



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Apollo Energies, Inc.
Well Name	CUDNEY B 2
Doc ID	1040578

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3450	3580	Topeka	

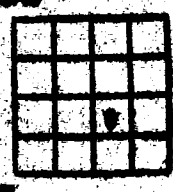
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company: INGER OIL CO.
Farm: Cudney "B" No. 2

S.W. 27 T. 25 R. 16W
C. NW SE

Total Depth: 4480'
Comm. 8-23-62 Comp. 9-4-62
Shot or Treated:
Contractor: Laben Dplg., Inc.
Issued: 8-17-63

County: Edwards
KANSAS



CASING:
8 5/8" 370.88' cem w/300 sz.
5 1/2" 4480' cem w/150 sz.

Elevation: 2063' DE
Production: TRIP, ABDN.

Figures Indicate Bottom of Formations.

sand & clay	200
shale & shells	371
red bed	1055
anhydrite	1085
shale & shells	1220
red bed & shale	1400
shale & shells	2195
lime	2800
lime & shale	3270
lime	3605
lime & shale	3700
lime	3745
shale & sand & lime	3895
lime	4275
lime & shale	4355
lime	4480 RTD
Total Depth	

TOPS: SAMPLE	
Haebner	3739
Toronto	3759
Douglas	3778
Brown Lime	3883
Lansing	3897
Base Kansas City	4177
Fort Scott	4336
Cherokee Sand	4350
Conglomerate	4374
Mississippi	4382
Kinderhook Sand	4428

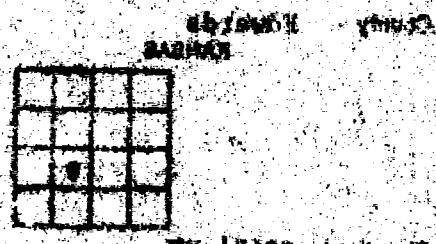
K.A.S. LIBRARY

COPY

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
Wichita, Kansas

NO. 101
C. H. 81

WILSON OIL CO.
Cotton



Well No. 101
Section 36-17-01
Twp. 17N, R. 17E

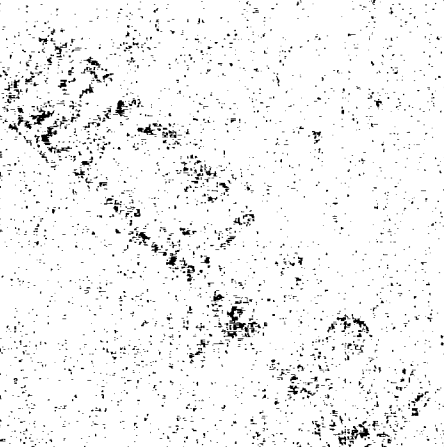
Production
TEMP. ADJ.

2 1/2" 210.00
2 1/2" 210.00

Figure 1 shows location of formation

100	sand & clay
105	shale & shale
110	red bed
115	shale & shale
120	shale & shale
125	shale & shale
130	shale & shale
135	shale & shale
140	shale & shale
145	shale & shale
150	shale & shale
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WELLEX



RADIATION-GUARD 106

COMPANY INGER OIL CO
 WELL CUDNEY "B" # 2
 FIELD WIL POOL
 County EDWARDS State KANSAS

COMPANY INGER OIL COMPANY
 WELL CUDNEY "B" # 2
 FIELD WIL POOL
 COUNTY EDWARDS STATE KANSAS
 Location C-NW-SE
 Sec. 27 Twp. 25S Rge. 16W

Property of
 Kansas Geological Society
 540 Petroleum Bldg.
 Wichita, Kansas

Permanent Datum KELLY BUSHING Elev. 2066'
 Log Measured From KELLY BUSHING Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHING

Elev.: K.B. 2066'
 D.F. 2063'
 G.L. 2061'

Date	Run No.	Driller	Depth-Welex	Btm. Log Inter.	Top Log Inter.	Casing-Driller	Casing-Welex	Bit Size	Type Fluid in Hold	PH	Fluid Loss	Source of Sample	R _m @ Meas. Temp.	R _{int} @ Meas. Temp.	R _{src} @ Meas. Temp.	Source R _{int}	R _m @ BHT	Time Since Circ.	Max. Rec. Temp.	Equip. Location	Recorded By	Witnessed By
	9-3-62	GAMMA	4482	4482	4482	0	@	8-5/8 @ 371'	WATER BASE STARCH MUD	9.7	59	10 ml	142 @ 68 °F	@ °F	@ °F	@ °F	@ °F		6890	B. F. JOHNSON	FRANK HAMLIN	
	9-3-62	NEUTRON	4482	4482	4482	0	@	7/8"	WATER BASE STARCH MUD	9.7	59	10 ml	142 @ 68 °F	@ °F	@ °F	@ °F	@ °F		6890	B. F. JOHNSON	FRANK HAMLIN	
	9-3-62	GUARD	4482	4482	4482	0	@	3400'	WATER BASE STARCH MUD	9.7	59	10 ml	142 @ 68 °F	@ °F	@ °F	@ °F	@ °F		6890	B. F. JOHNSON	FRANK HAMLIN	

Fold Here

REMARKS

Change in Mud Type or Additional Samples				SCALE CHANGES		
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole	
9-3-62	1	RAD. GUARD	3400	500-2500	600-2600	
Type Fluid in Hole		WATER BASE STARCH MUD				
Dens.	Visc.	9.7 59				
ph	Fluid Loss	10 ml				
Source of Sample						
R _m @ Meas. Temp.		142 @ 68 °F @ °F				
R _{int} @ Meas. Temp.		@ °F @ °F				
EQUIPMENT DATA		Run No.	Tool Type and No.	Pad Type	Tool Position	Other

R _{mc} @ Meas. Temp.	@ °F	@ °F			
Source: R _{mf} R _{mc}					
R _m @ BHT	795 @ 113 °F	@ °F			
R _{mf} BHT	@ °F	@ °F			
R _{mc} BHT	@ °F	@ °F			
TICKET # 23113					

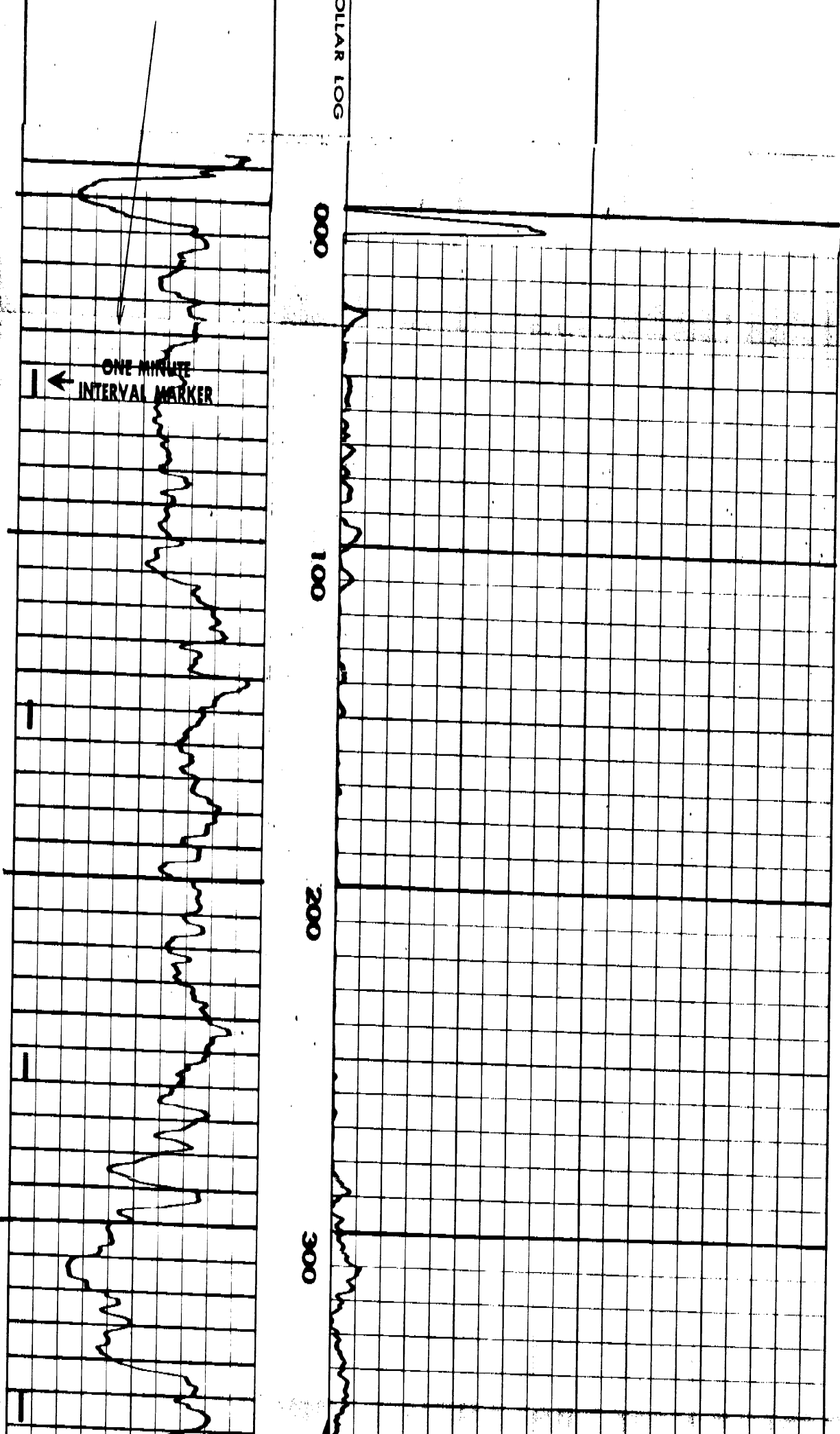
EQUIPMENT DATA											
GAMMA RAY						NEUTRON					
Run No.	ONE					Run No.	ONE				
Tool Model No.	2000					Log Type	NEUTRON-GAMMA				
Diameter	3-5/8"					Tool Model No.	2000				
Detector Model No.	1E-11					Diameter	3-5/8"				
Type	GEIGER-MUELLER					Detector Model No.	1C-3				
Length	28"					Type	GEIGER-MUELLER				
Distance to N. Source	107"					Length	14"				
GENERAL						Source Model No.	5C				
Hoist Truck No.						Serial No.					
Instrument Truck No.	36-689					Spacing	13.9"				
Tool Serial No.	11533					Type	PLUTONIUM-BERYLLIUM				
						Strength	3.5 x 10 ⁶ NEUTRONS/SEC.				

