



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1040467

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For: Oil Gas Seismic ; _____ # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: _____

Lease Name: _____ Well #: _____
Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

E
 W



For KCC Use ONLY
API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____
Lease: _____
Well Number: _____
Field: _____
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Sec. _____ Twp. _____ S. R. _____ E W

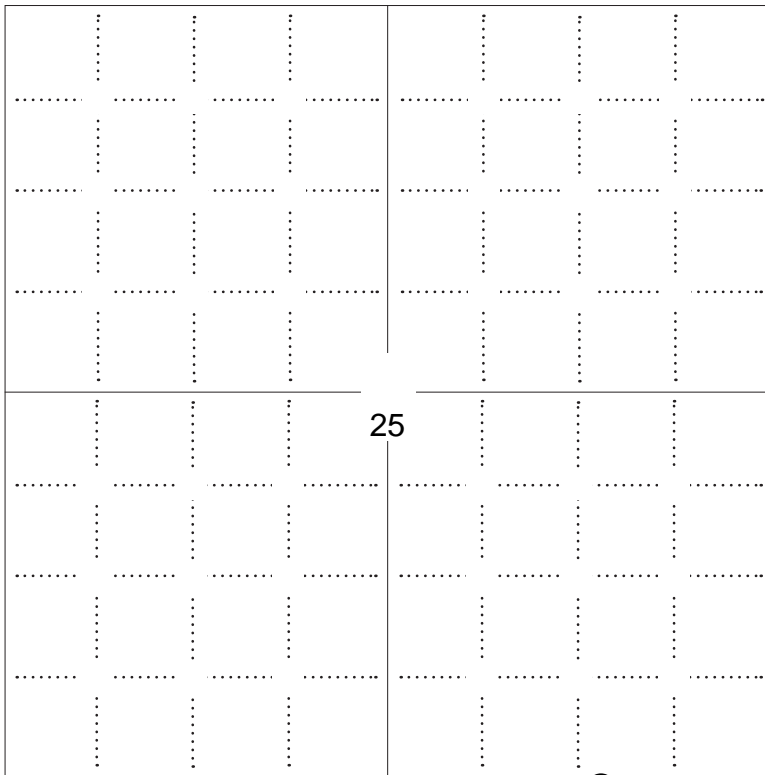
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

1180 ft.

In plotting the proposed location of the well, you must show: 150 ft.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: _____ (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY
 Liner Steel Pit RFAC RFAS

 Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Well Location:

Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

Address 1: _____

County: _____

Address 2: _____

Lease Name: _____ Well #: _____

City: _____ State: _____ Zip: _____ + _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Surface Owner Information:

Name: _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

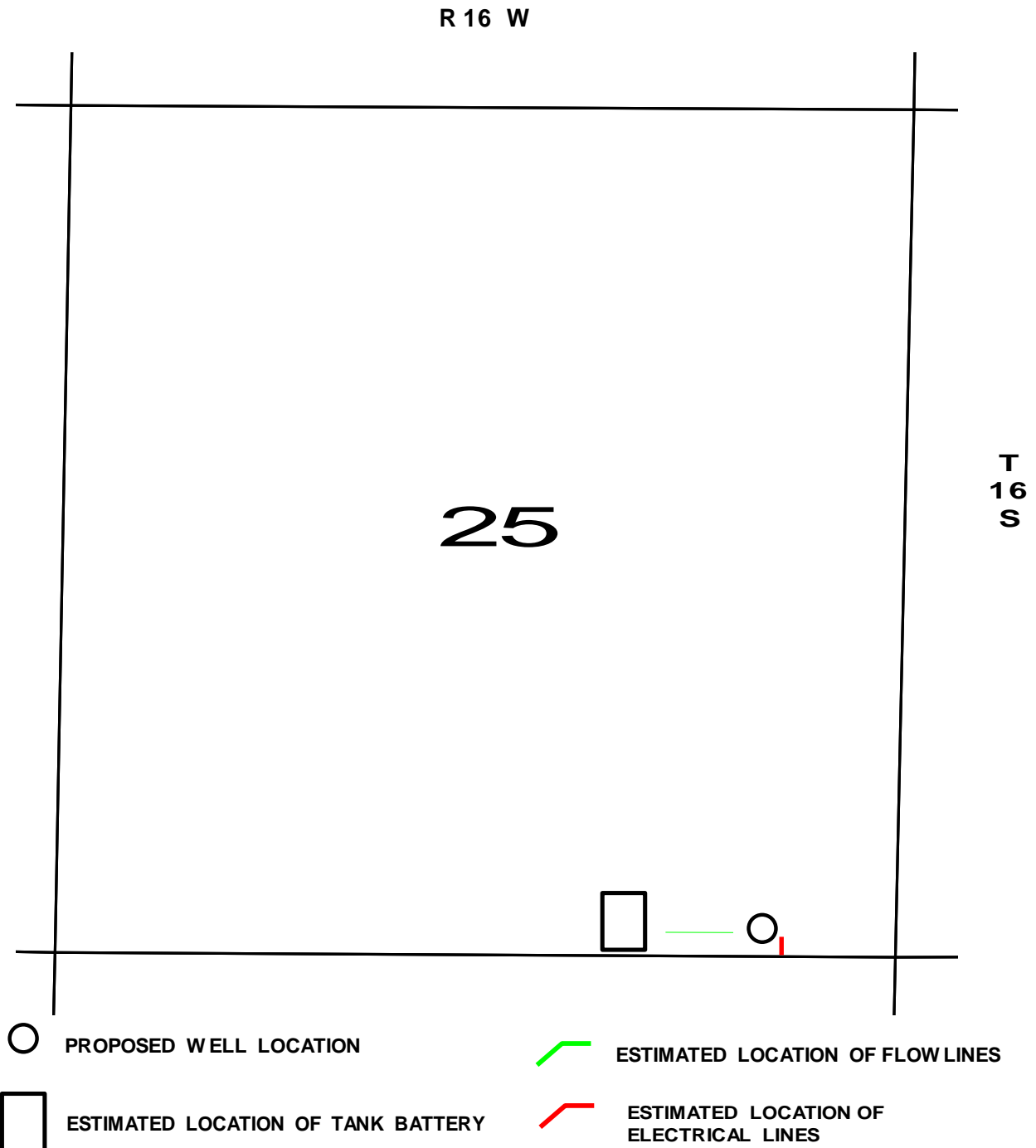
Submitted Electronically

OPERATOR: Samuel Gary Jr & Associates, Inc 1515 Wynkoop Street, Suite 700
Denver, Colorado 80202 office: 303-831-4673; fax: 303-863-7285

WELL NAME: MAIER-SCHNEIDER 1-25

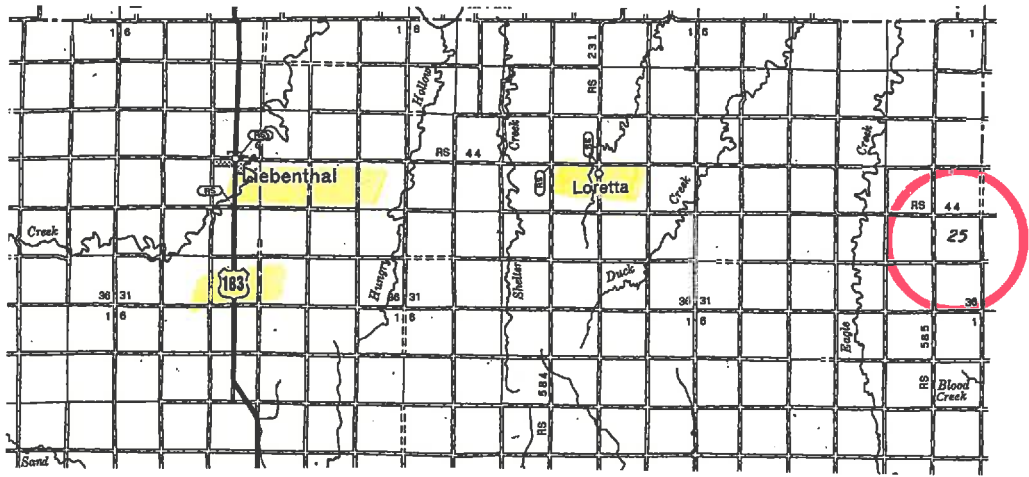
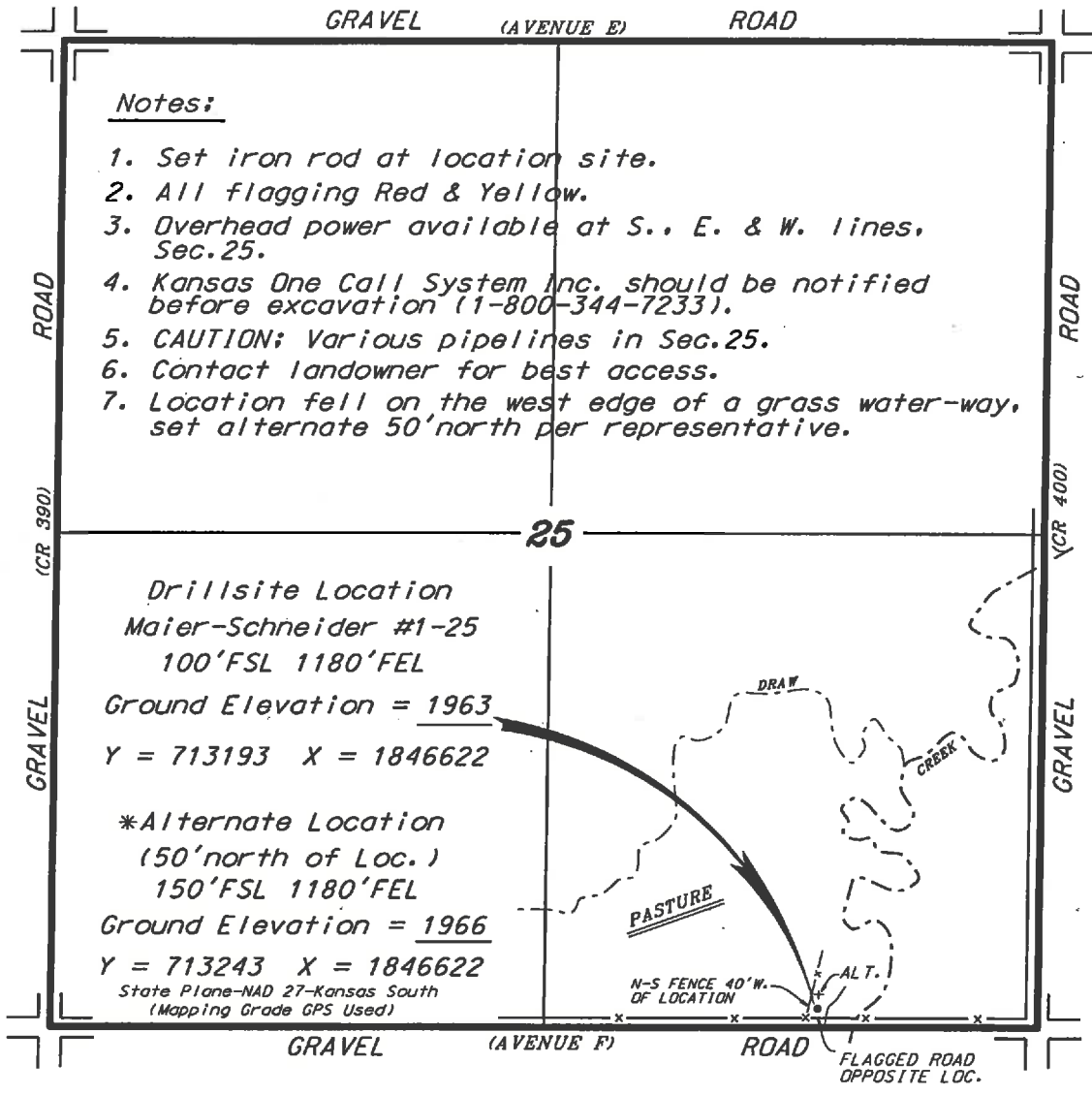
LOCATION: 150 FSL / 1180 FEL Sec. 25 - 16S - 16W RUSH COUNTY

