



KANSAS CORPORATION COMMISSION 1039715  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2009

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	DEWERFF 3-19
Doc ID	1039715

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3474	3479	Arbuckle	
3482	3486	Arbuckle	
3491	3494	Arbuckle - squeeze	
3502	3509	Arbuckle	
3506	3510	Arbuckle	



# DUAL GUARD—FORxo LOG

COMP. TEXAS ENERGIES		WELL DEWERFF 3-19		WELL FILE	
FIELD BATCHMAN		COUNTY BARTON		STATE KANSAS	
COUNTY BARTON		SEC. 19		TWP. 20S	
RANGE 12W		FIELD BATCHMAN		COUNTY BARTON	
COMPANY TEXAS ENERGIES		WELL DEWERFF 3-19		FIELD BATCHMAN	
COUNTY BARTON		STATE KANSAS		SEC. 19	
TWP. 20S		RANGE 12W		API NO. LOCATION	
NH-SE-SW		OTHER SERVICES		CDL-DSN CAL	
PERMANENT DATUM		GROUND LEVEL		ELEV. 1847	
LOG MEASURED FROM		KELLY BUSHING 5		FT. ABOVE PERM. DATUM	
DRILLING MEASURED FROM		KELLY BUSHING		D.F. 1850 G.L. 1847	
DATE	11/16/84	11/16/84	11/16/84	11/16/84	
RUN NO.	GAMMA	MICROGUARD	SHORT GUARD	LONG GUARD	
DEPTH-DRILLER	3600	3600	3600	3600	
DEPTH-WELEX	3609	3609	3609	3609	
BTM. LOG INTER.	3577	3607	3588	3594	
TOP LOG INTER.	0	2700	2700	302	
CASING-DRILLER	8 5/8 @ 301	@	@	@	
CASING-WELEX	302				
BIT SIZE	7 7/8				
TYPE FLUID IN HOLE	STARCH SALT GEL				
DENS. : VISC.	9.6 : 43				
PH : FLUID LOSS	6.8 : 12.6 ML				
SOURCE OF SAMPLE	MUD PIT				
RM @ MEAS. TEMP.	.26 @ 60 F				
RMF @ MEAS. TEMP.	.22 @ 62 F				
RMC @ MEAS. TEMP.	.31 @ 62 F				
SOURCE RMF RMC	MEAS : MEAS				
RM @ BHT	.14 @ 112 F				
TIME SINCE CIRC.	2 HOURS				
TIME ON BOTTOM	6:15 PM				
MAX. REC. TEMP.	112 F @ 3600				
EQUIP. : LOCATION	4550 : GT. BEND				
RECORDED BY	K. MILCH				
WITNESSED BY	DICK HARPER				

