



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1040313
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2779034	Quote #:	Sales Order #: 7338573
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Ives 11	Well #: #1	API/UWI #: 1517522180	
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 55	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	8	226567	HAYES, CRAIG H	8	449385	SMITH, BOBBY Wayne	8	106036

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10714253C	45 mile	10994449	45 mile	11133699	45 mile	11133702	45 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	29 - Apr - 2010	10:00	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	29 - Apr - 2010	12:54	CST
Water Depth			Wk Ht Above Floor	Job Completed	29 - Apr - 2010	16:21	CST
Perforation Depth (MD)	From		To	Departed Loc	29 - Apr - 2010	18:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Unknown								60.		
Cement Plug	Unknown							590.	590.		
Cement Plug	Unknown							1760.	1760.		
Production Open Hole				7.875				1700.	6000.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	PLUG AT 1890	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.58	7.95		7.95	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.948 Gal	FRESH WATER								
2	PLUG AT 590	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.58	7.95		7.95	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.948 Gal	FRESH WATER								
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.58	7.95		7.95	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.948 Gal	FRESH WATER								
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.58	7.95		7.95	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.948 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2779034	Quote #:	Sales Order #: 7338573
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Ives 11		Well #: #1	API/UWI #: 1517522180
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 55	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/29/2010 07:00							
Depart Location Safety Meeting	04/29/2010 09:00							
Arrive At Loc	04/29/2010 10:00							
Assessment Of Location Safety Meeting	04/29/2010 10:00							Rig is laying down drill pipe.
Pre-Rig Up Safety Meeting	04/29/2010 10:05							
Rig-Up Completed	04/29/2010 11:00							
Other	04/29/2010 12:45							drill pipe on bottom.
Safety Meeting - Pre Job	04/29/2010 12:45							
Start Job	04/29/2010 12:54							PLUG 1 1730.29 FT
Test Lines	04/29/2010 12:55						3500.0	
Pump Spacer 1	04/29/2010 12:58			105			150.0	water
Pump Cement	04/29/2010 13:21			28.13			150.0	100 sx = 158 ft3 = top of cement 1324.48 ft
Pump Displacement	04/29/2010 13:28			16			100.0	water displacement
Clean Lines	04/29/2010 13:32							
End Job	04/29/2010 13:33							PLUG 1 end
Other	04/29/2010 13:33							rig pulling drill pipe
Start Job	04/29/2010 14:12							Plug 2 629.3 FT
Pump Cement	04/29/2010 14:13			14.06			100.0	50 sx = 79 ft3 = top of cement 387.81 ft

Sold To # : 348223

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Quote # :

Sales Order # :