SURFACE OWNER: ALAN MAIER
3921 Ave F
Otis, Kansas 67565



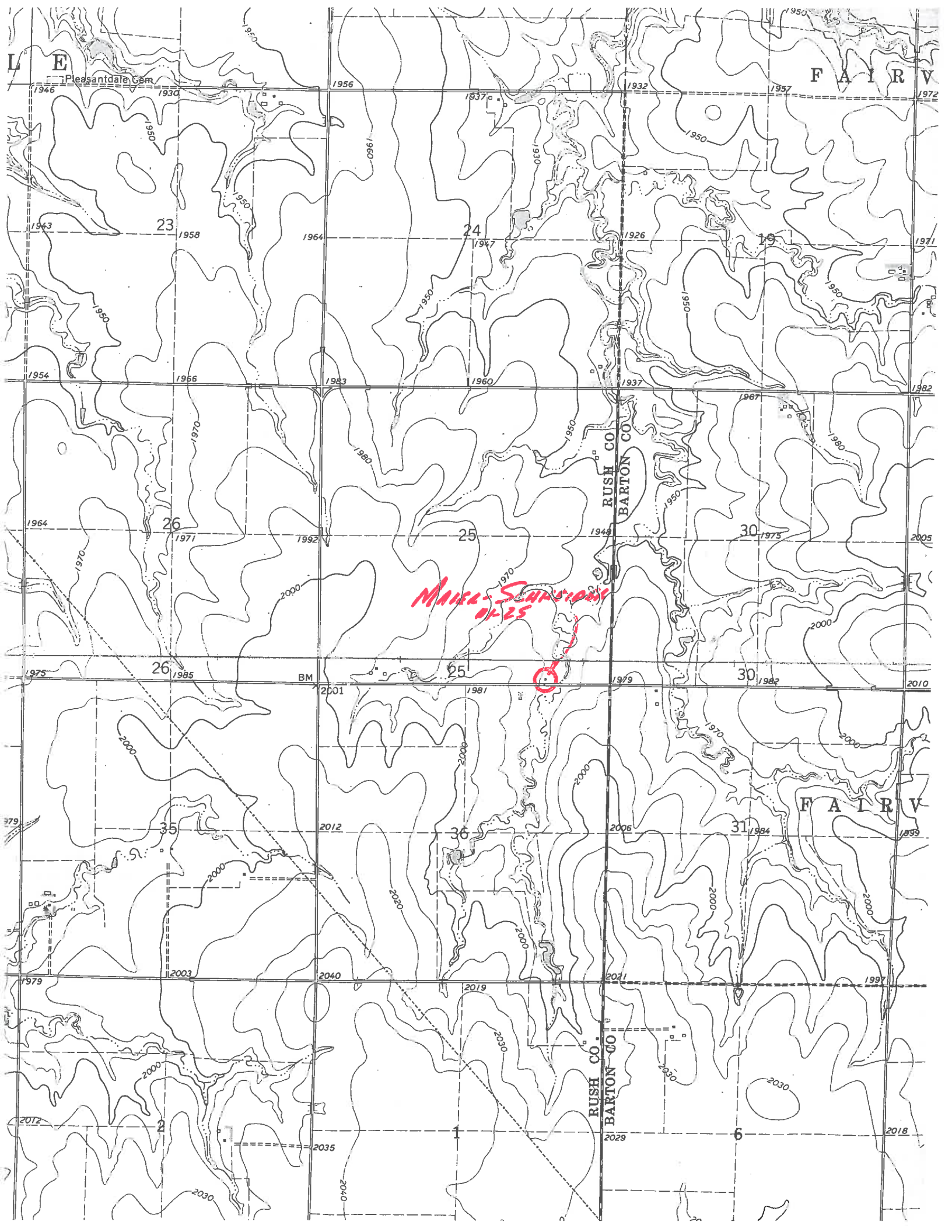
SAMUEL GARY JR. & ASSOCIATES, INC.
MAIER-SCHNEIDER LEASE
SE.1/4, SECTION 25, T16S, R16W
RUSH COUNTY, KANSAS

*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



*Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 *Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section lines is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 *Elevations derived from National Geodetic Vertical Datum.