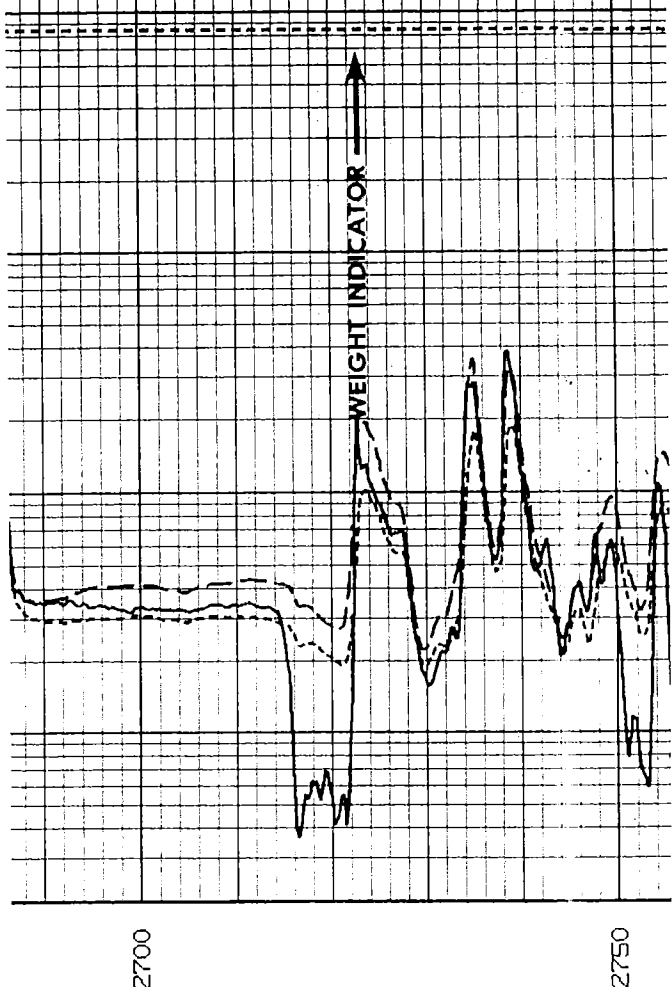
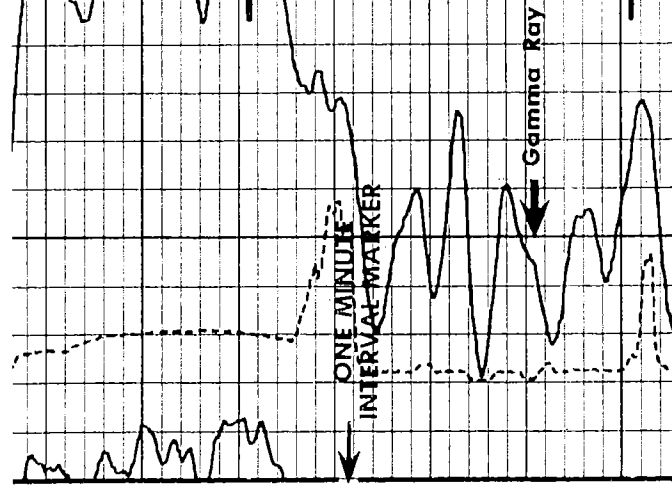
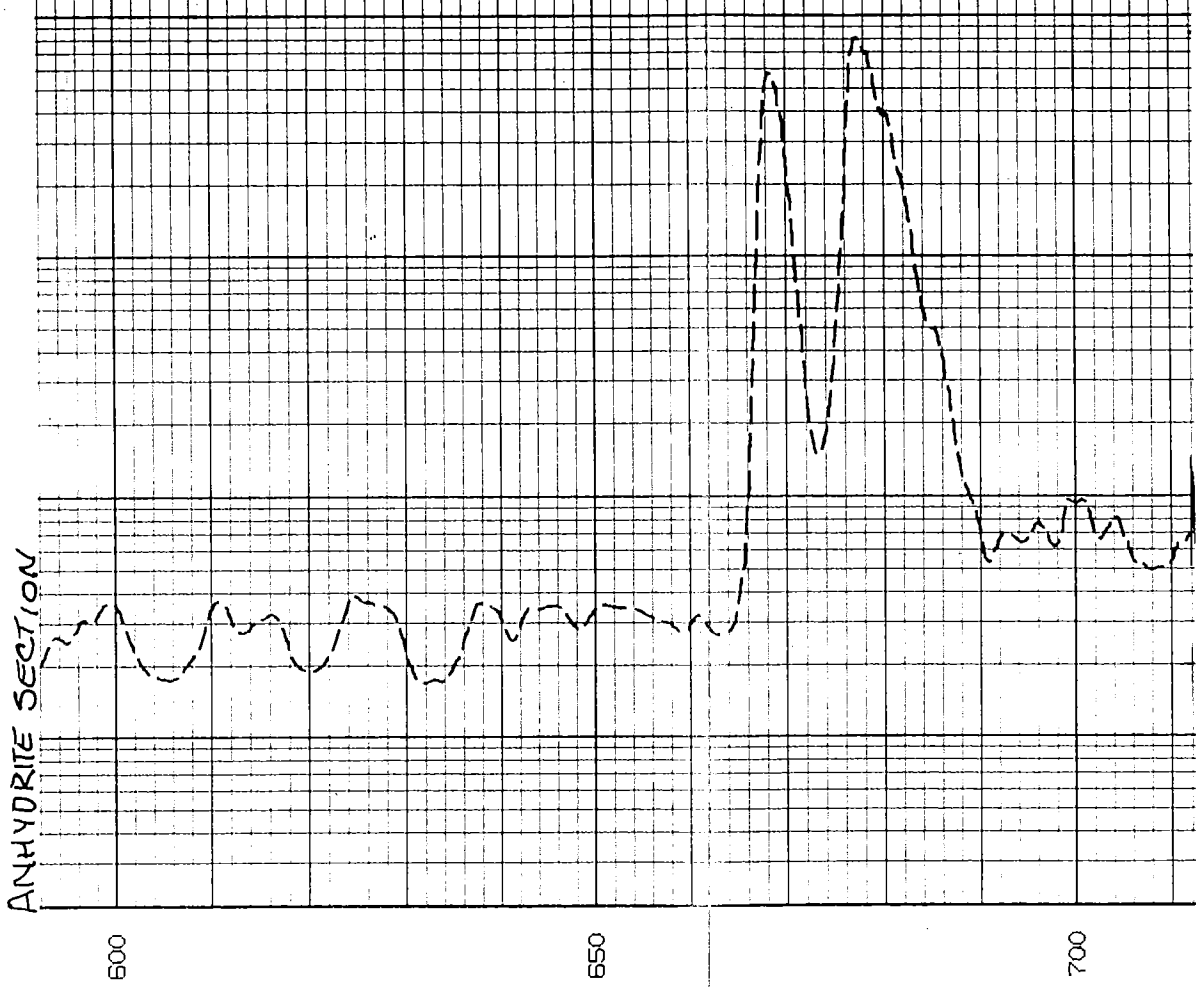