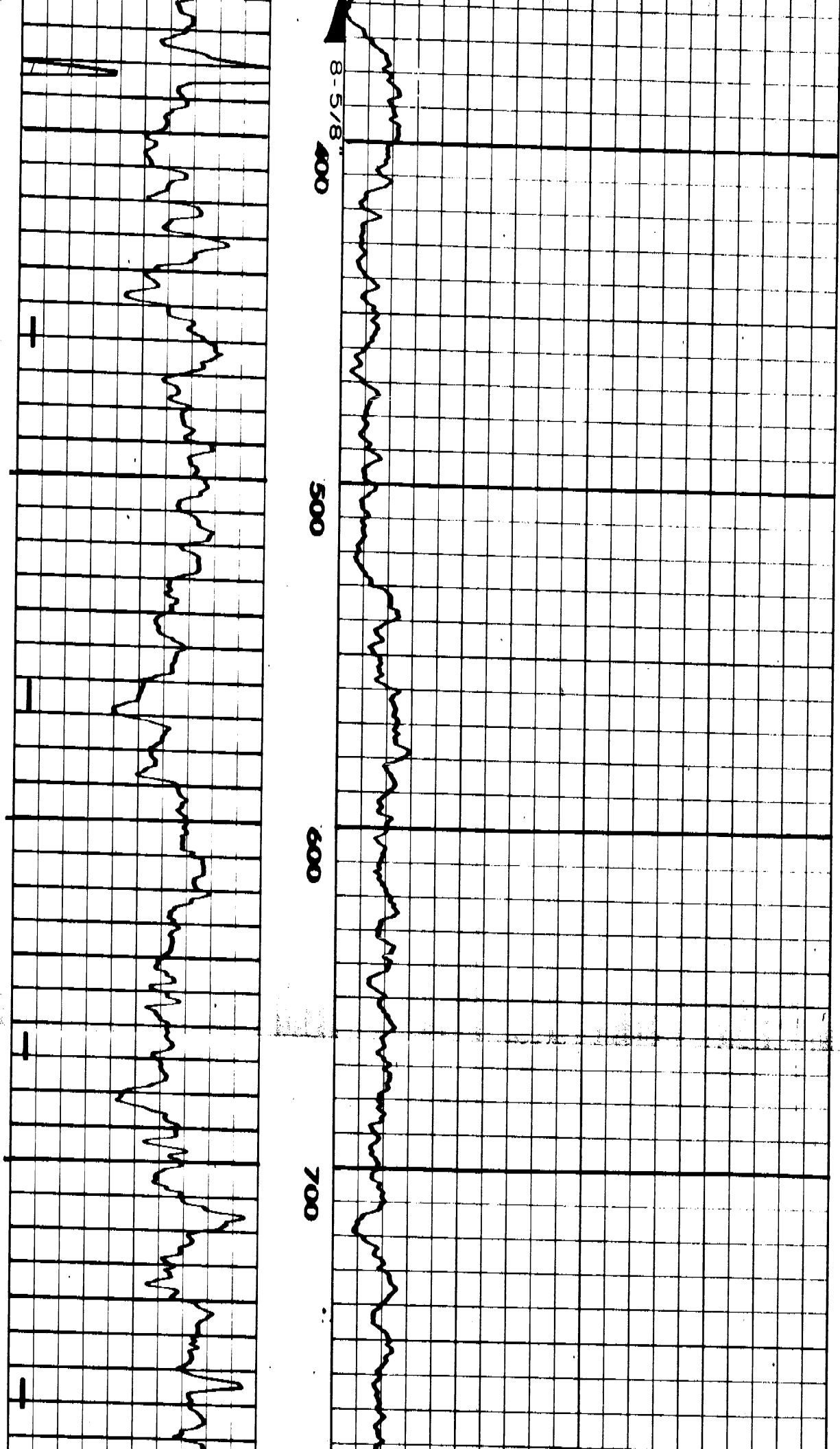
LOGGING DATA											
GENERAL			GAMMA RAY					NEUTRON			
Run No.	Depths		Speed Ft/Min.	T.C. Sec.	Sens. Settings	Zero Div. L. or R.	API GR Units per Log Div.	T.C. Sec.	Sens. Settings	Zero Div. L. or R.	API Neutron Units per Log Div.
	From	To									
1	4482'	3400' (5")	40	1	100	-10	10	1	1000	-600	100
	4482'	3400' (2")	40	1	100	-10	10	1	1000	-600	100
	3400'	0 (2")	100	1	100	-10	10	1	1000	-500	100