7338573

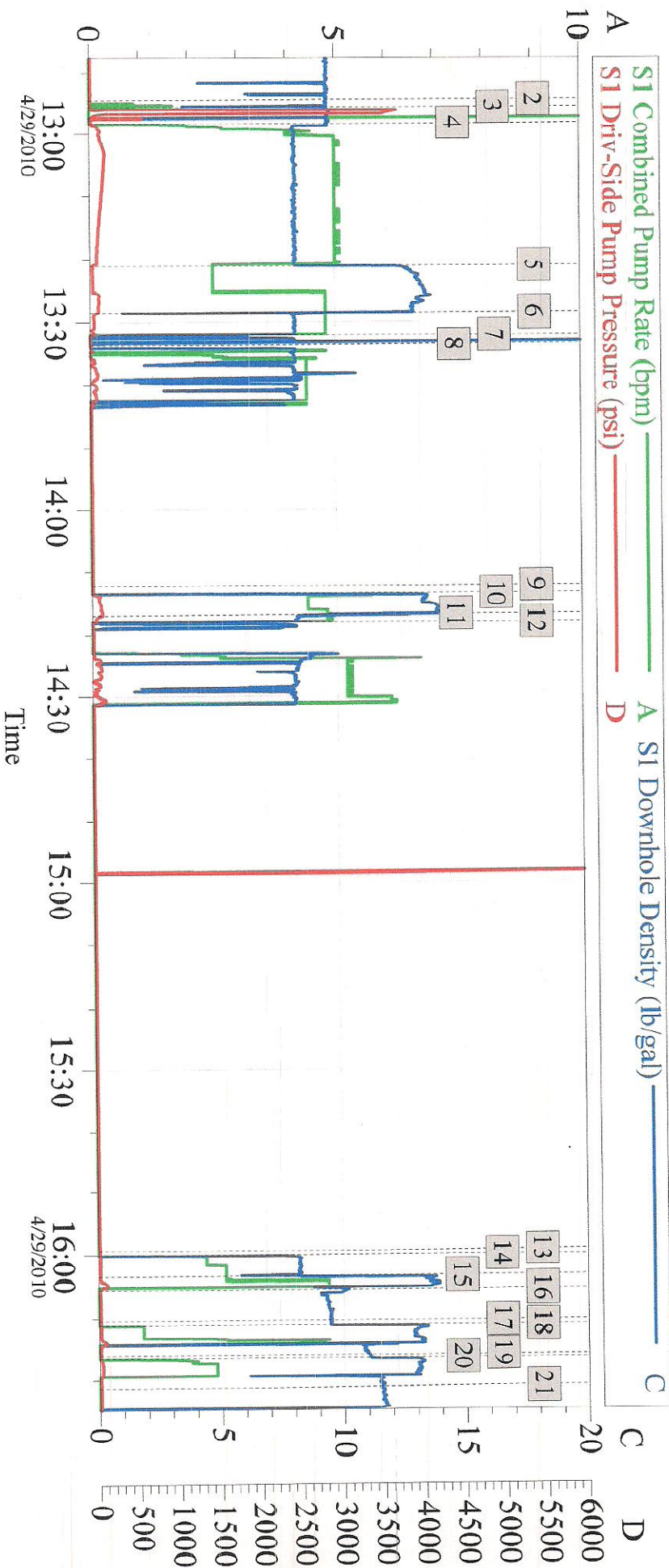
SUMMIT Version: 7.20.130

Thursday, April 29, 2010 04:54:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	04/29/2010 14:16			5			100.0	water displacement
End Job	04/29/2010 14:18							Plug 2 end
Other	04/29/2010 14:18							rig pulling drill pipe
Start Job	04/29/2010 15:59							Plug 3 60 FT
Pump Spacer 1	04/29/2010 16:00			15			100.0	filled the casing back up with water
Pump Cement	04/29/2010 16:03			5.62			100.0	20 sx = 31.6 ft3 = top of cement surface
End Job	04/29/2010 16:05							Plug 3 end
Start Job	04/29/2010 16:10							Plug Rat & Mouse Hole
Pump Cement	04/29/2010 16:11			8.44			100.0	rat hole 30 sx = 47.4 ft3 = top of cement surface
Pump Cement	04/29/2010 16:16			5.62			100.0	mouse hole 20 sx = 31.6 ft3 = top of cement surface
End Job	04/29/2010 16:21							Done Plugging Rat & Mouse Hole
Clean Lines	04/29/2010 16:23							
Safety Meeting - Pre Rig-Down	04/29/2010 16:25							
Rig-Down Completed	04/29/2010 17:50							
Safety Meeting - Departing Location	04/29/2010 17:55							
Depart Location for Service Center or Other Site	04/29/2010 18:00							Thank you for calling Halliburton. Bob and crew.