Date **June 24, 2010**



MARK SURVEY 01-25



EXTENSION OF OIL AND GAS LEASE

0033

STATE OF KANSAS }
COUNTY OF RUSH }

KNOW ALL MEN BY THESE PRESENTS:

THAT, an Oil and Gas Lease dated July 21, 2006 covering that certain tract of land containing an aggregate of 320.00 acres, more or less, being situated in the South One-Half (S/2) of Section 25, Township 16 South, Range 16 West, Rush County, Kansas, was executed by:

MAIER FAMILY TRUST Represented by ALAN D. MAIER, TRUSTEE and KAREN S. MAIER, TRUSTEE, whose address is declared to be RR 1, Box 55, Otis, Kansas 67565, as Lessor (whether one or more); in favor of

SAMUEL GARY, JR. & ASSOCIATES, INC., whose address is declared to be 1560 Broadway, Suite 2100, Denver, Colorado 80202, as Lessee;

and being recorded in Book 150, Page 646 of the official records of the Register of Deeds, Rush County, Kansas, and being referred to hereinafter as the Subject Lease; and,

WHEREAS, the term of the Subject Lease was granted for a period of Three (3) years with option to extend for two (2) years; and

WHEREAS, Lessee exercised its option to extend the Subject Lease for two (2) years; and

WHEREAS, Lessor has agreed to grant a second extension of the Subject Lease for an additional One (1) year;

NOW THEREFORE, in consideration of Ten Dollars and No/100 and Other Good and Valuable Consideration (\$10.00 & OVC) the receipt and adequacy of which are hereby acknowledged, the undersigned Lessor does hereby amend, modify and reform the Subject Lease, as follows:

1.

It is expressly declared to be the intention of the parties that the Subject Lease be extended for Two(2) additional years plus One (1) year, to the same extent and effect as though the Subject Lease had been granted in the first instance for a primary term of Six (6) years with the intent that the Lease term shall expire July 24, 2012.

It is expressly declared to be the intention of the parties that the Subject Lease be further amended by Lessor to hereby exclude from the terms of the Subject Lease any currently existing oil and/or gas well(s), bore hole(s) or other related facilities located on the hereinabove described lease premises. Lessor and Lessee further agree that Lessee shall not be liable nor shall Lessee have the obligation to plug and abandon any of said existing oil and/or gas well(s), bore hole(s) or related facilities.

2.


Lessor herein acknowledges that the Subject Lease, as amended is in full force and effect, and except as expressly amended, modified and reformed herein, the Subject Lease shall remain in full force and effect in accordance with its original terms and provisions. That, the Lessor hereby adopts, ratifies and confirms the Subject Lease, and further grants, leases and lets unto Samuel Gary, Jr. & Associates, Inc., as Lessee, in accordance with the terms and provisions of the Subject Lease.


This instrument may be signed in any number of counterparts, each of which shall be binding on the party or parties so signing regardless of whether all of the owners join in the granting of this instrument; and the failure of any party named herein as Lessor to sign this instrument shall not affect the validity as to those whose signatures appear hereon or on a counterpart hereof.

The consideration paid by Lessee to Lessor is accepted as full and adequate consideration for all rights, options and privileges herein granted.

IN WITNESS WHEREOF, this instrument is executed on June 07, 2009

LESSOR:


MAIER FAMILY TRUST Dated December 28, 1992
ALAN D. MAIER, TRUSTEE


MAIER FAMILY TRUST Dated December 28, 1992
KAREN S. MAIER, TRUSTEE

KS1852

STATE OF Kansas
COUNTY OF RUSH
The foregoing instrument was acknowledged before me this 1th day of JUNE 2009
by Alan Haas and Karen Haas



Donna L. Wilhelm
Notary Public

My commission expires 10/13/09
STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

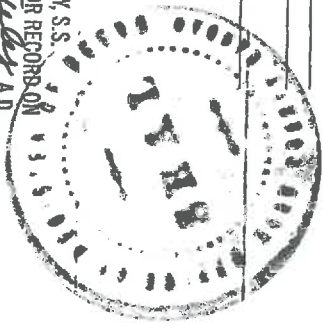
STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

MICROFILMED



STATE OF KANSAS, RUSH COUNTY, S.S.
THIS INSTRUMENT WAS FILED FOR RECORD ON
THE 09 DAY OF JUNE A.D.
20 09 AT 9 O'CLOCK PM AND
DULY RECORDED IN BOOK 157 OF 1052
AT PAGE 33
Donna L. Wilhelm