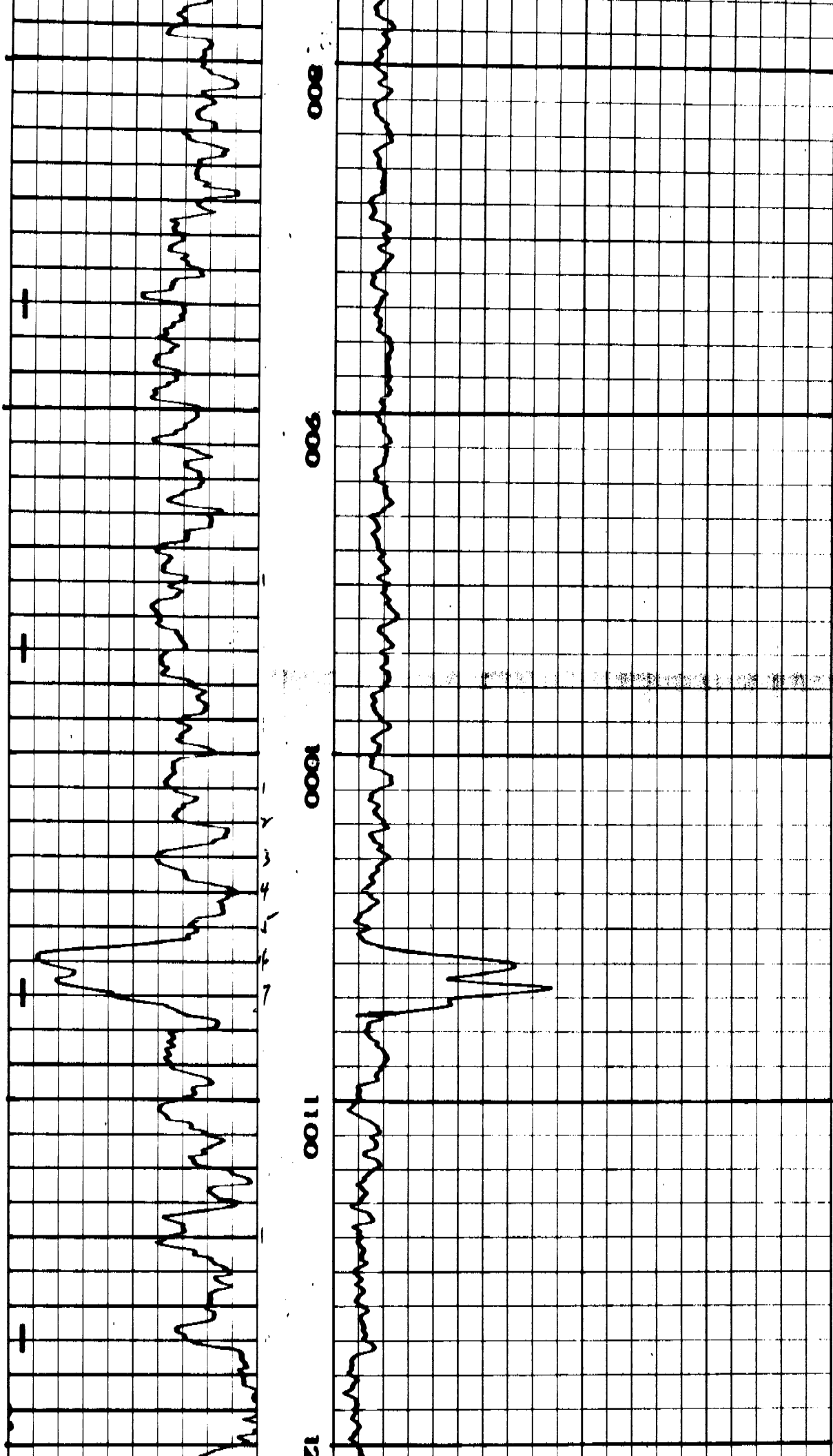
2" 100'		
GAMMA API Gamma Ray Units	CASING AND DEPTH	NEUTRON GAMMA API Neutron Units
10		110
110		310
INDICATION OF LOGGING SPEED FEET PER MINUTE		
500		2500

