



1039855

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

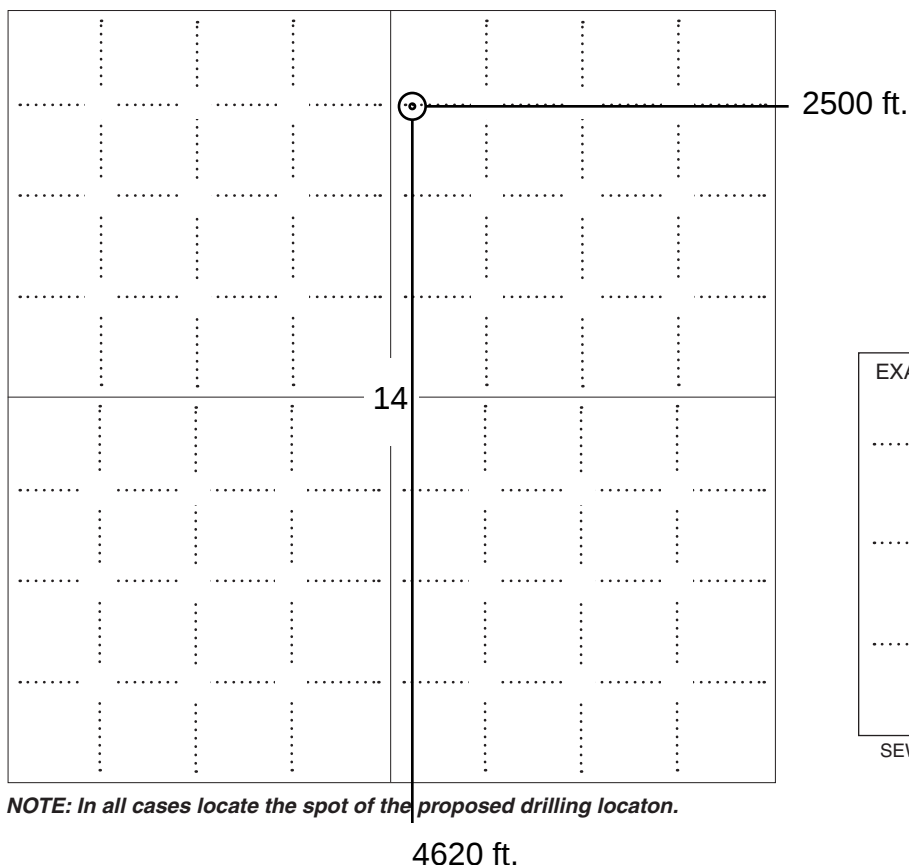
Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

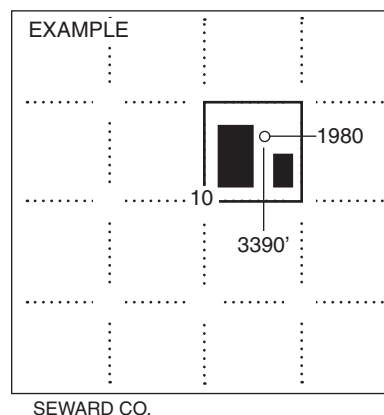
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1039855

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ East ☐ West ____ Feet from ☐ North / ☐ South Line of Section ____ Feet from ☐ East / ☐ West Line of Section ____ County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Steel Pit

RFAC

RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

(This Space Reserved for Filing Stamp)

ASSIGNMENT of Oil and Gas Lease

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned,

Kenneth and Regina Laymon, d/b/a Laymon Oil

(Hereinafter called Assignor), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and

set over unto Laymon Oil II, LLC

(hereinafter called Assignee), all working (43.75%) interest in and to the oil and gas lease

Dated March 28, 1951, from M.O. Beard and Leona M. Beard, his wife

to Susmio Oil Company, Lessor, Lessee.

recorded in book 8, page 366 insofar as said lease covers the following described land in Coffey County, State of Kansas;

See "Attachment"

of Section 14 & 11 Township 23S Range 16E and containing 360 acres, more or less together with the rights incident thereto and the personal property thereon, appurtenant thereto or used or obtained in connection therewith.

