

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

040515

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section		
(IT WP Supply API No. or Year Drilled)	If WP Supply API No. or Year Drilled) Pit capacity:		County		
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l			
is the pit located in a Sensitive Ground water Area:			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?		
			NAC data (for a)		
Pit dimensions (all but working pits):		,	Width (feet)N/A: Steel Pits		
Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining					
material, thickness and installation procedure.		liner integrity, including any special monitoring.			
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill nite must h	e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY					
Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

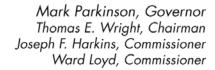
82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- Each operator shall perform one of the following when disposing of dike or pit contents: (a)
 - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well: or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - removal and placement of the contents in an off-site disposal area on acreage owned by the same (C) landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
 - A \$1,000 penalty for the first violation:
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)
Haul-off pit will be located in an on-site disposal area: ☐ Yes ☐ No
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: Yes No If yes, written permission from the landowner must be obtained. Attach written permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another $\underline{producing}$ lease or unit operated by the same operator: \Box Yes \Box No \Box If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

Offsite Pit Permission

To Whom it may concern: I CONOUR きんころ Surface owner		do hereby give EOG Resources
Permission to take drilling fluids fro	om the Conov	ver Trust 35 #2, to Well name
a reserve pit in the SE NE Sec 35-3	31S-34W Legal des	cription
Seward	KansasState	;
I a t: 2250 FNL	Lang.	1500' FWL
Concrev& Ross	. L	July 1,2010
Surface owner		✓ ✓ Date





July 08, 2010

Sheila Rogers EOG Resources, Inc. 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

Re: Drilling Pit Application Conover Trust 35 #2 Sec.35-31S-34W Seward County, Kansas

Dear Sheila Rogers:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Haul-Off pit be lined with bentonite, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.