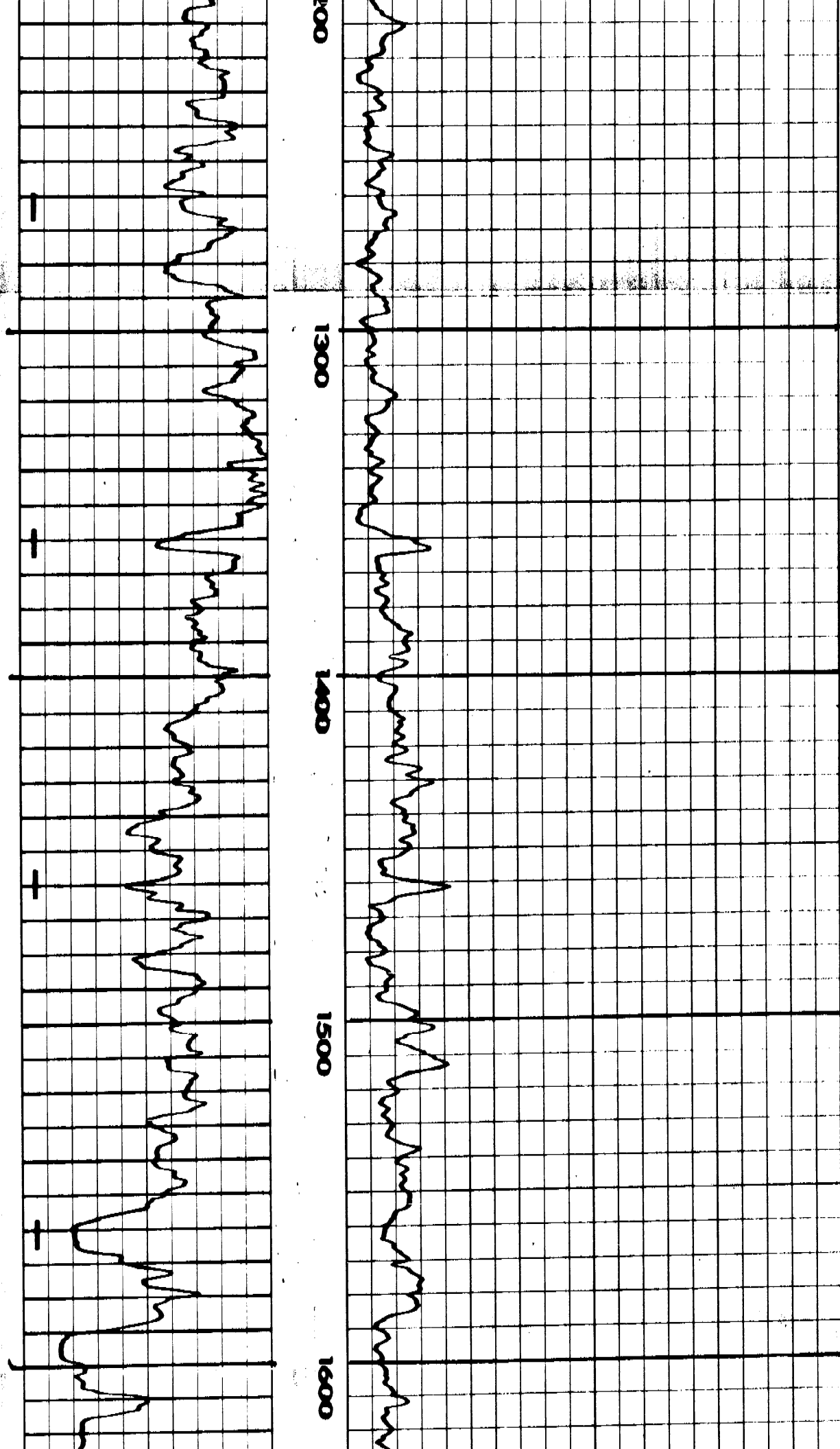
FEET PER MINUTE

COLLAR LOG







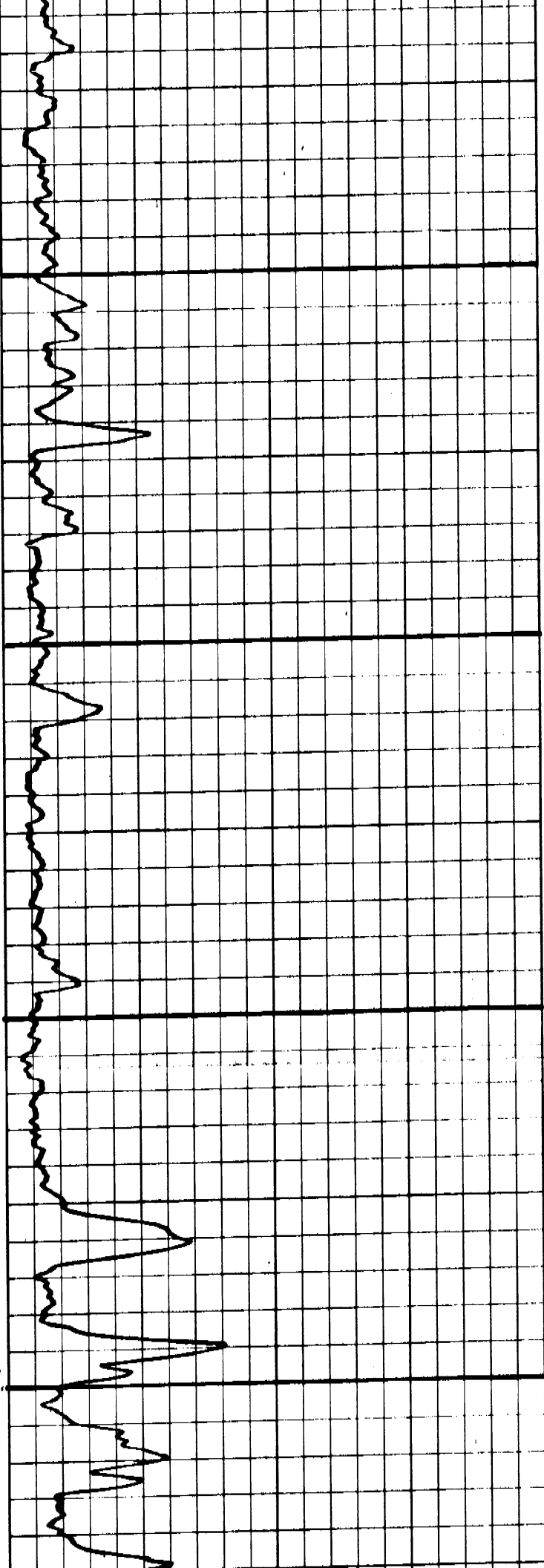
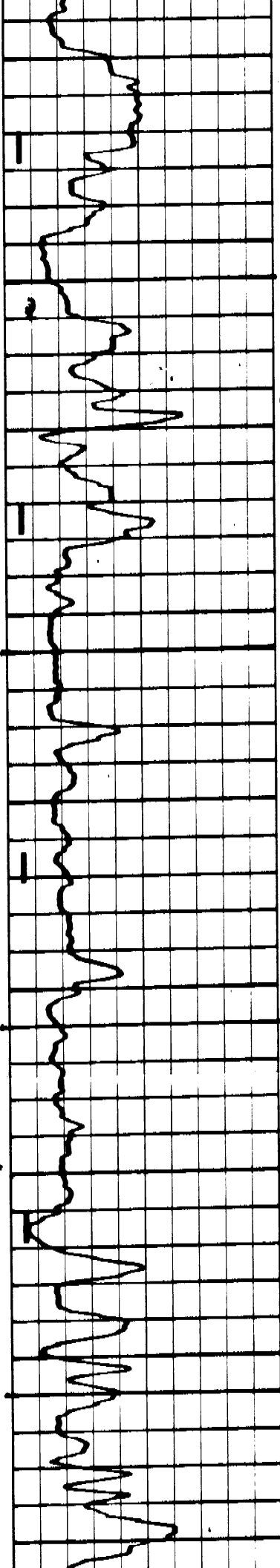