BOG Ives 11 #1 PTA



Global Event Log

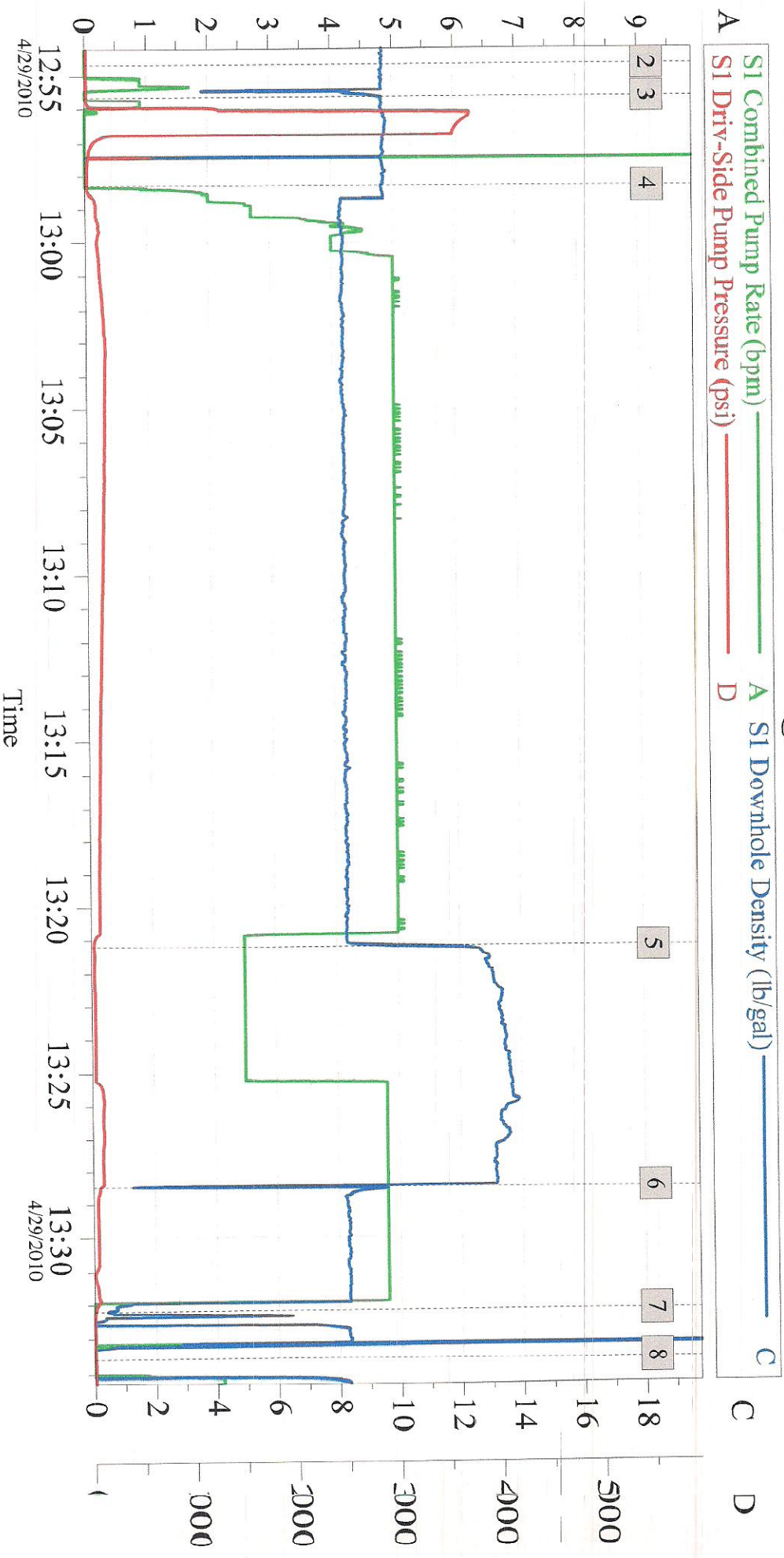
2	START PLUG 1	12:54:37	3	Pressure Test	12:55:37	4	Pump Spacer	12:58:16
5	Pump Cement	13:21:11	6	Pump Displacement	13:28:28	7	Clean Lines	13:32:10
8	END PLUG 1	13:33:34	9	START PLUG 2	14:12:11	10	Pump Cement	14:13:35
11	Pump Displacement	14:16:56	12	END PLUG 2	14:18:05	13	Start Plug 3	15:59:20
14	Pump Spacer	16:00:09	15	Pump Cement	16:03:28	16	End Plug 3	16:05:33
17	RAT HOLE	16:10:28	18	Pump Cement	16:11:16	19	MOUSE HOLE	16:15:51
20	Pump Cement	16:16:24	21	END JOB	16:21:04			

Customer:
Well Description:

Job Date: 29-Apr-2010
UWI:

Sales Order #: 7338573

EOG Ives 11 #1 PTA PLUG 1 @ 1730.29 FT

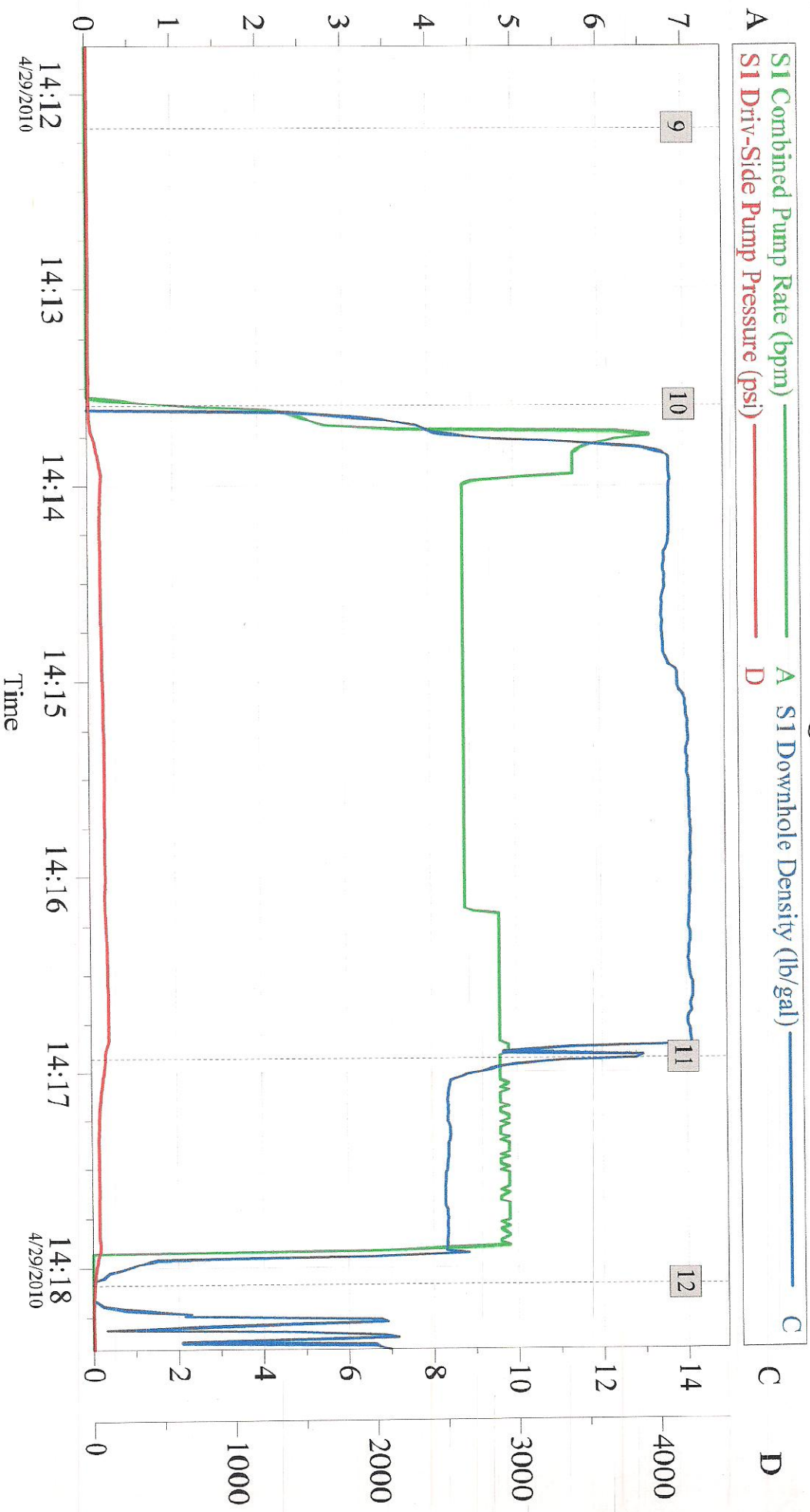


Global Event Log

2	START PLUG 1	12:54:37	3	Pressure Test	12:55:37	4	Pump Spacer	12:58:16
5	Pump Cement	13:21:11	6	Pump Displacement	13:28:28	7	Clean Lines	13:32:10
8	END PLUG 1	13:33:34						

Customer:	Job Date: 29-Apr-2010	Sales Order #: 7338573
Well Description:	LWI:	

