

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	<u> </u>
SGA?	Yes No

SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	month da		Spot Description:
	month day	y year	(Q/Q/Q/Q) Sec Twp S. R DE W
OPERATOR: License#			feet from N / S Line of Section
Name:			feet from E / W Line of Section
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
		Zip: +	County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	Ł		Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	
Oil Enh	Rec Infield	Mud Rotary	
Gas Stora	age Pool Ext.	Air Rotary	Water well within one-quarter mile:  Yes No
Dispo	osal Wildcat	Cable	Public water supply well within one mile: Yes No
Seismic ;#	of Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/WO. old wall	I information as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
Operator:			
			Projected Total Depth:
Original Completion D	ate: Origina	al Total Depth:	
			Water Source for Drilling Operations:
Directional, Deviated or Ho		Yes No	Well Farm Pond Other:
•			DVVK Feitilit #.
			(Note: Apply for Fernix war DWT
NGC DR1 #			Will Cores be taken?YesNo
			If Yes, proposed zone:
		AF	FIDAVIT
The undersigned hereby	affirms that the drilling.		ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow			-999
o .	9		
	iate district office <i>prior</i> to		h drilling rige
.,		drill <b>shall be</b> posted on each	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
		a minimum of 20 feet into the	
•	•		strict office on plug length and placement is necessary <i>prior to plugging</i> ;
			ged or production casing is cemented in;
			ed from below any usable water to surface within 120 DAYS of spud date.
Or nurguant to An		_	133,891-C, which applies to the KCC District 3 area, alternate II cementing
	a within 30 days of the sp	oud date of the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
must be completed	ninally.		
must be completed	nically		
must be completed	nically		Remember to:
must be completed	nically		Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
must be completed	nically		- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
must be completed  ubmitted Electro  For KCC Use ONLY  API # 15 -	·		<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> </ul>
must be completed  ubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required		feet	<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> </ul>
must be completed  ubmitted Electro  For KCC Use ONLY  API # 15  Conductor pipe required  Minimum surface pipe re	quired	feet feet per ALT I II	<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>
must be completed  ubmitted Electro  For KCC Use ONLY  API # 15  Conductor pipe required  Minimum surface pipe re		feet feet per ALT I II	<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
roust be completed  ubmitted Electro  For KCC Use ONLY  API # 15  Conductor pipe required  Minimum surface pipe re  Approved by:  This authorization expire	quired	feetfeet per ALTIII	<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY
API # 15

Operator

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

perator								ocalion of troi	County.	
.ease:									feet from N / S Line of S	Section
Vell Numb	er:								feet from E / W Line of S	Section
ield:							_ S	ec	_ Twp S. R	V
							— Is	Section:	Regular or Irregular	
QTR/QTR/	QTR/QTR	of acreag	e:				_			
							If	Section is Irr	regular, locate well from nearest corner boundar	y.
								ection corner		
							PLAT			
	C	how loosti	on of the u	wall Show	footogo te	o the neer		or unit hounda	ary line. Show the predicted locations of	
					_					
	iease roa	ias, tank b	atteries, pi	oipeiines an				-	s Surface Owner Notice Act (House Bill 2032).	
					you n	nay attacn	a separat	e plat if desire	<i>₹</i> 0.	
			:				:			
		:	:	:		:	:		LEGEND	
		•	•				•			
		:	:	:		:	:	:	O Well Location	
			:	:			:		Tank Battery Location	
								•	Pipeline Location	
		:	:	:		:	:	:	Electric Line Location	
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96 ft					••••	:	:		SEWARD CO. 3390' FEL	

#### In plotting the proposed 100 at ion of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1040486

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l		
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1040486

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

#### BEREXCO, INC. DINGES LEASE SW. 1/4. SECTION 10. T155, R18W ELLIS COUNTY, KANSAS

GRAVEL ROAD (GRANTS VILLA RD.) Notes: 1. Set iron rod at location site. 2. All flagging Red & Yellow. 3. Overhead power available at S. & W. lines. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec. 10. 6. Contact landowner for best access. A VE. -*10* · Drillsite Location Dinges #2 412'FSL 996'FWL Ground Elevation = 2020  $Y = 156676 \quad X = 1624841$ State Plane-NAD 27-Konsas North (Mapping Grade GPS Used) STUBBLE TankBHY (NORFOLK RD.) FLAGGED ROAD OPPOSITE LOC. GRAVEL ROAD

- Controlling data is bossed upon the best made or seation of land containing 640 occes.
- periorizate socion lines were determined using the normal registing in the erate of Kanada. The Social properties will are no received in the erate location of the are guarantees, indicated, and the erate location of the are guarantees, indicators, the poperator securing this servi artisar celling thread an operator hard Central Kanada Dillie to location of the properties are the control of the properties of the expenses from all locations are serviced to the expenses of ormalism control or consequential demonstration.

June 25, 2010

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977