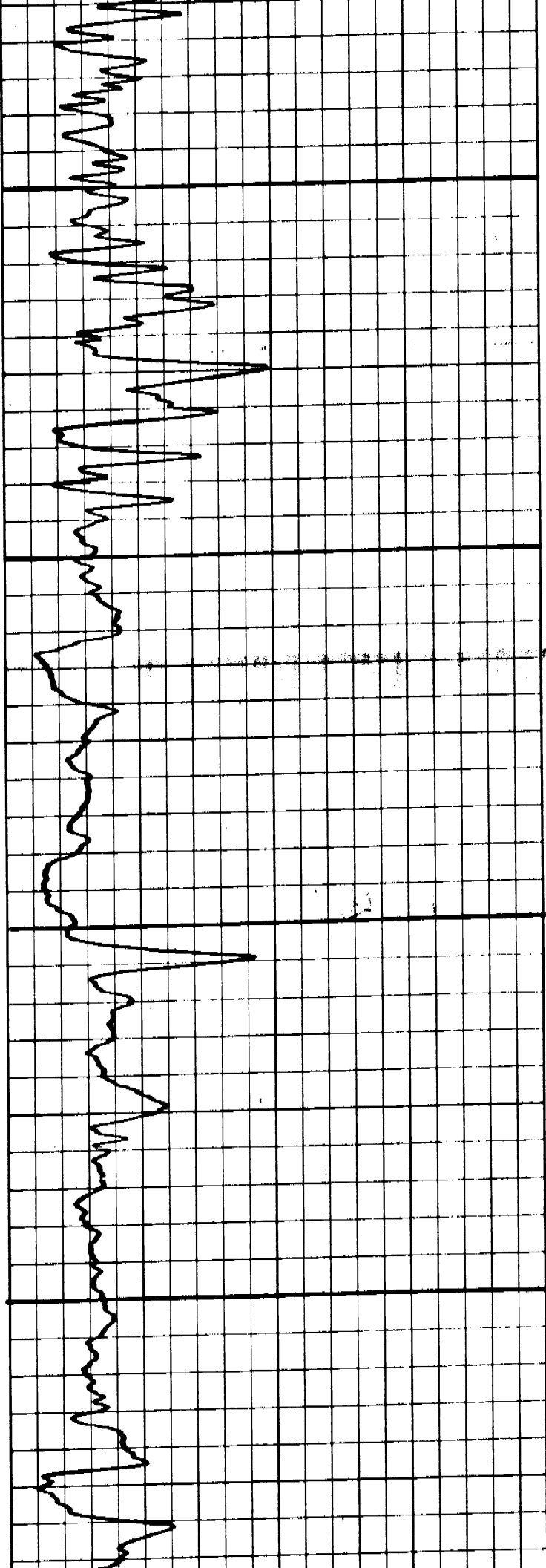
1700

1800

1900

2000



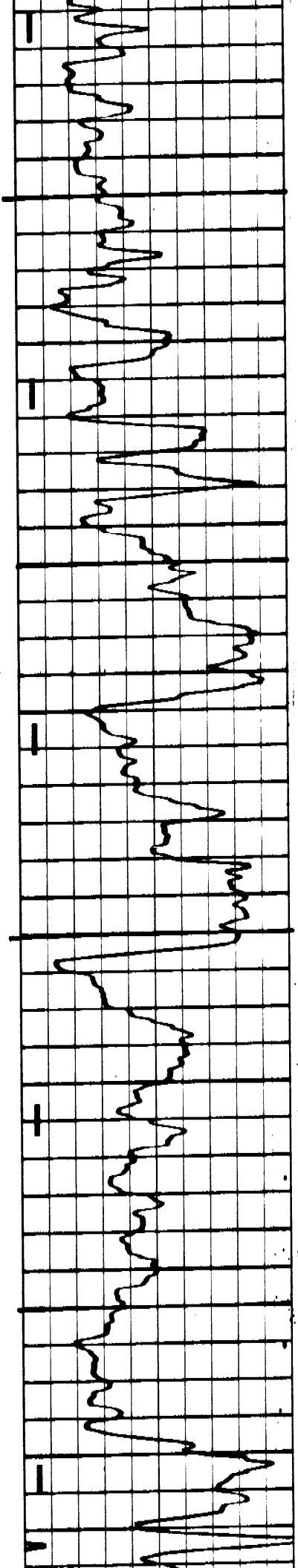


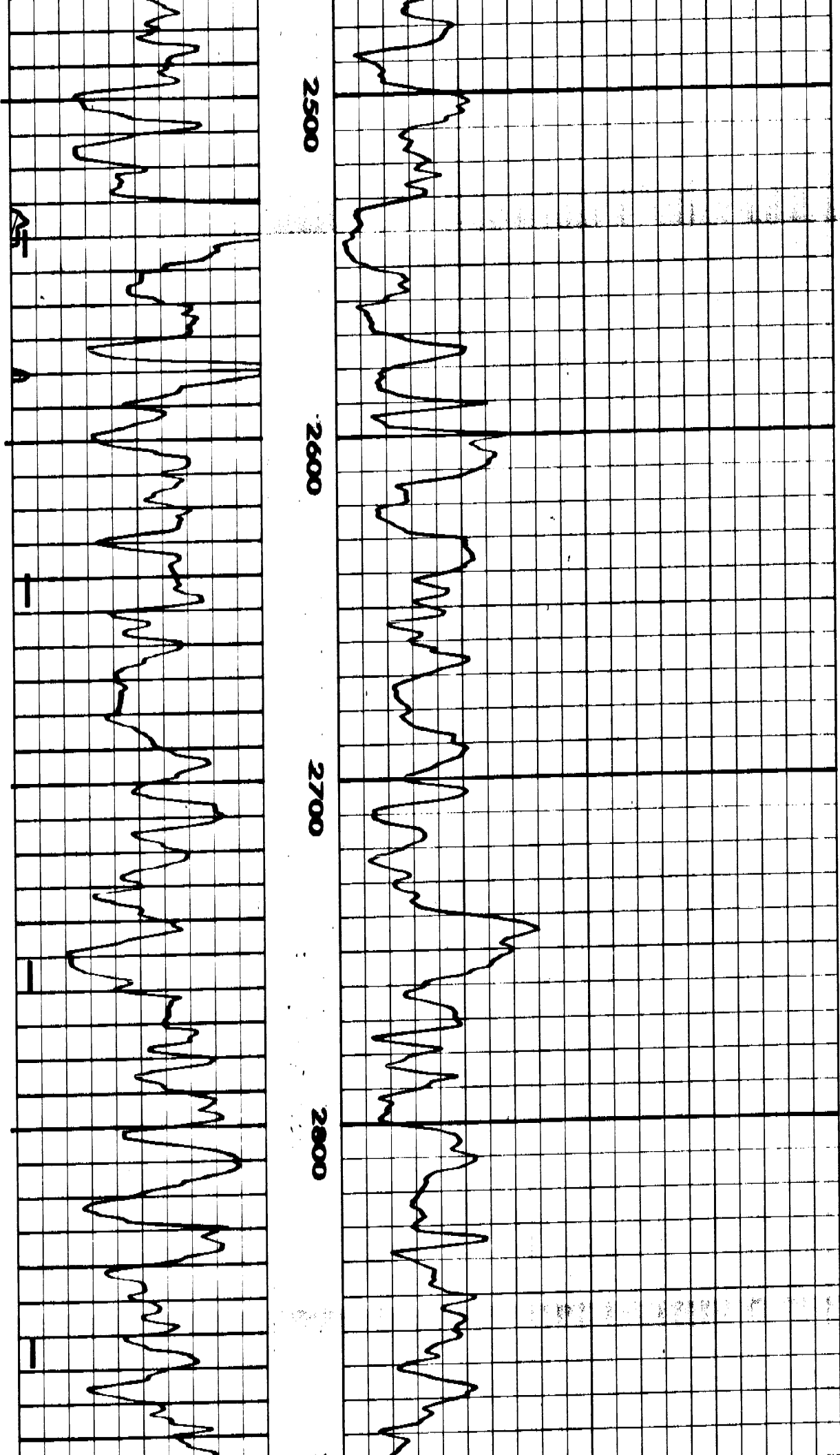
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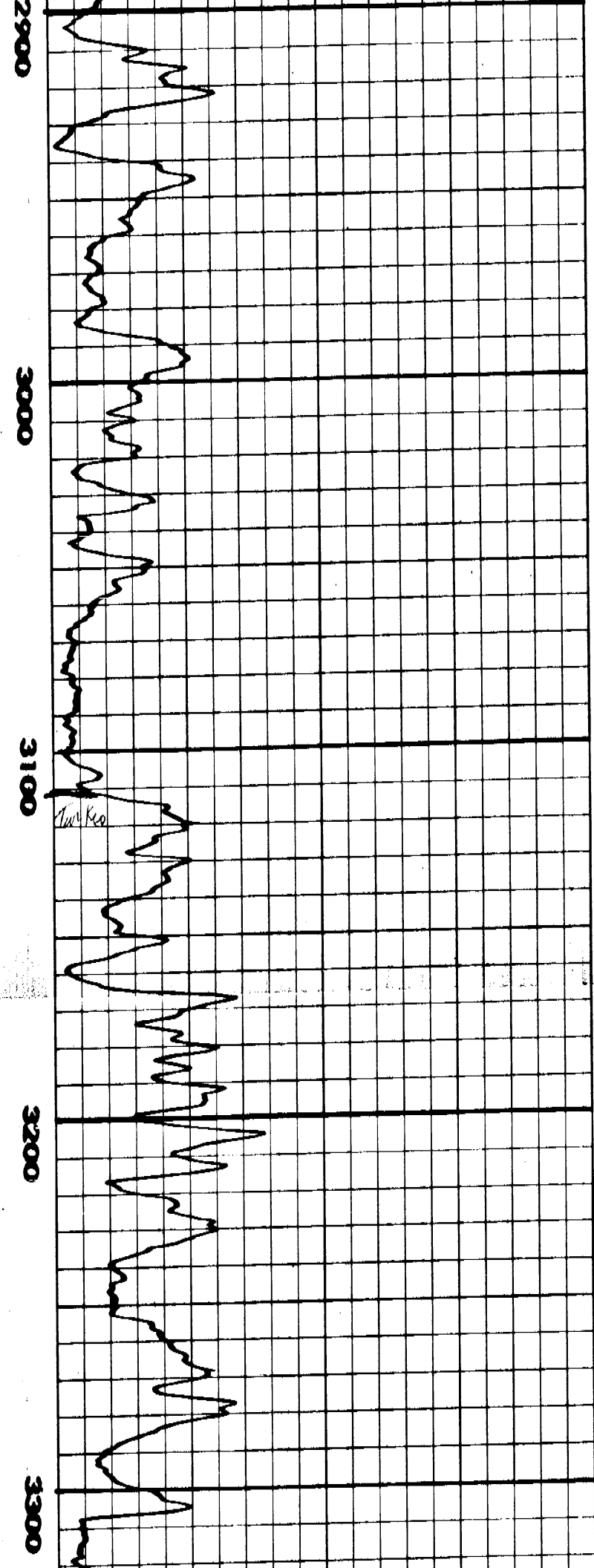
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2300