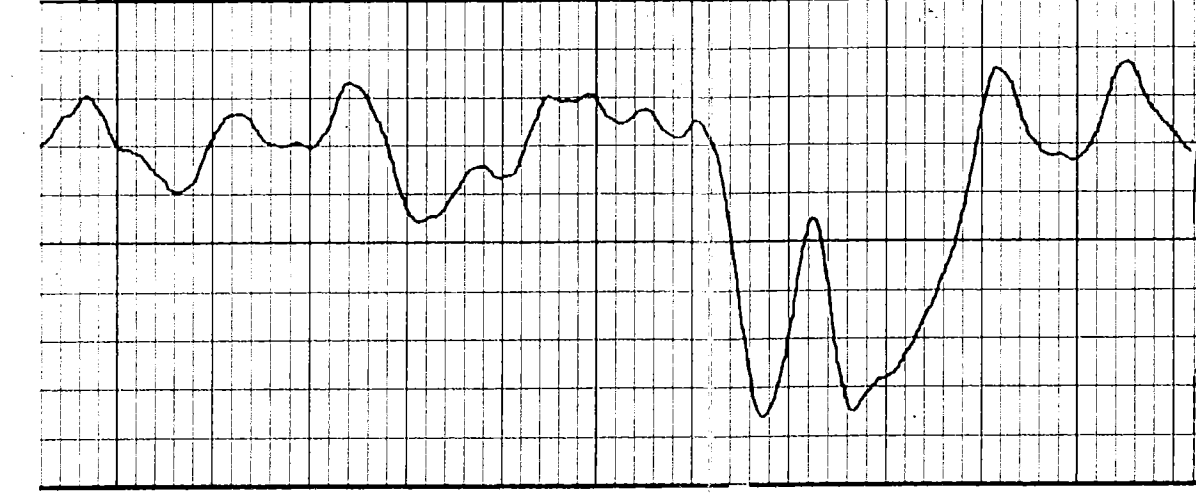
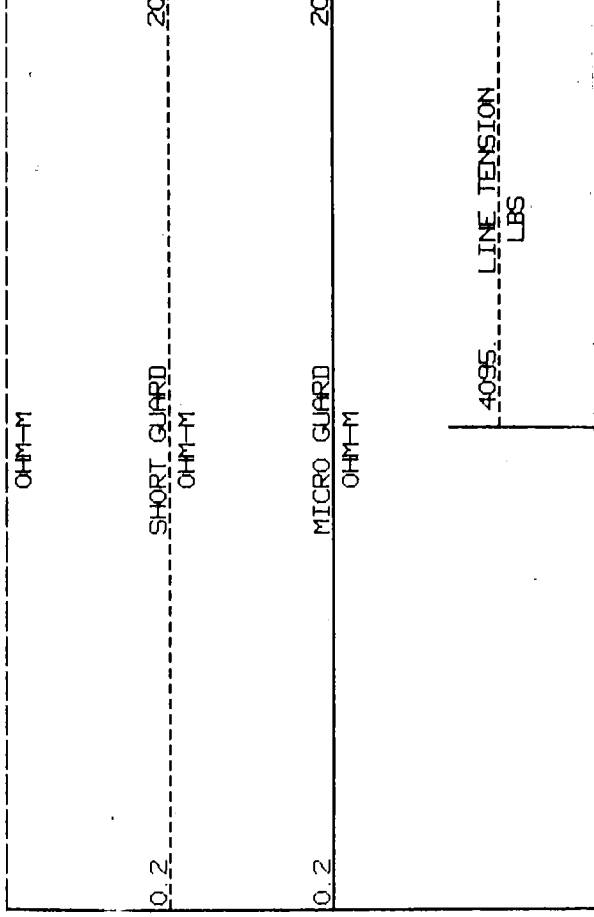
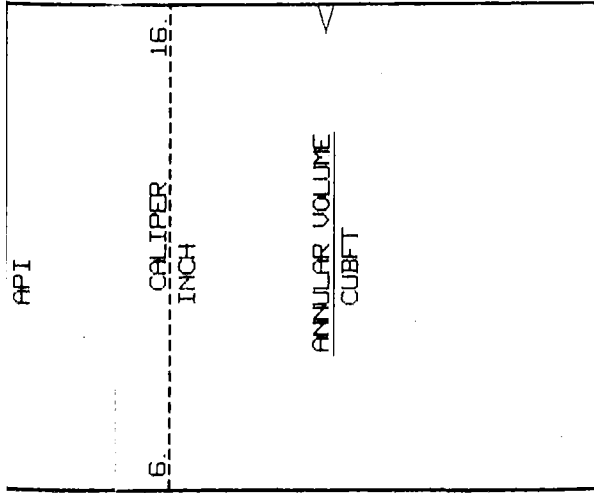
FIELD  
PRINT