REGISTER OF DEEDS

INDEXED g N
647 \$/200

63U (Rev. 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 24th day of July 2006

by and between

MAIER FAMILY TRUST, dated December 28, 1992,

herein represented by Alan D. Maier and Karen S. Maier, as Trustees

whose mailing address is

RR 1 Box 55, Otis, KS 67565

hereinafter called Lessor (whether one or more),

and Samuel Gary Jr. & Associates, Inc

1670 Broadway, Suite 3300, Denver, CO 80202

hereinafter called Lessee;

Lessor, in consideration of Ten and Other Valuable Considerations Dollars (\$ 10.00) in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, skoring oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Rush State of KANSAS described as follows to-wit:

In Section 25 Township 16 South Range 16 West and containing 320.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay Lessor for gas, (including casinghead gas) of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the net proceeds received by Lessee from such sales, such net proceeds to be less a proportionate part of the production, severance, or other excise taxes and the cost incurred by Lessee in delivering, treating for the removal of nitrogen, helium or other impurities in the gas, processing, compressing, or otherwise making any such gas merchantable) for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled or unitized therewith but Lessee is then engaged in drilling, reworking operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled or unitized therewith, and operations shall be considered to be continuously prosecuted if not more than one hundred and twenty (120) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on the leased premises or on acreage pooled or unitized therewith, the production should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or reworking operations within one hundred and twenty (120) days from the date of cessation of production or from the date of completion of a dry hole. If oil or gas shall be discovered and produced as a result of such operations, this lease shall continue in full force and effect so long as oil or gas is produced from the leased premises or on acreage pooled or unitized therewith.

If after the primary term one or more wells on the lease premises or lands pooled or unitized therewith are capable of producing oil or gas or other substances covered hereby, but such well or wells are either shut in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing for the purpose of maintaining the lease. If for a period of ninety (90) consecutive days such well or wells are shut in or production therefrom is not sold by Lessee, the Lessee shall pay an aggregate shut-in royalty of One Dollar (\$1.00) per acre then covered by this lease, such payment to be made to Lessor on or before the anniversary date of this lease next ensuing after the expiration of the said ninety (90) day period and thereafter on or before each anniversary date of this lease while the well or wells are shut in or production therefrom is not being sold by Lessee; provided that if this lease is in its primary term due until the end of the next following anniversary date of this lease that cessation of production or production occurs, as the case may be, Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in royalties) herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may, at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of any such Law, Order, Rule or Regulation, including restrictions on the drilling and production of wells, and regulation of the price or transportation of oil, gas or other substance covered hereby. When drilling, reworking, production or other operations or obligations under this lease are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood or other act of nature, explosion, governmental action, governmental delay, restraint or inaction, or by inability to obtain a satisfactory market for production, or failure of purchasers or carriers to take or transport such production, or by any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within control of Lessee, this lease shall not terminate because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any provision or implied covenants of this lease when drilling, production, or other operations are so prevented or delayed.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool, unitize or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling or unitization to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled or unitized acreage. The entire acreage so pooled or unitized into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled or unitized acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest thereon on an acreage basis bears to the total acreage so pooled or unitized in the particular unit involved.

This lease may be signed in any number or numbers of counterparts and shall be effective as to each Lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the Lessors above named who may not have joined in the execution hereof. The word "Lessor" as used in this lease shall mean the party or parties who execute this lease as Lessor, although not named above.

Lessee shall have the exclusive right to explore the land herein described by geological, geophysical or other methods, whether similar to those herein specified or not and whether now known or not, including the drilling of holes, use of torsion balance, seismograph exposures, magnetometers, or other geophysical or geological instruments, tests or procedures, for the purpose of securing geological and geophysical information. All information obtained by Lessee as a result of such activity shall be the exclusive property of Lessee, and Lessee may disseminate or sell such information without Lessor's consent. Lessor and Lessee herein agree that a portion of the consideration paid hereon is for advance payment of usual and customary damages associated with seismograph operations (ie: tire tracks in the wheat, pasture or field, road use, compaction, etc.) If any extraordinary damages should occur, at Lessor's discretion, Lessor or its tenant (if Lessor has a tenant) will be compensated accordingly, or Lessee may elect to repair the damages in lieu of compensation.

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR ADDITIONAL TERMS AND PROVISIONS.

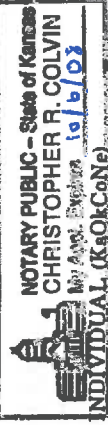
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Alan D. Maier Trustee
MAIER FAMILY TRUST, dated December 28, 1992, herein represented by Alan D. Maier, as trustee

Karen S. Maier Trustee
MAIER FAMILY TRUST, dated December 28, 1992, herein represented by Karen S. Maier, as trustee

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 COUNTY OF Rush
 The foregoing instrument was acknowledged before me this 24 day of July 2006
 by The Maier Family Trust, dated December 28, 1992, herein represented
by Alan D. Maier and Karen S. Maier, as trustees.