2400







2900

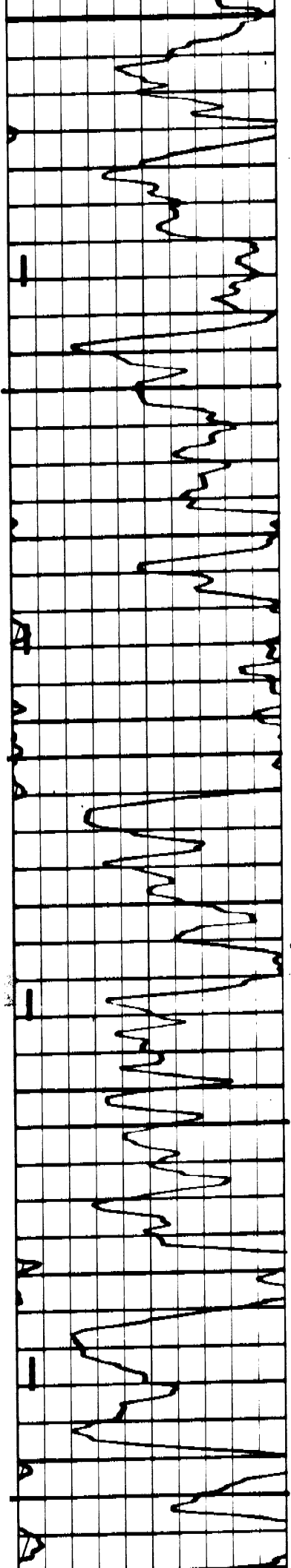
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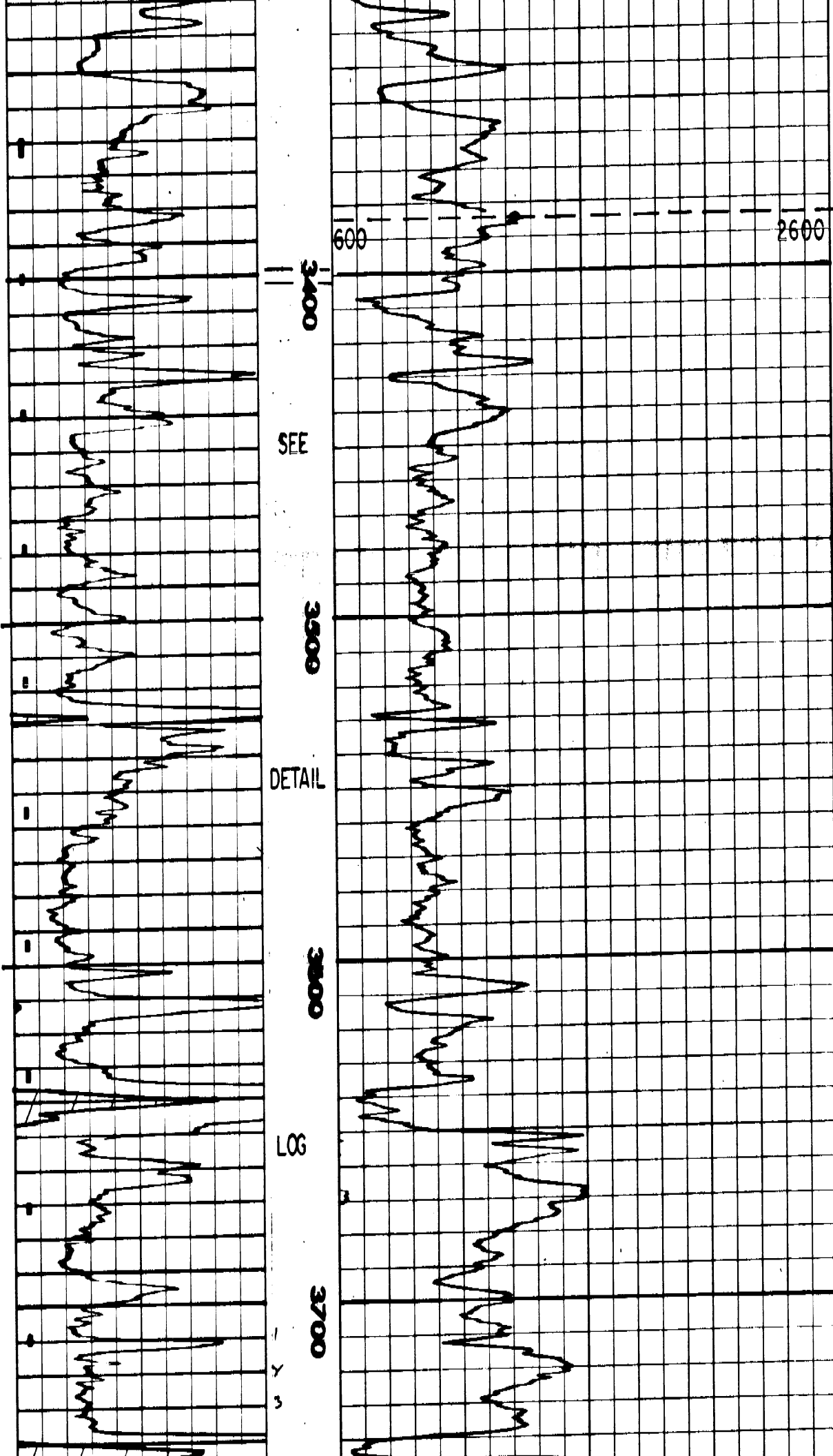
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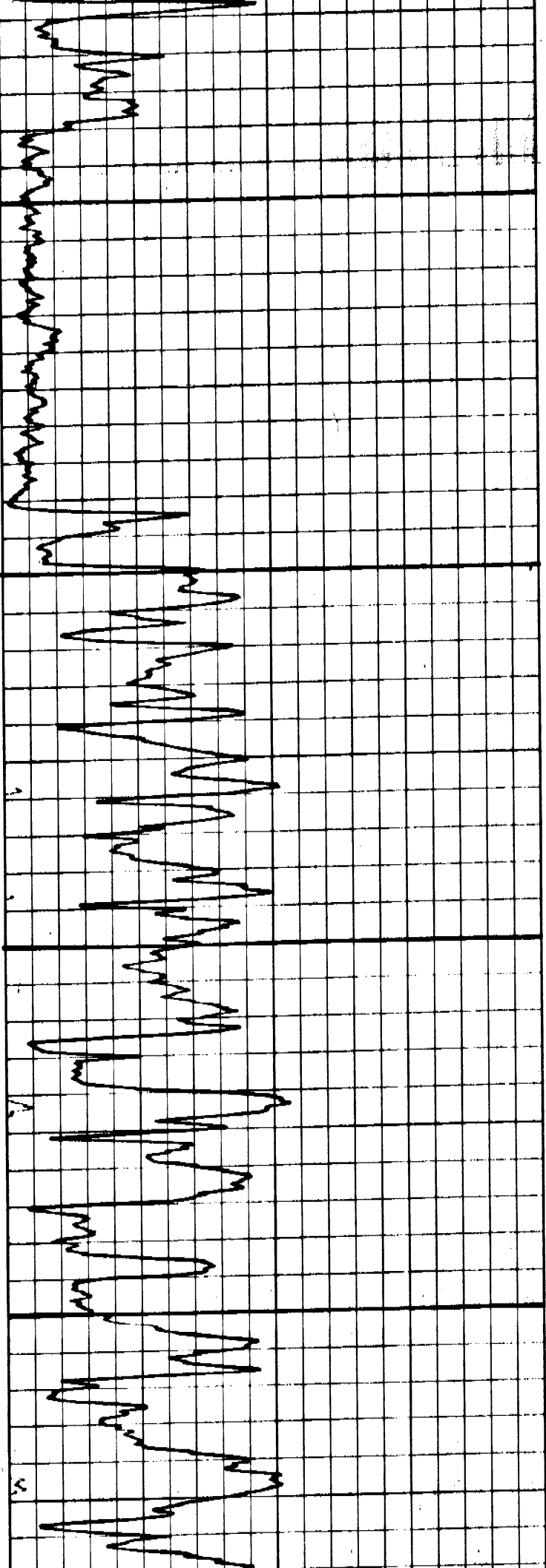
3200