And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors or assigns; That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; that said lease is a valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed; and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

EXECUTED This 1st day of October, 1900.

Kenneth Laymon

Regina Laymon

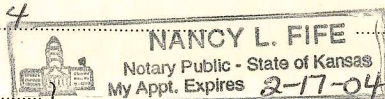
STATE OF KS } ss. ACKNOWLEDGEMENT FOR INDIVIDUAL (Oklahoma and Kansas)
COUNTY OF CF }

Before me, the undersigned, a Notary Public, within and for said County and State, on this 1st day of October, 1900, personally appeared Kenneth and Regina Laymon

to me known to be the identical persons, who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

In Testimony Whereof, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 2-17-2004

Nancy L. Fife
Notary Public

STATE OF } ss. CORPORATION ACKNOWLEDGEMENT
COUNTY OF }

Before me, the undersigned, a Notary Public, within and for said County and State, on this day of 19, personally appeared

to me known to be the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as its and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In Testimony Whereof, I have hereunto set my hand and official seal the day and year last above written.

My commission expires

Notary Public

Assignment of Oil and Gas Lease

Beard Lease:

An oil and gas lease dated March 28, 1951, made and executed by M.O. Beard and Leona M. Beard, his wife, as Lessors, in favor of Susmio Oil Company, a partnership composed of O.A. Sutton and G.W. Smith, as Lessee, as filed of record in Book 8, page 366, covering the following tracts of land, to wit:

Tract #1

A tract of land commencing at a point, the center of Section 14, Township 23, Range 16, thence North 160 rods; thence West 80 rods; thence South to the center of the River to the quarter section line running East and West, thence East to the place of beginning;

Tract #2

A tract of land beginning at a point 41 1/4 rods South of the center of Section 14, Township 23, Range 16, thence East 81 1/2 rods; thence North 173 1/4 rods; thence West 1 1/2 rods; thence North 28 rods; thence West 80 rods; thence South to the place of beginning, all in Section 14, Township 23, Range 16, containing 182 acres, more or less;

Tract #3

A tract of land commencing at the center of Section 11, Township 23, Range 16, thence East 120 rods; thence South 71 1/2 rods; thence West 120 rods; thence North 71 1/2 rods to the place of beginning, also the East Half of the East Half of the Southeast Quarter [E2 E2 SE4] of Section 11, Township 23, Range 16;

Tract #4

A tract commencing at the Southwest corner of Section 11, Township 23, Range 16, thence North 50 3/4 rods; thence East 40 rods; thence South 37 1/2 rods; thence East 40 rods; thence South 37 1/2 rods; thence East 40 rods; thence South 50 3/4 rods; thence West 120 rods to the place of beginning;

Tract #5

Also a tract commencing 71 1/2 rods South of the Northwest corner of the Southeast Quarter [SE4] of Section 11, Township 23, Range 16, thence East 120 rods; thence South 37 1/2 rods; thence West 120 rods; thence North 37 1/2 rods to the place of beginning, containing 151 1/2 acres, more or less;

with the description of a portion of the land covered by this lease more correctly described concerning Tract #4 above as follows, to wit:

Tract #4

A tract commencing at the Southwest corner of the Southeast Quarter [SE4] of Section 11, Township 23, Range 16, thence North 51 rods; thence East 40 rods; thence South 37 1/2 rods; thence East 40 rods; thence North 37 1/2 rods; thence East 40 rods; thence South 51 rods; thence West 120 rods to the place of beginning;

June 28, 2010

Kenneth Laymon
Laymon Oil II, LLC
1998 SQUIRREL RD
NEOSHO FALLS, KS 66758-7124

Re: Drilling Pit Application
Beard #2 55-10
NE/4 Sec.14-23S-16E
Coffey County, Kansas

Dear Kenneth Laymon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.