My commission expires October 6, 2008 OKSL
Christopher R. Colvin
 Notary Public



STATE OF _____
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public

STATE OF _____
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

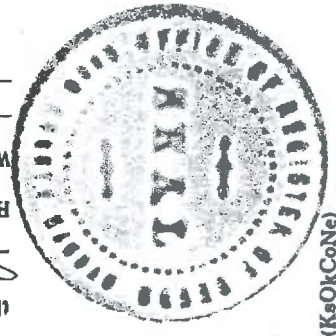
My commission expires _____
 Notary Public

STATE OF _____
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ and _____

My commission expires _____
 Notary Public

OIL AND GAS LEASE

No. _____ FROM _____ TO _____
 Section _____ Twp. _____ Rge. _____
 No. of Acres _____ Term _____
 County _____
 STATE OF Kansas
 County Rush
 This instrument was filed for record on the 21 day of March, 2007.
 at 9 o'clock A.M., and duly recorded
 in Book 150mp Page 646 of _____
 the records of this office.
 By [Signature]
 Registrar of Deeds.
 When recorded, return to _____
 INDEXED & FILED # 474
1600



STATE OF _____
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 by _____ a _____
 of _____
 corporation, on behalf of the corporation.
 My commission expires _____
 Notary Public

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

MICROFILMED

EXHIBIT "A"

Attached to and made a part of that Certain Oil and Gas Lease dated July 24, 2006, by and between, MAIER FAMILY TRUST, dated December 28, 1992, herein represented by Alan D. Maier and Karen S. Maier, as Trustees, as Lessor, and SAMUEL GARY, JR. & ASSOCIATES, INC., as Lessee.

PROPERTY DESCRIPTION:

TOWNSHIP 16 SOUTH – RANGE 16 WEST

SECTION 25:

That certain tract or parcel of land estimated to contain **320.00** acres, more or less, and being described as the South Half (S/2) of Section 25, Township 16 South, Range 16 West, Rush County, Kansas.

It is the intention of this lease to cover and include any mineral interest which the Lessor may own in and to the above described tract, including streets, roads, canals, drainage ditches, rights of way or other servitudes, including, but not limited to, any reversionary interest which Lessor may acquire in the same, by prescription of nonuse.

ADDITIONAL TERMS AND PROVISIONS:

1. Lessee shall pay all damages, caused by Lessee's operations hereunder to crops, including grass, and restore as nearly as practical, said premises to the same conditions and contour as previously existed, upon termination of this lease.
2. Lessee agrees herein to bury all pipelines to a depth below ordinary plow depth, and in no case shall any such pipeline constructed herein be buried less than thirty-six (36) inches.
3. Lessee is hereby granted the option to extend the primary term of this lease for an additional two (2) years from the expiration of the original primary term. This option may be exercised by Lessee, in total, on or before the expiration date of lease by paying and delivering to Lessor at the above address, the sum of \$12 per acre covered by the lease. In the event Lessee exercises this option, Lessee must renew all acreage covered by this lease. Should this option be exercised as herein provided, it shall be considered for all purposes as though this lease originally provided for a term of five (5) years.

EXTENSION OF OIL AND GAS LEASE

STATE OF KANSAS }
COUNTY OF RUSH }

KNOW ALL MEN BY THESE PRESENTS:

THAT, an Oil and Gas Lease dated July 21, 2006 covering that certain tract of land containing an aggregate of 320.00 acres, more or less, being situated in the North One-Half (N/2) of Section 36, Township 16 South, Range 16 West, Rush County, Kansas, was executed by:

STEVEN L. SCHNEIDER AND TAMMIE M. SCHNEIDER, husband and wife, whose address is declared to be 897 NW 120 Ave., Olmitz, Kansas 67564 as Lessor (whether one or more);

in favor of

SAMUEL GARY, JR. & ASSOCIATES, INC., whose address is declared to be 1560 Broadway, Suite 2100, Denver, Colorado 80202, as Lessee;

and being recorded in **Book 150, Page 514** of the official records of the Register of Deeds, Rush County, Kansas, and being referred to hereinafter as the Subject Lease; and,

WHEREAS, the term of the Subject Lease was granted for a period of Three (3) years with option to extend for two (2) years; and

WHEREAS, Lessee exercised its option to extend the Subject Lease for two (2) years; and

WHEREAS, Lessor has agreed to grant a second extension of the Subject Lease for an additional One (1) year;

NOW THEREFORE, in consideration of Ten Dollars and No/100 and Other Good and Valuable Consideration (\$10.00 & OVC) the receipt and adequacy of which are hereby acknowledged, the undersigned Lessor does hereby amend, modify and reform the Subject Lease, as follows:

1.

It is expressly declared to be the intention of the parties that the Subject Lease be extended for Two(2) additional years plus One (1) year, to the same extent and effect as though the Subject Lease had been granted in the first instance for a primary term of Six (6) years with the intent that the Lease term shall expire July 21, 2012.

It is expressly declared to be the intention of the parties that the Subject Lease be further amended by Lessor to hereby excepted from the terms of the Subject Lease any currently existing oil and/or gas well(s), bore hole(s) or other related facilities located on the hereinabove described lease premises. Lessor and Lessee further agree that Lessee shall not be liable nor shall Lessee have the obligation to plug and abandon any of said existing oil and/or gas well(s), bore hole(s) or related facilities.

2.


Lessor herein acknowledges that the Subject Lease, as amended is in full force and effect, and except as expressly amended, modified and reformed herein, the Subject Lease shall remain in full force and effect in accordance with its original terms and provisions. That, the Lessor **hereby adopts, ratifies and confirms** the Subject Lease, and further **grants, leases and lets** unto Samuel Gary, Jr. & Associates, Inc., as Lessee, in accordance with the terms and provisions of the Subject Lease.

This instrument may be signed in any number of counterparts, each of which shall be binding on the party or parties so as Lessor to sign this instrument shall not affect the validity as to those whose signatures appear hereon or on a counterpart hereof.