3300

Two Keo





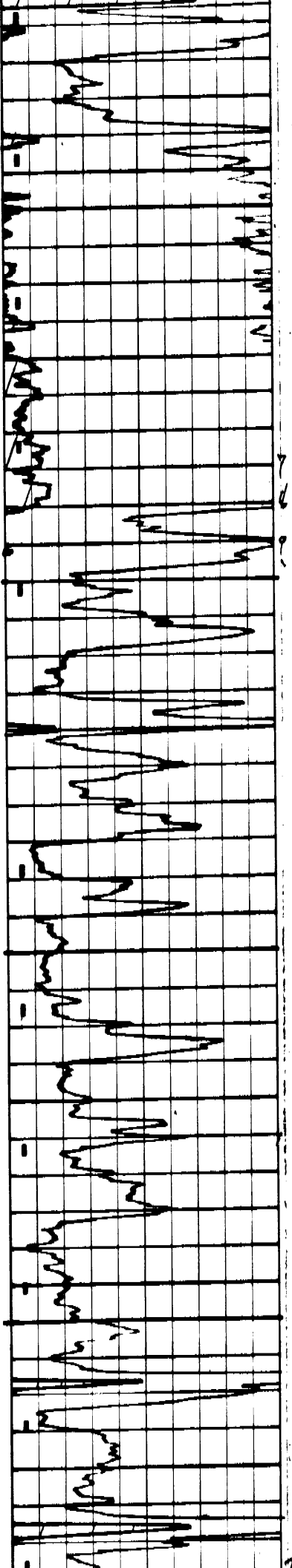


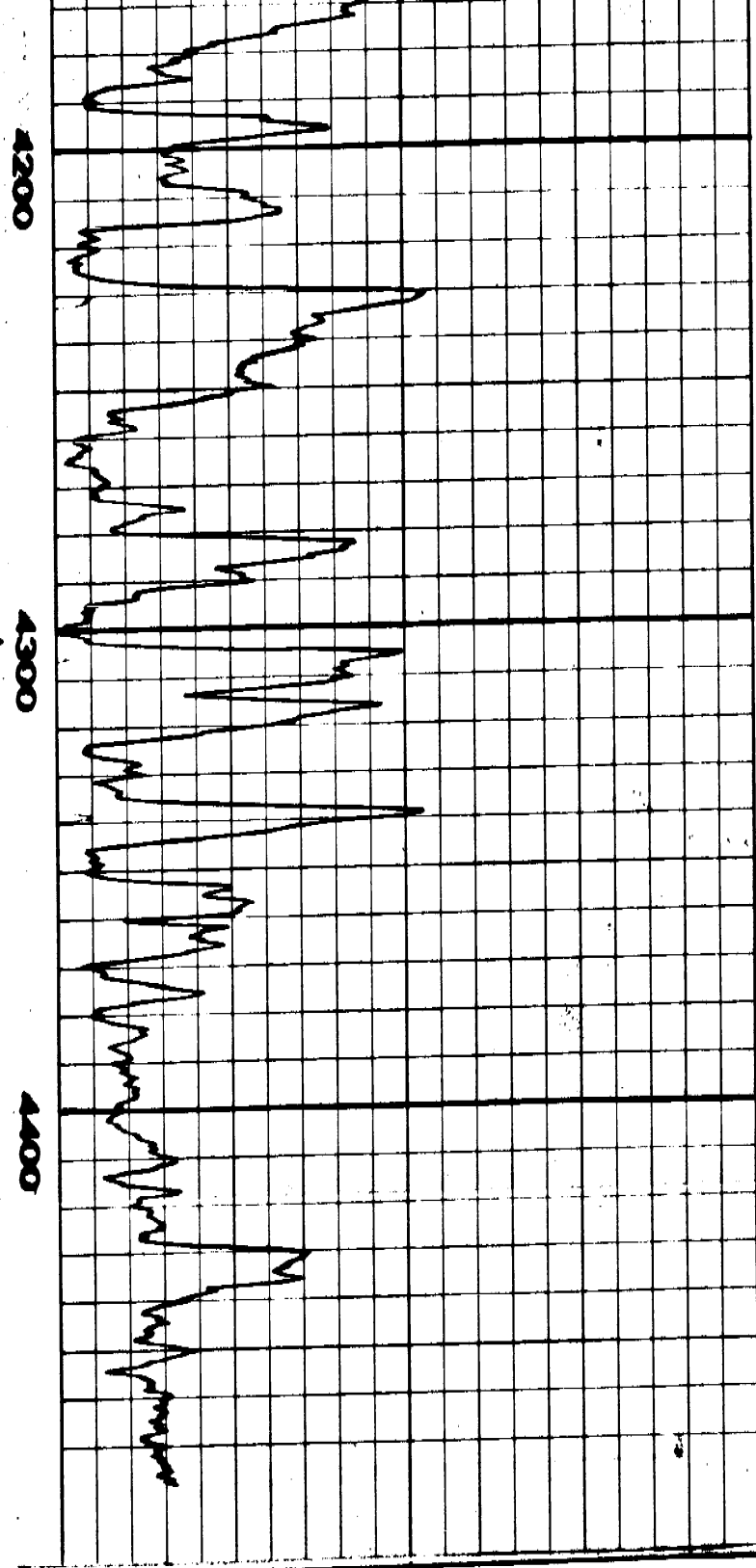
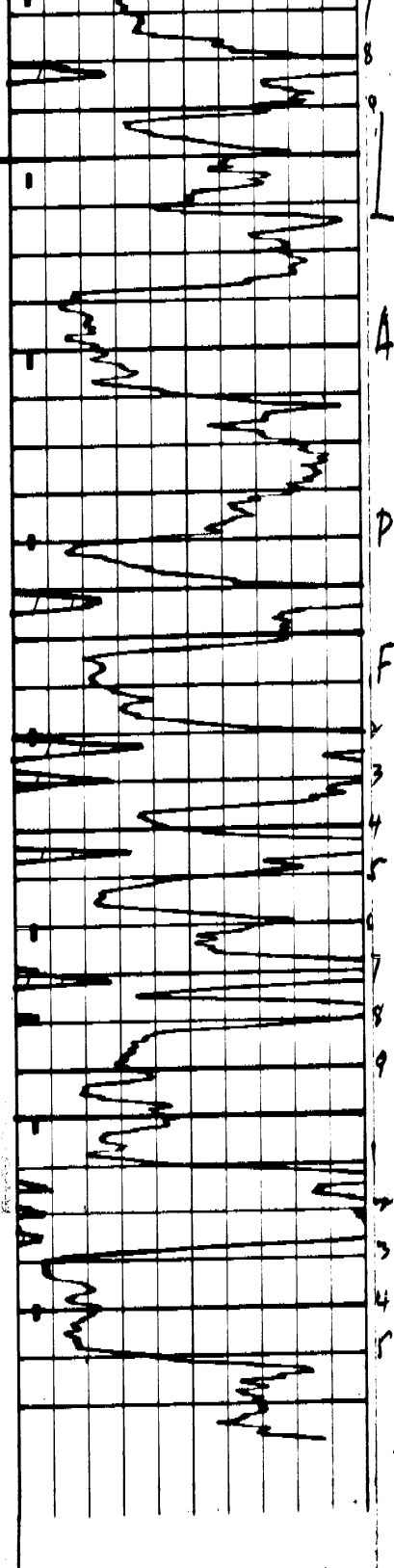
3900

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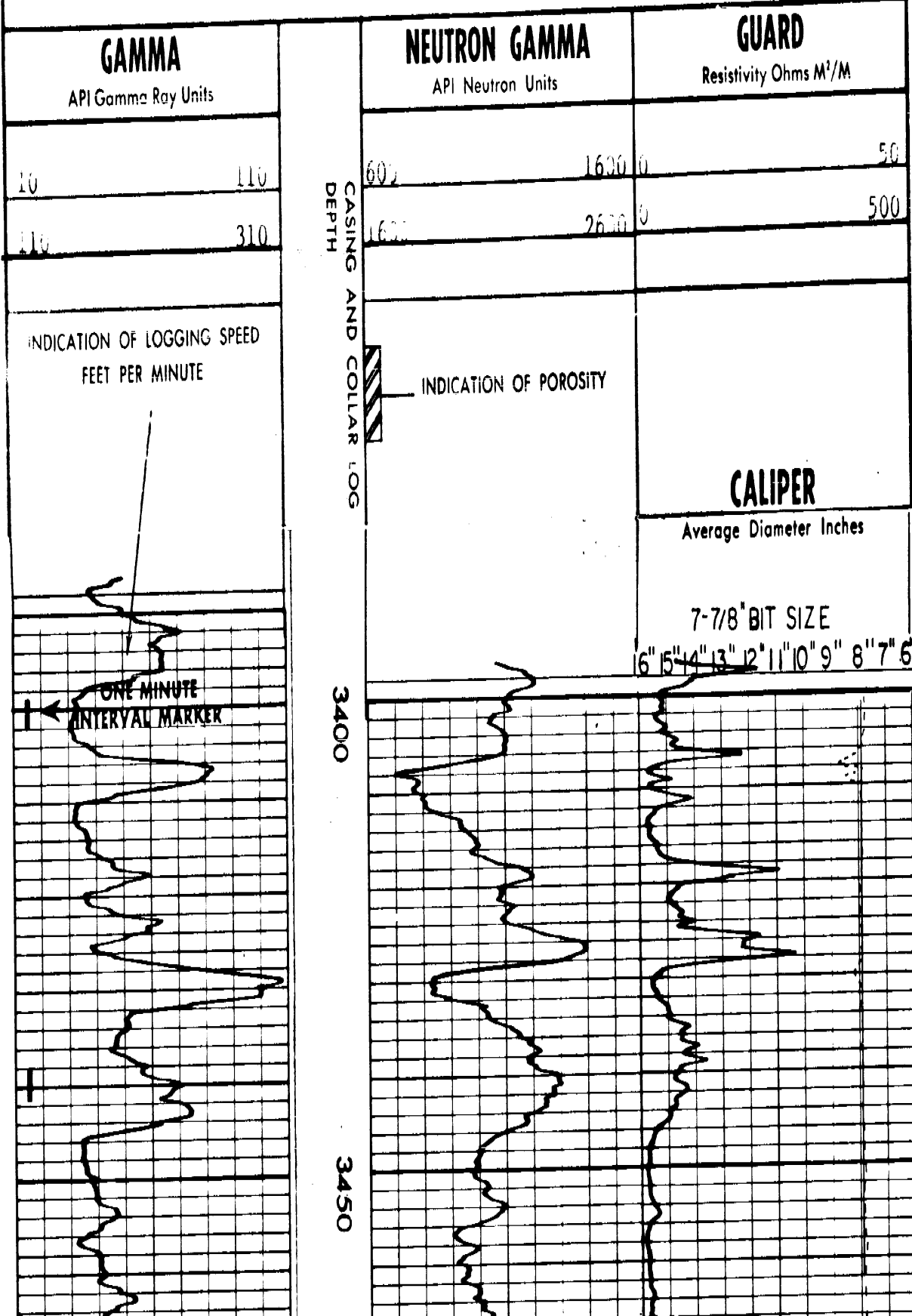
10	110
110	310
GAMMA API Gamma Ray Units	

