KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1039868

Form CP-111
March 2009
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33190
Name: Noble Energy, Inc.
Address 1: 1625 Broadway, Ste 2200
Address 2:
City: DENVER State: CO Zip: 80202 + _ _ _ _
Contact Person: Jennifer Barnett
Phone: (303) 228-4342
Contact Person Email: jbarnett@nobleenergyinc.com
Field Contact Person: James Pommerehn
Field Contact Person Phone: (785) 625-4052

API No. 15- 15-093-20618-00-00
Spot Description:
NW - NW - NW - SE Sec. 34 Twp. 24 S. R. 35 ☐ E ☐ W
2540 feet from ☐ N / ☐ S Line of Section
2390 feet from ☐ E / ☐ W Line of Section
GPS Location: Lat: _____ (e.g. xx.xxxxx), Long: _____ (e.g. -xxx.xxxxx)
County: Kearny
Lease Name: MCKEY Well #: 1-2
Elevation: _____ ☐ GL ☐ KB
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/07/1979 Date Shut-In: 4/3/2009

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.3750
Setting Depth		564	2987			2814
Amount of Cement		400	650			N/A
Top of Cement		0	0			N/A
Bottom of Cement		564	2990			N/A

Casing Fluid Level: 2489 How Determined? liquid level determination test Date: 6/23/2010
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2990 Plug Back Depth: Plug Back Method:

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 2712 to 2776 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Steve Pfeifer Comments: TA Approved: Yes ☐ Denied ☐

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933