FOLD HERE

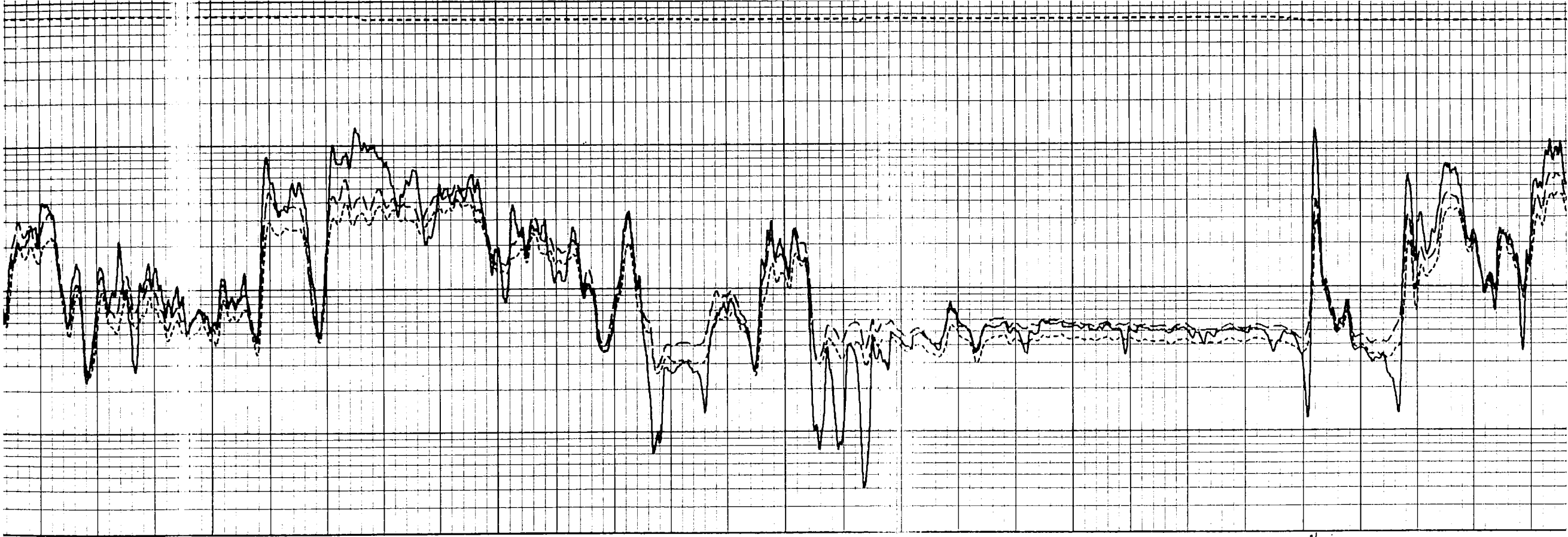
SERVICE TICKET NO.: 284627	API SERIAL NO.: 15-089-23.547	PGM VERSION: VI.74	9/01/84
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES	RESISTIVITY SCALE CHANGES		
DATE : SAMPLE NO.	DEPTH	TYPE LOG	SCALE UP HOLE
DEPTH-DRILLER	DUAL GUARD MICRO	GUARD	NO CHANGE
TYPE FLUID IN HOLE	AS	ABOVE	
DENS. : VISC.			
PH : FLUID LOSS			
SOURCE OF SAMPLE			
RM @ MEAS. TEMP.			
RMF @ MEAS. TEMP.			
RMC @ MEAS. TEMP.			
SOURCE: RMF : RMC			
RM @ BHT	.14 @ 112 F		
RMF @ BHT	.12 @ 112 F		
RMC @ BHT	.17 @ 112 F		
BOREHOLE CORRECTIONS:	MEDIUM. DEEP.		
REMARKS:	SHALLOW.		