The consideration paid by Lessee to Lessor is accepted as full and adequate consideration for all rights, options and privileges herein granted.

IN WITNESS WHEREOF, this instrument is executed on 6/10/09


LESSOR:


STEVEN L. SCHNEIDER


TAMMIE M. SCHNEIDER

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (K.S.O.C.9e)
COUNTY OF Barton
The foregoing instrument was acknowledged before me this 10th day of June 2009
by Steve J. Anderson and Janice Anderson

My commission expires April 2012
Renée K Dykes
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (K.S.O.C.9e)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____


My commission expires _____

Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (K.S.O.C.9e)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

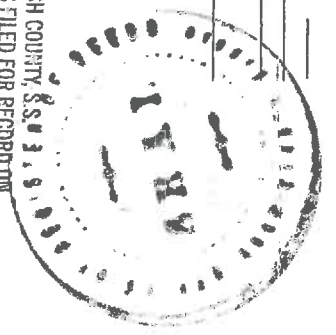
My commission expires _____

Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (K.S.O.C.9e)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____

Notary Public



MICROFILMED

STATE OF KANSAS, RUSH COUNTY, S.S. # 3, 811111
THIS INSTRUMENT WAS FILED FOR RECORD ON
THE 9 DAY OF July A.D.
2009 AT 9 O'CLOCK A M., AND
DULY RECORDED IN BOOK 154 OF Disc
AT PAGE 35
Dale D. Henry
REGISTER OF DEEDS

INDEXED G N
648 # 1200

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 21st day of July

2006

by and between STEVEN L. SCHNEIDER and TAMMIE M. SCHNEIDER, husband and wife

whose mailing address is 897 NW 120 Ave., Omlitz, KS 67564

hereinafter called Lessor (whether one or more) and Samuel Gary Jr. & Associates, Inc

1670 Broadway, Suite 3300, Denver, CO 80202

hereinafter called Lessee.

Lessor, in consideration of Ten and Other Valuable Considerations Dollars (\$ 10.00) in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interests,

therein situated in County of Rush State of Kansas described as follows to-wit:

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR PROPERTY DESCRIPTION.

In Section 36 Township 16 South Range 16 West and containing 320.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay Lessor for gas, (including casinghead gas) of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, gas to gas sold by Lessee, in no event more than one-eighth (1/8) of the net proceeds received by Lessee from such sales, such net proceeds to be less a proportionate part of the production, severance, or other excise taxes and the cost incurred by Lessee in delivering, treating for the removal of nitrogen, helium or other impurities in the gas, processing, compressing, or otherwise making any such gas merchantable) for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled or unitized therewith but Lessee is then engaged in drilling, reworking operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled or unitized therewith, and operations shall be considered to be continuously prosecuted if not more than one hundred and twenty (120) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on the leased premises or on acreage pooled or unitized therewith, the production should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or reworking operations within one hundred and twenty (120) days from the date of cessation of production or from the date of completion of a dry hole. If oil or gas shall be discovered and produced as a result of such operations, this lease shall continue in full force and effect so long as oil or gas is produced from the leased premises or on acreage pooled or unitized therewith.

If after the primary term one or more wells on the lease premises or lands pooled or unitized therewith are capable of producing oil or gas or other substances covered hereby, but such well or wells are either shut in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing for the purpose of maintaining the lease. If for a period of ninety (90) consecutive days such well or wells are shut in or production therefrom is not being sold by Lessee, then Lessee shall pay an aggregate shut-in royalty of One Dollar (\$1.00) per acre then covered by this lease, such payment to be made to Lessor on or before the anniversary date of this lease next ensuing after the expiration of the said ninety (90) day period and thereafter on or before each anniversary date of this lease while the well or wells are shut in or production therefrom is not being sold by Lessee; provided that if this lease is in its primary term or otherwise being maintained by operations, or if production is being sold by Lessee from another well on the leased premises or lands pooled or unitized therewith, no shut-in royalty shall be due until the end of the next following anniversary date of this lease that cessation of such operations or production occurs, as the case may be. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in royalties) herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment of a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may, at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation, including restrictions on the drilling and production of wells, and regulation of the price or transportation of oil, gas or other substance covered hereby. When drilling, reworking, production or other operations or obligations under this lease are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood or other act of nature, explosion, governmental action, governmental delay, restraint or injunction, or by inability to obtain a satisfactory market for production, or failure of purchasers or carriers to take or transport such production, or by any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within control of Lessee, this lease shall not terminate because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any provision or implied covenants of this lease when drilling, production, or other operations are so prevented or delayed.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool, unitize or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling or unitization to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled or unitized acreage. The entire acreage so pooled or unitized into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled or unitized acrege, it shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled or unitized in the particular unit involved.

This lease may be signed in any number or numbers of counterparts and shall be effective as to each Lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the Lessors above named who may not have joined in the execution hereof. The word "Lessor" as used in this lease shall mean the party or parties who execute this lease as Lessor, although not named above.