EOG Ives 11 #1 PTA PLUG 2 @ 629.3 FT

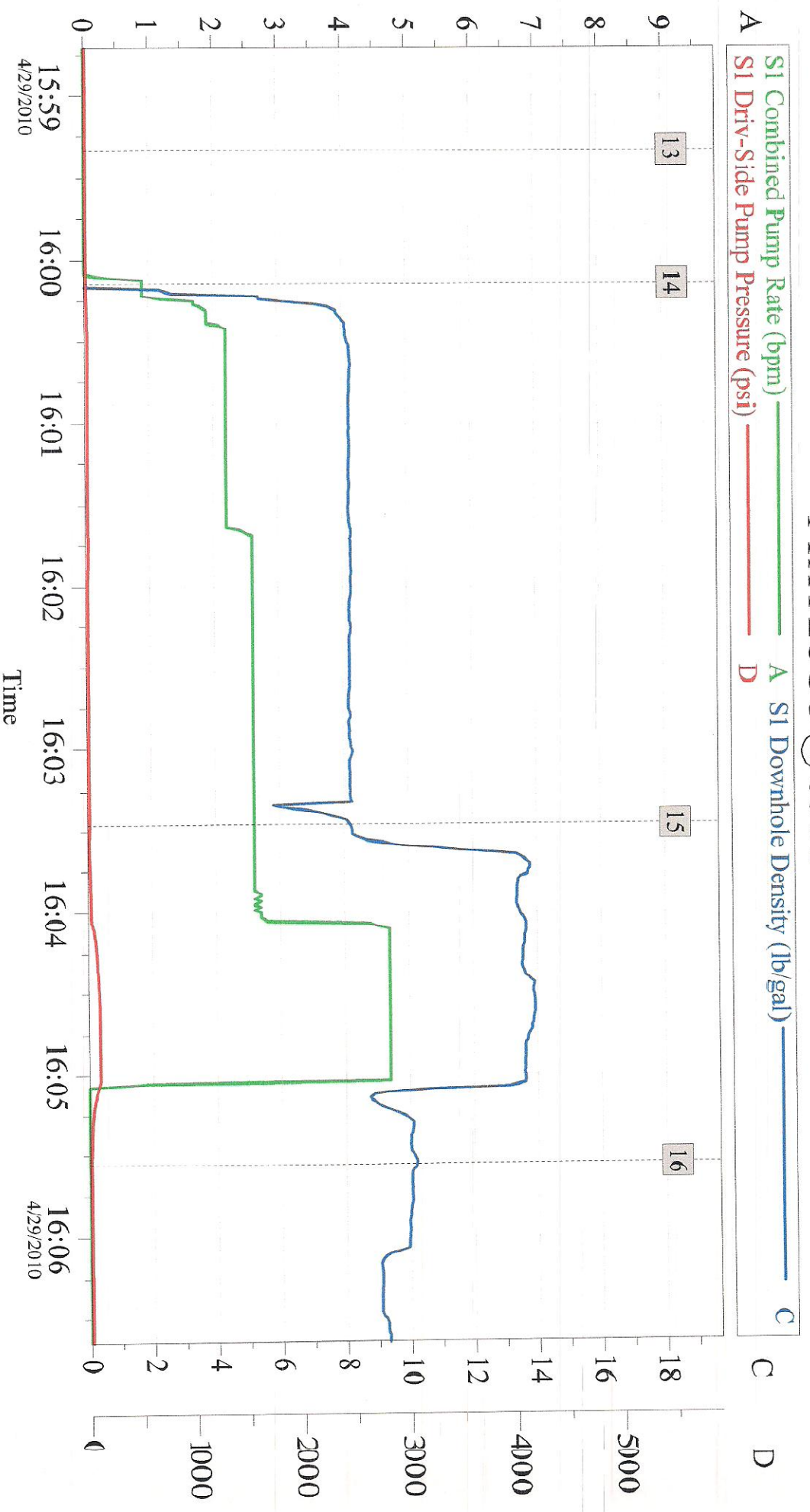


Global Event Log

9	START PLUG 2	14:12:11	10	Pump Cement	14:13:35
11	Pump Displacement	14:16:56	12	END PLUG 2	14:18:05

Customer:	Job Date: 29-Apr-2010	Sales Order #: 7338573
Well Description:	UWI:	