WELEX DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF LOG DATA. CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS, OR RECOMMENDATIONS WHICH MAY BE GIVEN BY WELEX PERSONNEL OR WHICH MAY APPEAR ON THE LOG OR IN ANY OTHER FORM, ANY USER OF SUCH DATA, INTERPRETATIONS, OR CONVERSIONS, OR RECOMMENDATIONS AGREES THAT WELEX IS NOT RESPONSIBLE, EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFULL MISCONDUCT FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

0.2	GAMMA API	120	LONG GUARD	20
0.2	CALIPER INCH	19	SHORT GUARD	20
0.2	ANNUAL VOLUME CUBFT		MICRO GUARD	20







3000

3050

Heebner

Toronto

3100

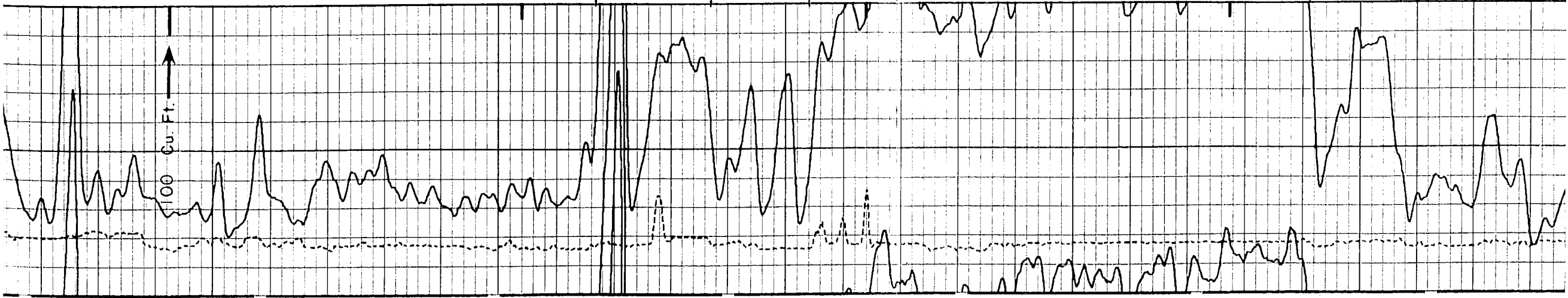
Douglas

3150

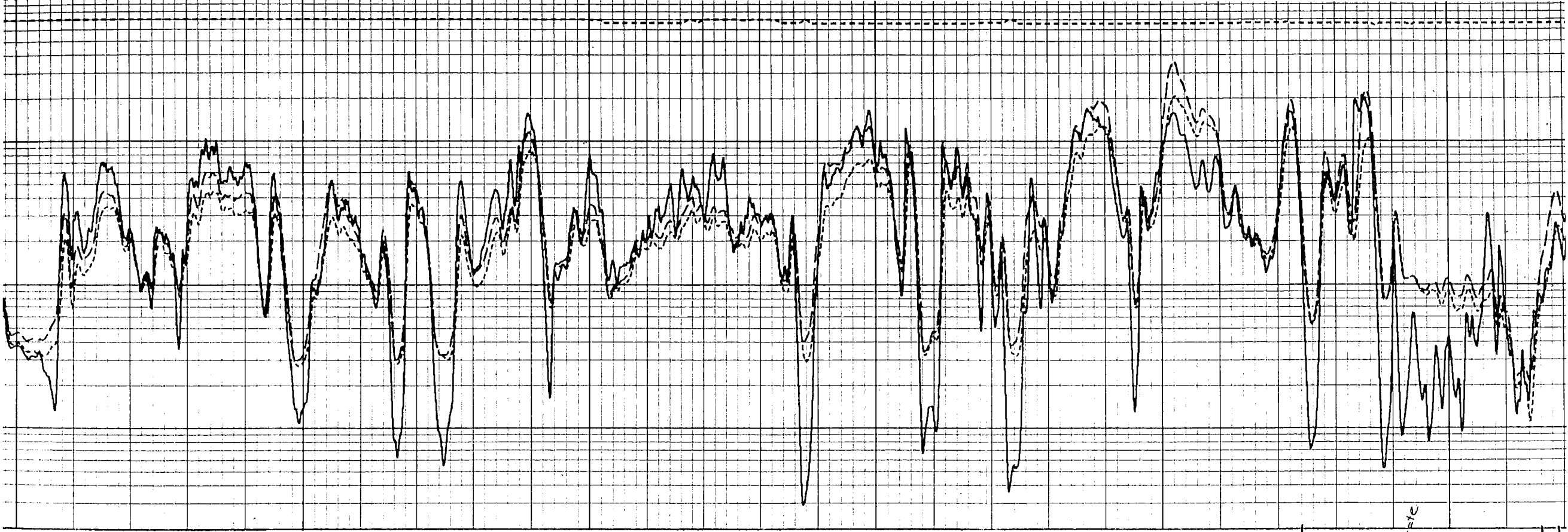
Brown Line

3200

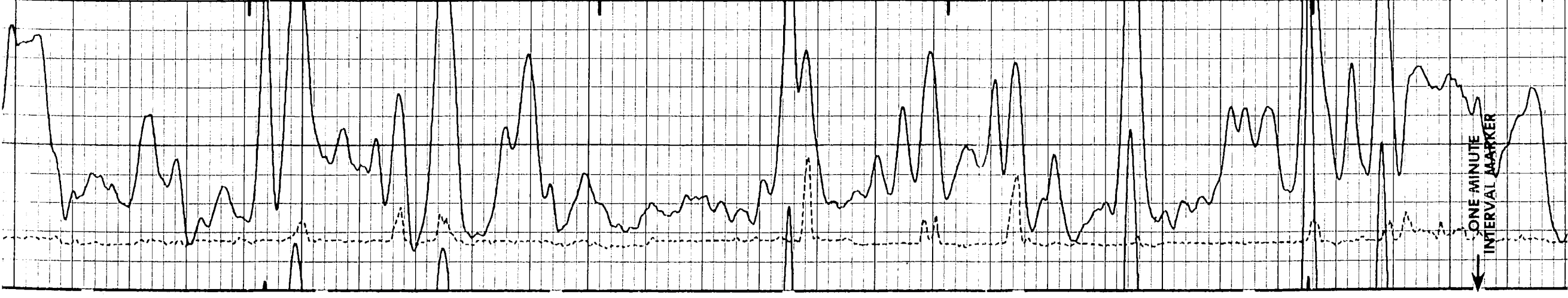