Lessee shall have the exclusive right to explore the land herein described by geological, geophysical or other methods, whether similar to those herein specified or not and whether now known or not, including the drilling of holes, use of torsion balance, seismograph explosions, magnetometer, or other geophysical or geological instruments, tests or procedures, for the purpose of securing geological and geophysical information. All information obtained by Lessee as a result of such activity shall be the exclusive property of Lessee, and Lessee may disseminate or sell such information without Lessor's consent. Lessor and Lessee herein agree that a portion of the consideration paid herein is for advance payment of usual and customary damages or associated with seismograph operations (ie: tire tracks in the wheel, pasture or field, road use, compaction etc.) If any extraordinary damages should occur, at Lessor's discretion, Lessor or its tenant (if Lessor has a tenant) will be compensated accordingly, or Lessee may elect to repair the damages in lieu of compensation.

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR ADDITIONAL TERMS AND PROVISIONS.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

STEVEN L. SCHNEIDER


TAMMIE M. SCHNEIDER

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF Rush
The foregoing instrument was acknowledged before me this 21st day of July, 2006,
by Steven L. Schneider and Tammie M. Schneider

My commission expires October 6, 2008 CRD
Christopher R. Colvin
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____

Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____

Notary Public

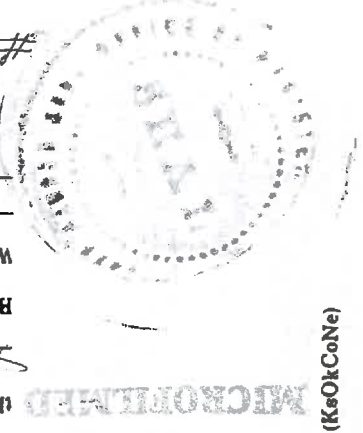
STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____

Notary Public

OIL AND GAS LEASE

No. _____ FROM _____ TO _____
Date _____ Section _____ Twp. _____ Rte. _____
No. of Acres _____ Term _____ County _____
STATE OF Kansas County Rush
This instrument was filed for record on the 20th day of March, 2007.
at 9 o'clock A.M., and duly recorded in Book 150 pages Page 514 of _____
By Christopher Colvin the records of this office. Register of Deeds.
When recorded, return to _____
#383
1600



STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ of _____ a
corporation, on behalf of the corporation.
My commission expires _____

Notary Public

EXHIBIT "A"

Attached to and made a part of that Certain Oil and Gas Lease dated July 21, 2006, by and between, STEVEN L. SCHNEIDER and TAMMIE M. SCHNEIDER, husband and wife, as Lessor, and SAMUEL GARY, JR. & ASSOCIATES, INC., as Lessee.

PROPERTY DESCRIPTION:TOWNSHIP 16 SOUTH – RANGE 16 WESTSECTION 36:

That certain tract or parcel of land estimated to contain **320.00** acres, more or less, and being described as the North Half (N/2) of Section 36, Township 16 South, Range 16 West, Rush County, Kansas.

It is the intention of this lease to cover and include any mineral interest which the Lessor may own in and to the above described tract, including streets, roads, canals, drainage ditches, rights of way or other servitudes, including, but not limited to, any reversionary interest which Lessor may acquire in the same, by prescription of nonuse.

ADDITIONAL TERMS AND PROVISIONS:

1. Lessee shall pay all damages, caused by Lessee's operations hereunder to crops, including grass, and restore as nearly as practical, said premises to the same conditions and contour as previously existed, upon termination of this lease.
2. Lessee agrees herein to bury all pipelines to a depth below ordinary plow depth, and in no case shall any such pipeline constructed herein be buried less than thirty-six (36) inches.
3. Lessee is hereby granted the option to extend the primary term of this lease for an additional two (2) years from the expiration of the original primary term. This option may be exercised by Lessee, in total, on or before the expiration date of lease by paying and delivering to Lessor at the above address, the sum of \$12 per acre covered by the lease. In the event Lessee exercises this option, Lessee must renew all acreage covered by this lease. Should this option be exercised as herein provided, it shall be considered for all purposes as though this lease originally provided for a term of five (5) years.

Summary of Changes

Lease Name and Number: MAIER-SCHNEIDER 1-25

API/Permit #: 15-165-21890-00-00

Doc ID: 1040467

Correction Number: 1

Approved By: Steve Bond 06/30/2010

Field Name	Previous Value	New Value
Feet to Nearest Water Well Within One-Mile of Pit	777	829
Is the Pit Staked	No	Yes
KCC Only - Date Received	06/22/2010	07/06/2010
KCC Only - Production Comment		Oil & Gas leases w/pooling clauses attached.
KSONA Contact Email		tom@samgaryjr.com
KSONA Contact Fax Area Code		303
KSONA Contact Person		TOM FERTAL
KSONA Contact Phone Area Code		303
KSONA Contact Phone Number		831-4673
KSONA Fax Number		863-7285

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Kansas Surface Owner Notification Act Certification		Yes
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=25&t100	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=25&t150
Number of Feet North or South From Section Line	100	150
Number of Feet North or South From Section Line	100	150
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1039760	../kcc/detail/operatorEditDetail.cfm?docID=1040467
Surface Owner Address Line 1		3921 Ave F
Surface Owner City		Otis
Surface Owner Name		ALAN MAIER
Surface Owner State Name		Kansas
Surface Owner Zip		67565

Summary of Attachments

Lease Name and Number: MAIER-SCHNEIDER 1-25

API: 15-165-21890-00-00

Doc ID: 1040467

Correction Number: 1

Approved By: Steve Bond 06/30/2010

Attachment Name