

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1040558

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

	WELI	_ PLI	UGGING		ICATI	ЭN
KSONA-1	Cortification		nnlianco with	the Kans	as Surface	

OPERATOR: License #:		API No. 15 -				
Name:	Spot Description:	If pre 1967, supply original completion date:				
Address 1:		/ `` ``	Spot Description:			
Address 2:				uth Line of Section		
City: Stat	te: Zip: +	Feet f				
Contact Person:						
Phone: ()		°				
		County:				
		Lease Name:	Well #:			
Check One: Oil Well Gas Well	OG D&A	Cathodic Water Supply Well	Other:			
SWD Permit #:	ENHR Permi	#: Gas Sto	rage Permit #:			
Conductor Casing Size:	Set at:					
Surface Casing Size:						
Production Casing Size:						
List (ALL) Perforations and Bridge Plug Sets:						
Elevation: (G.L. /K.B.) T.D.:			(Stone Corral Formation)			
Condition of Well: Good Poor Ju Proposed Method of Plugging <i>(attach a separate p</i>	Ink in Hole Casing Leak at:	(Interval)				
Condition of Well: Good Poor Ju Proposed Method of Plugging <i>(attach a separate p</i>	Ink in Hole Casing Leak at:					
Condition of Well: Good Door Ju Proposed Method of Plugging <i>(attach a separate p</i> Is Well Log attached to this application?	Ink in Hole Casing Leak at: bage if additional space is needed): les No Is ACO-1 filed?	(Interval)	(Stone Corral Formation)	'n		
Condition of Well: Good Door Ju Proposed Method of Plugging <i>(attach a separate p</i> Is Well Log attached to this application? Y If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance	Ink in Hole Casing Leak at: page if additional space is needed): Yes No Is ACO-1 filed? No every the constraints of the const	(Interval)	(Stone Corral Formation)			
Condition of Well: Good Door Ju Proposed Method of Plugging <i>(attach a separate p</i> Is Well Log attached to this application? Y If ACO-1 not filed, explain why: Plugging of this Well will be done in accordant Company Representative authorized to supervise	Ink in Hole Casing Leak at: bage if additional space is needed): fes No Is ACO-1 filed? Is ACO-1 filed? Acce with K.S.A. 55-101 <u>et. seq</u> . ar be plugging operations:	(Interval)	(Stone Corral Formation)			
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Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Form	CP1 - Well Plugging Application	
Operator	Paul Bowman Oil Trust	
Well Name	LESAGE TWIN 1	
Doc ID	1040558	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3348	3350	Lansing	
3382	3384	Lansing	
3390	3393	Lansing	
3531	3544	Marmington-Arbuckle	



July 08, 2010

Louis "Don" Bowman or Terrii Bowman Paul Bowman Oil Trust 801 CODELL RD CODELL, KS 67663-8500

Re: Plugging Application API 15-163-00797-00-00 LESAGE TWIN 1 NE/4 Sec.18-07S-20W Rooks County, Kansas

Dear Louis "Don" Bowman or Terrii Bowman:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 04, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 4

(785) 625-0550