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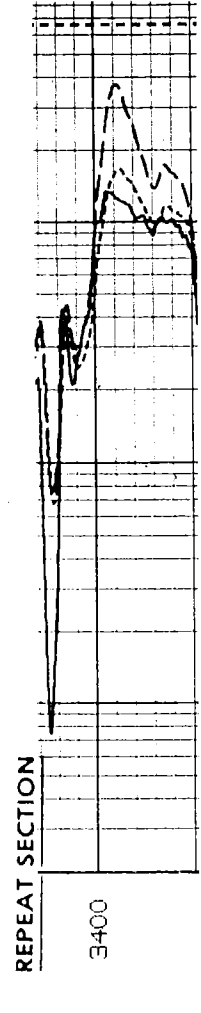
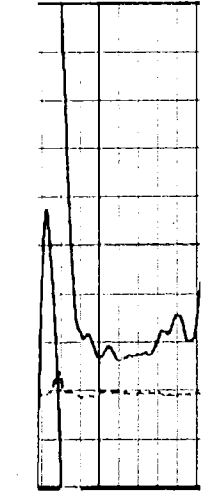
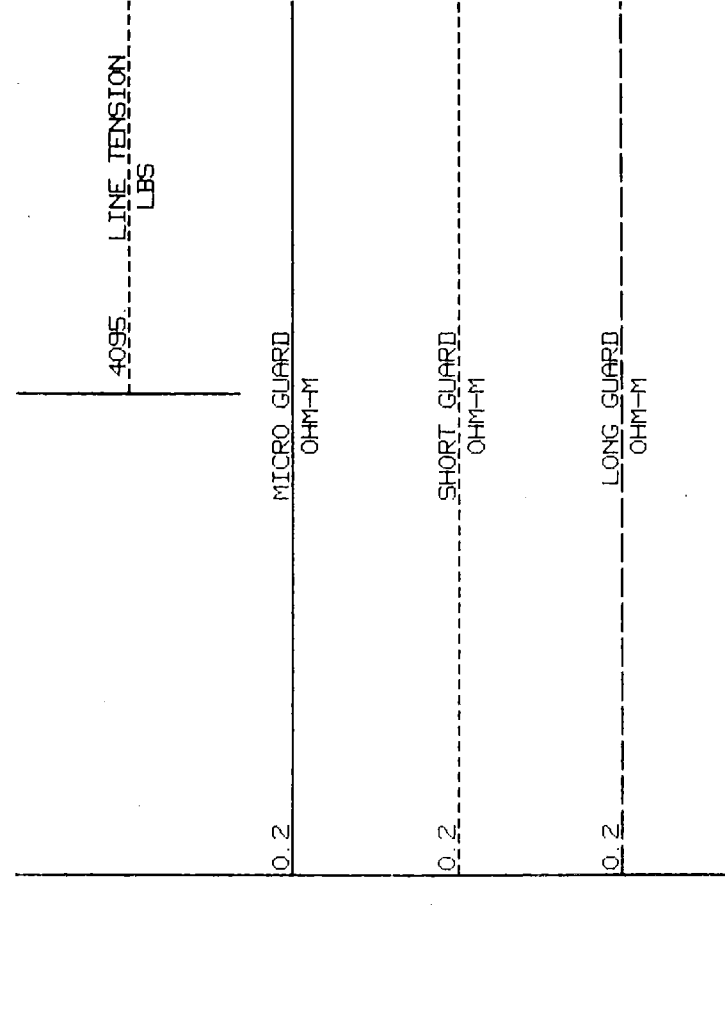
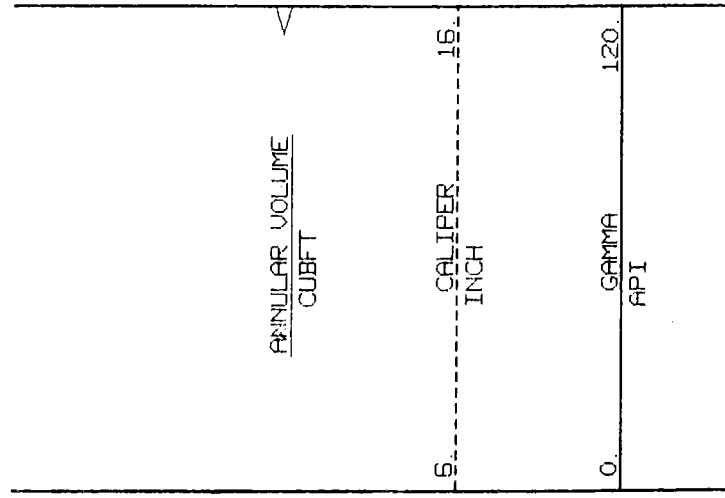
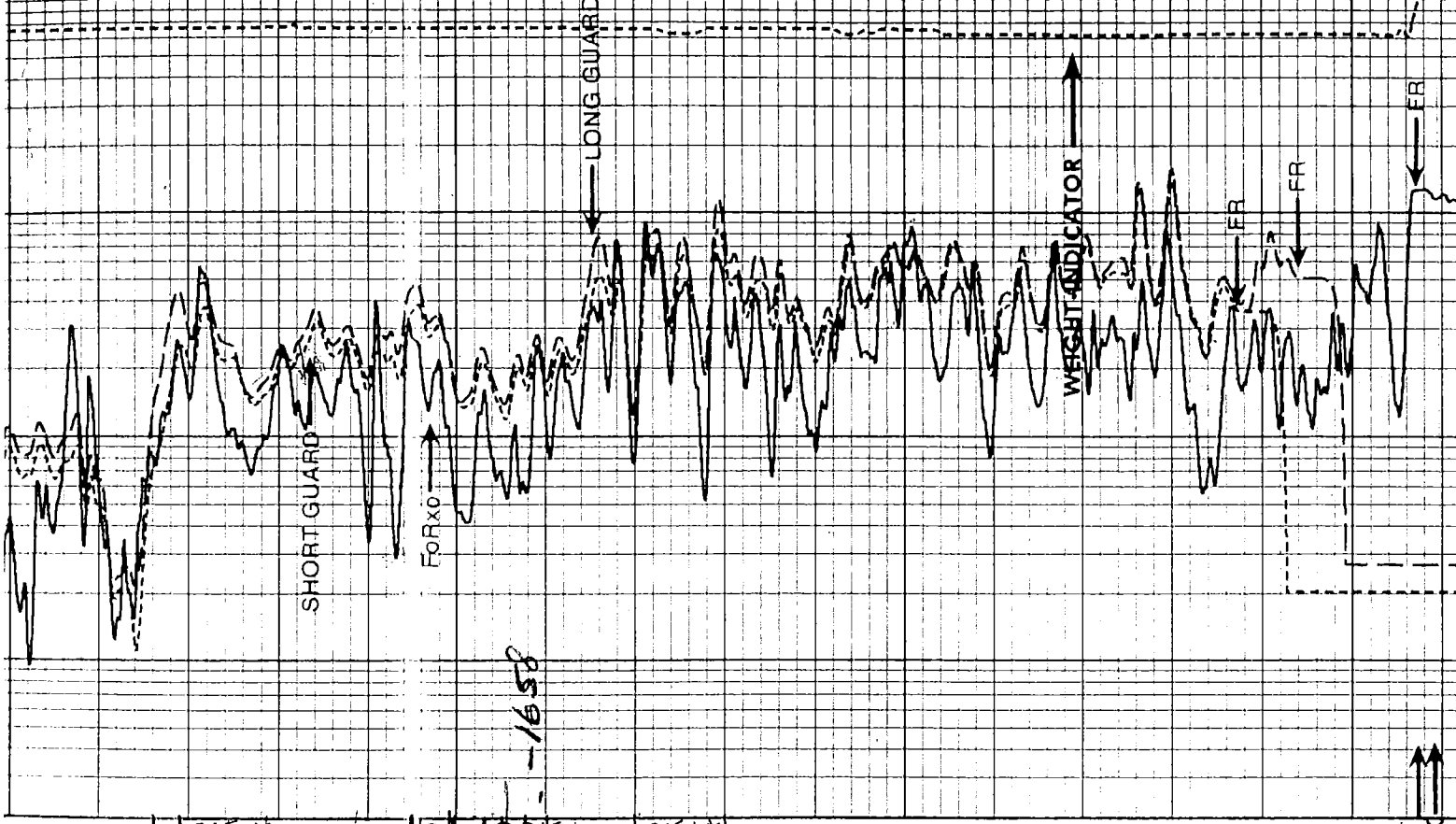
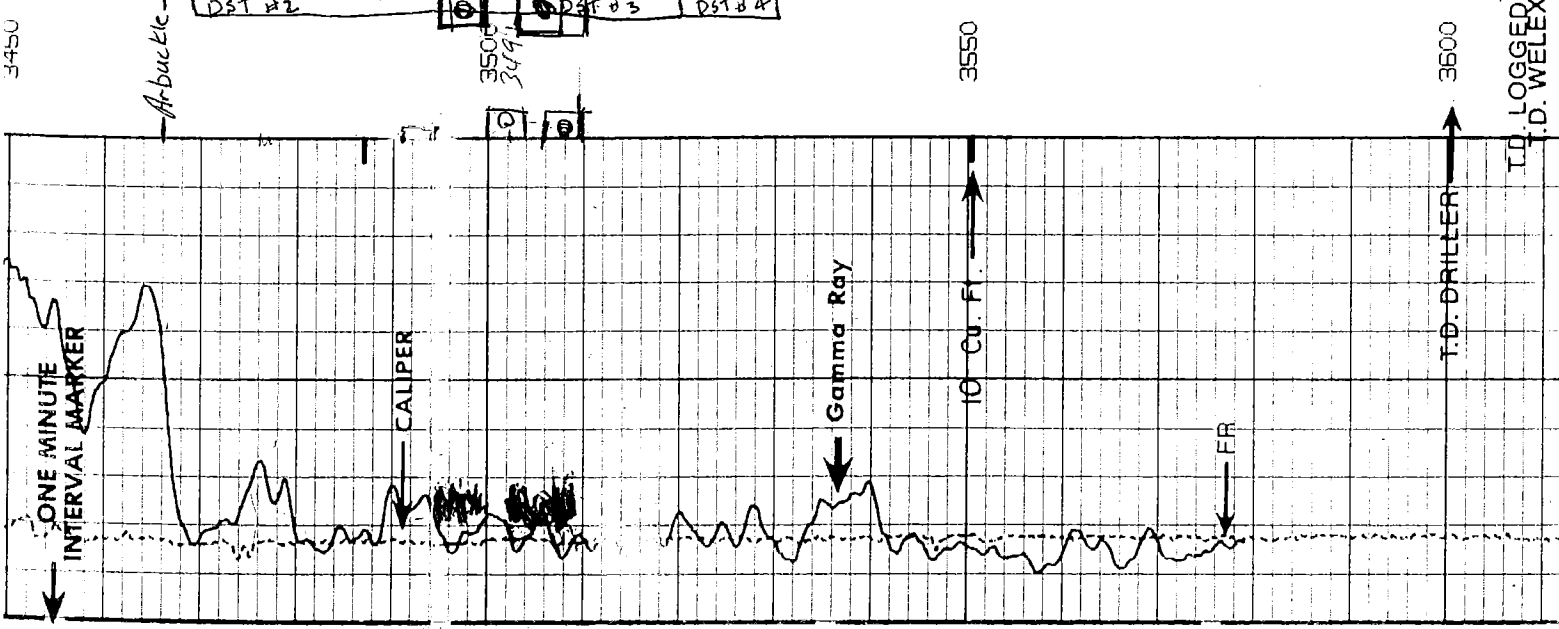


100 Cu. Ft.



3200    Lansing  
3250  
3300  
3350  
3400  
B/kc  
Conglomerate  
3450  
Arbutic









Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner

June 22, 2010

Casey Coats  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Plugging Application  
API 15-009-23768-00-00  
DEWERFF 3-19  
SW/4 Sec.19-20S-12W  
Barton County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after December 19, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 4

(785) 625-0550