EOG Ives 11 #1 PTA PLUG 3 @ 60 FT

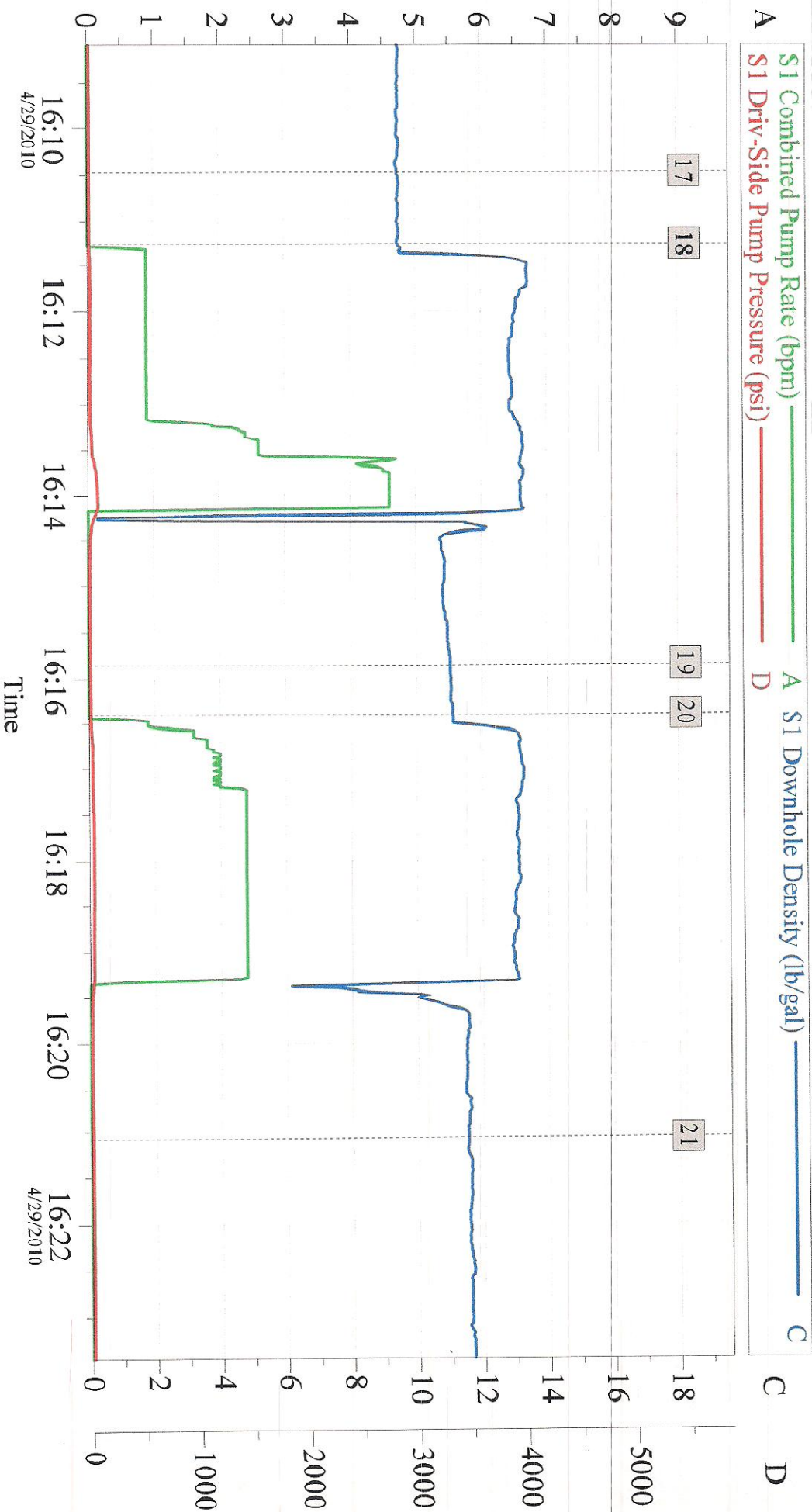


Global Event Log

13	Start Plug 3	15:59:20	14	Pump Spacer	16:00:09
15	Pump Cement	16:03:28	16	End Plug 3	16:05:33

Customer:	Job Date: 29-Apr-2010	Sales Order #: 7338573
Well Description:	UWI:	

EOG Ives 11 #1 PTA RAT & MOUSE



Customer: _____ Job Date: 29-Apr-2010 Sales Order #: 7338573
 Well Description: _____ UWI: _____