

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	, Sec Twp S. R E W
OPERATOR 1: "	(Q/Q/Q/Q) feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County.
Phone:	Lease Name: Well #:
CONTRACTOR: License#	Field Name:
Name:	is this at rotated, opaced risk.
reality.	raiget i officiation(s).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:	
	If Yes, proposed zone:
	11 100, proposed 25110.
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	t by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. Strict office on plug length and placement is necessary prior to plugging;
Submitted Electronically	
For KCC Use ONLY	Remember to:
API # 15 -	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	 Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.
	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

tor:		Location of	of Well: County:		
ase:			feet from 1	N / S Line of Section	
			feet from E / W Line of Section Sec Twp S. R E W		
		Sec			
er of Acres attributable	to well:	Is Section	: Regular or Irregular		
QTR/QTR/QTR of acre	age:		itegulai oiiiregulai		
		If Section	is Irregular, locate well from neare	est corner boundary.	
		Section co	orner used: NE NW SE	sw	
lease roads, tank		rical lines, as required by the K I may attach a separate plat if o	ansas Surface Owner Notice Act (Hodesired.	use Bill 2032).	
:	: :	<u> </u>			
			LEGENI	D	
• • • • • • • • • • • • • • • • • • • •			Wall I aas	-ti	
:			O Well Loca	ation tery Location	
:			Pipeline I	•	
	: :	: : :	Electric L		
:		i i i	Lease Ro	ad Location	
			EXAMPLE :	<u>.</u>	
	21		EXAMPLE :		
	21				
	21				
	21				
	21				
	21				
	21				
	21			1980' FS	

In plotting the proposed location of the well, you must show:

369 ft.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1040207

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): Depth fro	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1040207

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:+		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address. 1) cknowledge that, because I have not provided this information, the	
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
Submitted Electronically		



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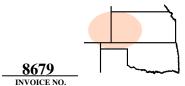
28

e042010-t

ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



27 140 RD (dirt)

ONEOK

gas pipeline marker

INVOICE NO. Cell: (620) 272-1499 Berexco Inc. Newby #1-21 OPERATOR LEASE NAME Scott County, KS 21 18s 369' FSL – 452' FEL 31w LOCATION SPOT COUNTY Twp. GR. ELEVATION: 2932.1' 1" =1000' SCALE: April 20th, 2010 DATE STAKED: **Directions:** From the center of Scott City, KS at the Ben R. intersection of Hwy 83 & Hwy 96 - Now go 9 miles East on MEASURED BY: Hwy 96 to the NE corner section 21-18s-21w - Now go 0.9 mile Gabe O. DRAWN BY: South on Union Rd to ingress stake East into - Now go 452' East Robert H. & Evan M. AUTHORIZED BY: through milo stubble into staked location. Final ingress must be verified with land owner or This drawing does not constitute a monumented survey Berexco Inc. or a land survey plat This drawing is for construction purposes only 96 2945 Hwy 96 (black top) 96 2934 20 21 21 22 2930 2946 Newby #1-21 369' FŠL & 452' FEL X 2932.1' = gr. elev. at staked loc. S. Taos Rd. US NAD 27 KS-S US NAD 83 (gravel) X - 1357967.15772 Lat. = N 38° 28' 09.680611" Y = 664118.20627 Long = W 100° 44' 34.823003" Union Rd. (dirt) I staked location with 7' wood (painted orange & blue) and t-post Location falls in milo stubble While standing at staked loc. looking approx. 150' in all directions, loc. has 1' of random bumps ingress stake West into Ø milo stubble 21 20 29*60* 22**)32**



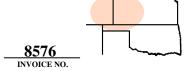
Berexco Inc.

ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



e020510-b

Patterson Unit #2-23 (WIW)

LEASE NAME

Kearny County, KS

23 22s 38w Sec. Twp. Rng 2067' FSL – 1224' FEL

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: Feb. 5th, 2010

MEASURED BY: Burt W.

DRAWN BY: Gabe Q.

AUTHORIZED BY: Evan M.

AUTHORIZED BY: Evan M.

This drawing does not constitute a monumented survey

OPERATOR

GR. ELEVATION: 3320.9°

Directions: From the North side of Lakin, Ks at the intersection of Hwy 50 & Hwy 25 - Now go 10.1 miles North on Hwy 25 - Now go 9.9 miles West on RD 250/RD 13 - Now go 2 mile North on RD F to the SE corner of section 23-22s-38w - Now go 0.2 mile North on RD F (trail) to ingress flagging NW into - Now go approx. 1640' NW through sprinkler irrigated corn stubble into staked location.

