter reading.
Top ridge, rough pasture.



Staked 06/03/2010

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-007-23259-00-00

Spot: SENESE

Sec/Twnshp/Rge: 1-31S-12W

1750 feet from S Section Line,

440 feet from E Section Line

Lease Name: CHAIN RANCH

Well #: 5

County: BARBER

Total Vertical Depth: 4453 feet

Operator License No.: 3532

Op Name: CMX, INC.

Address: 1551 N WATERFRONT PKWY STE 150
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	355		

144.72

Well Type: DH

UIC Docket No:

Date/Time to Plug: 03/08/2008 1:00 PM

Plug Co. License No.: 30606

Plug Co. Name: MURFIN DRILLING CO., INC.

Proposal Rcvd. from: JEREMY

Company: MURFIN DRILLING CO., INC.

Phone: (316) 267-3241

Proposed
Plugging
Method:

1ST PLUG AT 1020' WITH 75 SX CMT. 2ND PLUG AT 360' WITH 50 SX CMT. 3RD PLUG AT 60' WITH 20 SX CMT. 4TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. NO MOUSE HOLE.

Plugging Proposal Received By: STEVE DURRANT

WitnessType: NONE

Date/Time Plugging Completed: 03/08/2008 3:15 PM

KCC Agent: STEVE DURRANT

Actual Plugging Report:

Perfs:

1ST PLUG AT 1020' WITH 75 SX CMT. 2ND PLUG AT 360' WITH 50 SX CMT. 3RD PLUG AT 60' WITH 20 SX CMT. 4TH PLUG TO CIRCULATE RAT HOLE WITH 15 SX CMT. NO MOUSE HOLE.

INVOICED

DATE 4-22-08

INV. NO. 2008061569

RECEIVED
KANSAS CORPORATION COMMISSION

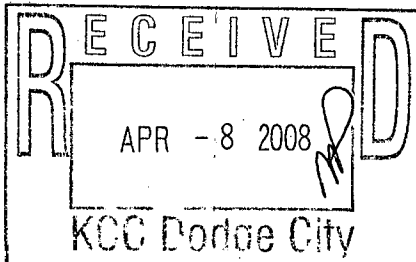
APR 11 2008

CONSERVATION DIVISION
WICHITA, KS

Remarks: USED 60 POZMIX% GEL BY ALLIED.

Plugged through: DP

District: 01



Signed

Steve Durrant

(TECHNICIAN)

PKS

June 22, 2010

Kenneth S. White
White Exploration, Inc.
2400 N WOODLAWN STE 115
WICHITA, KS 67220-3966

Re: Drilling Pit Application
Chain Ranch "A" 1
SE/4 Sec.01-31S-12W
Barber County, Kansas

Dear Kenneth S. White:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.