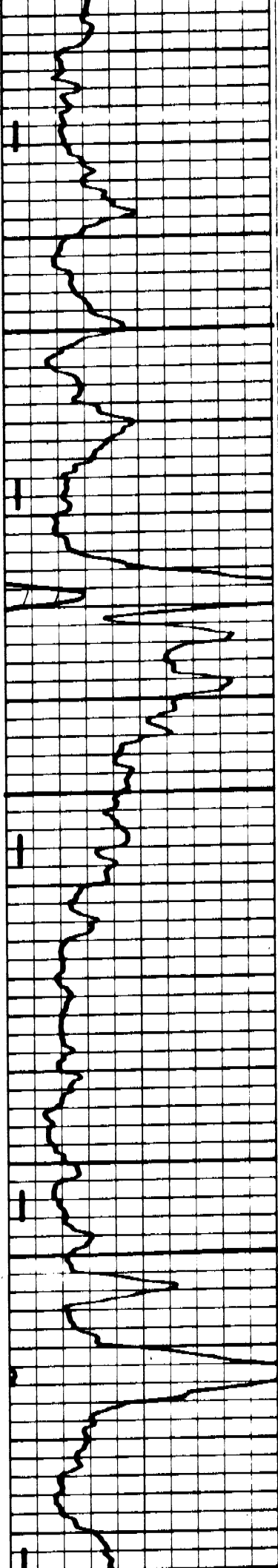
600	2600
NEUTRON GAMMA API Neutron Units	
GUARD Resistivity Ohms M ² /M	

T.D. GAMMA 4472'
 INGER OIL COMPANY
 CUDNEY "B" # 2
 WIL POOL
 EDWARDS COUNTY, KANSAS
 SEC. 27-25S-16W

T.D. NEUTRON-GAMMA 4482'
 T.D. DRILLER 4480'
 T.D. WELEX 4482'

5" = 100'

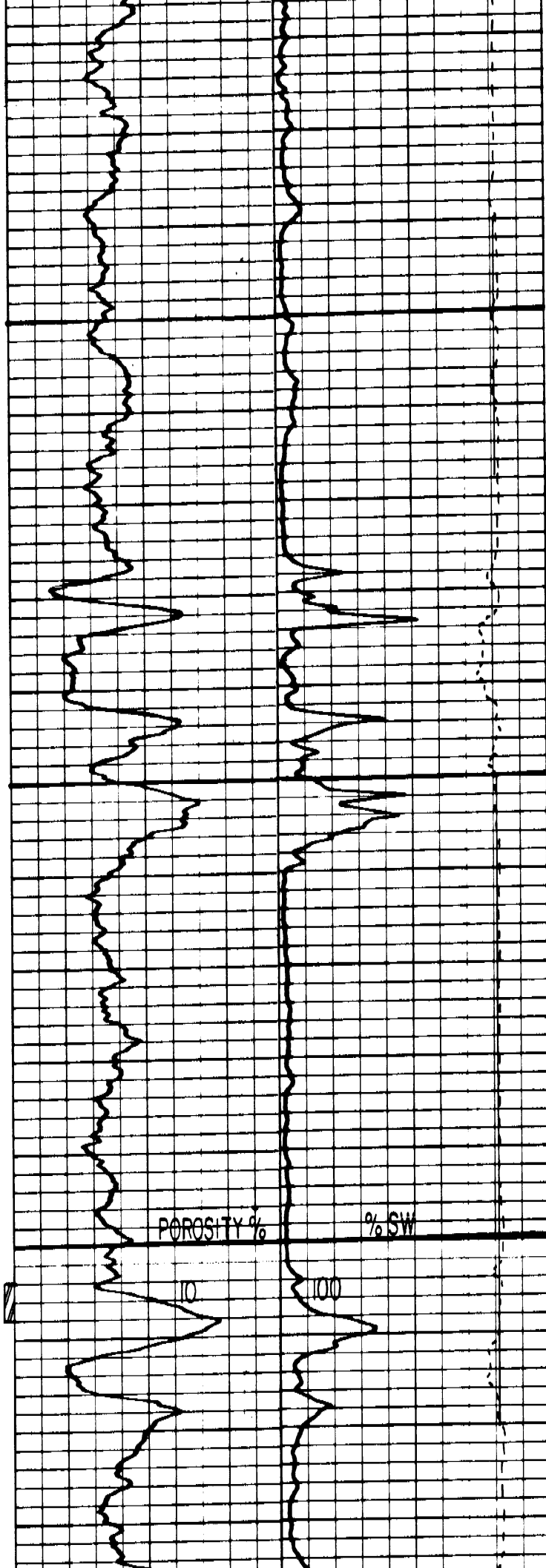




3500

3550

3600

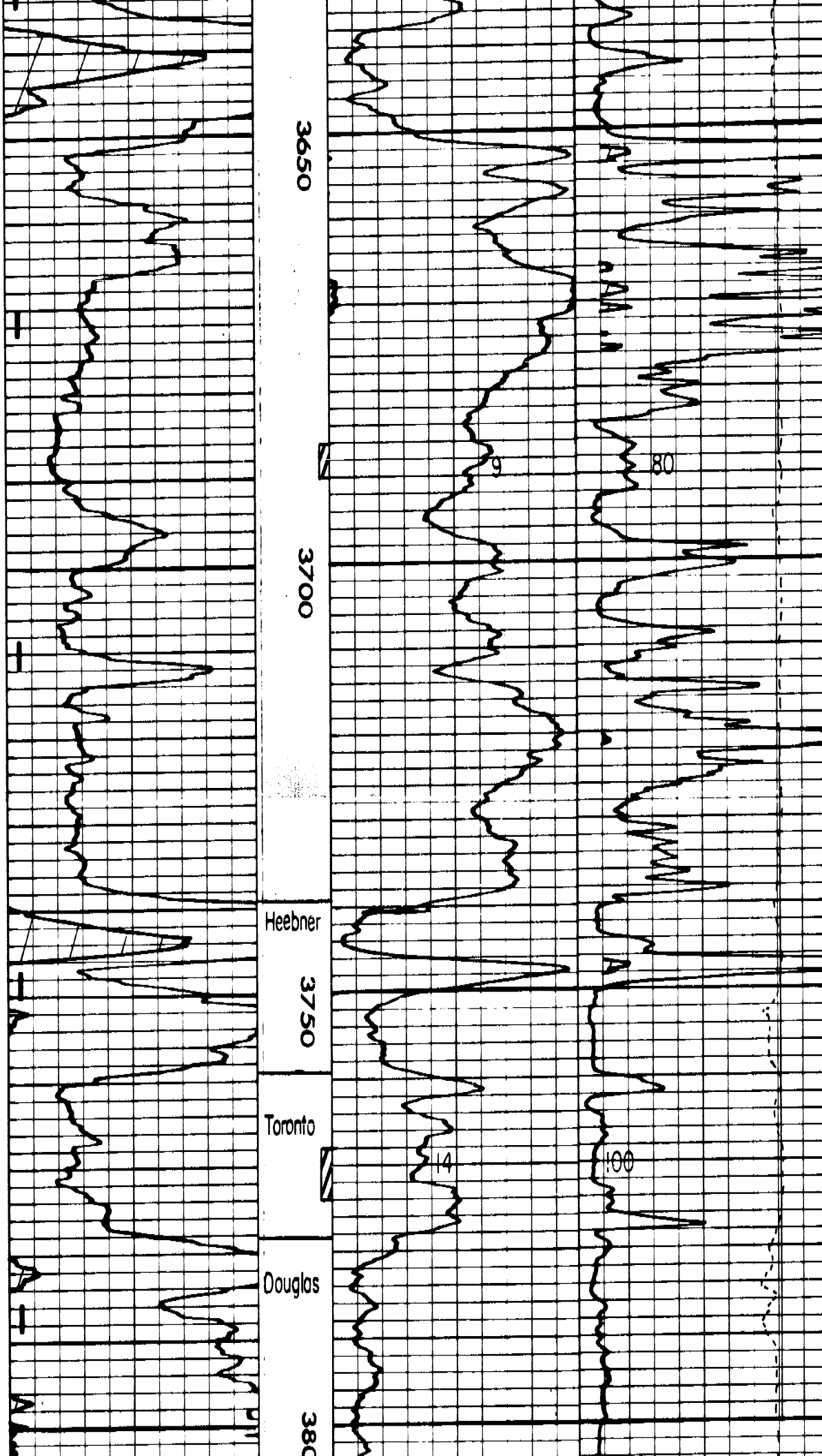


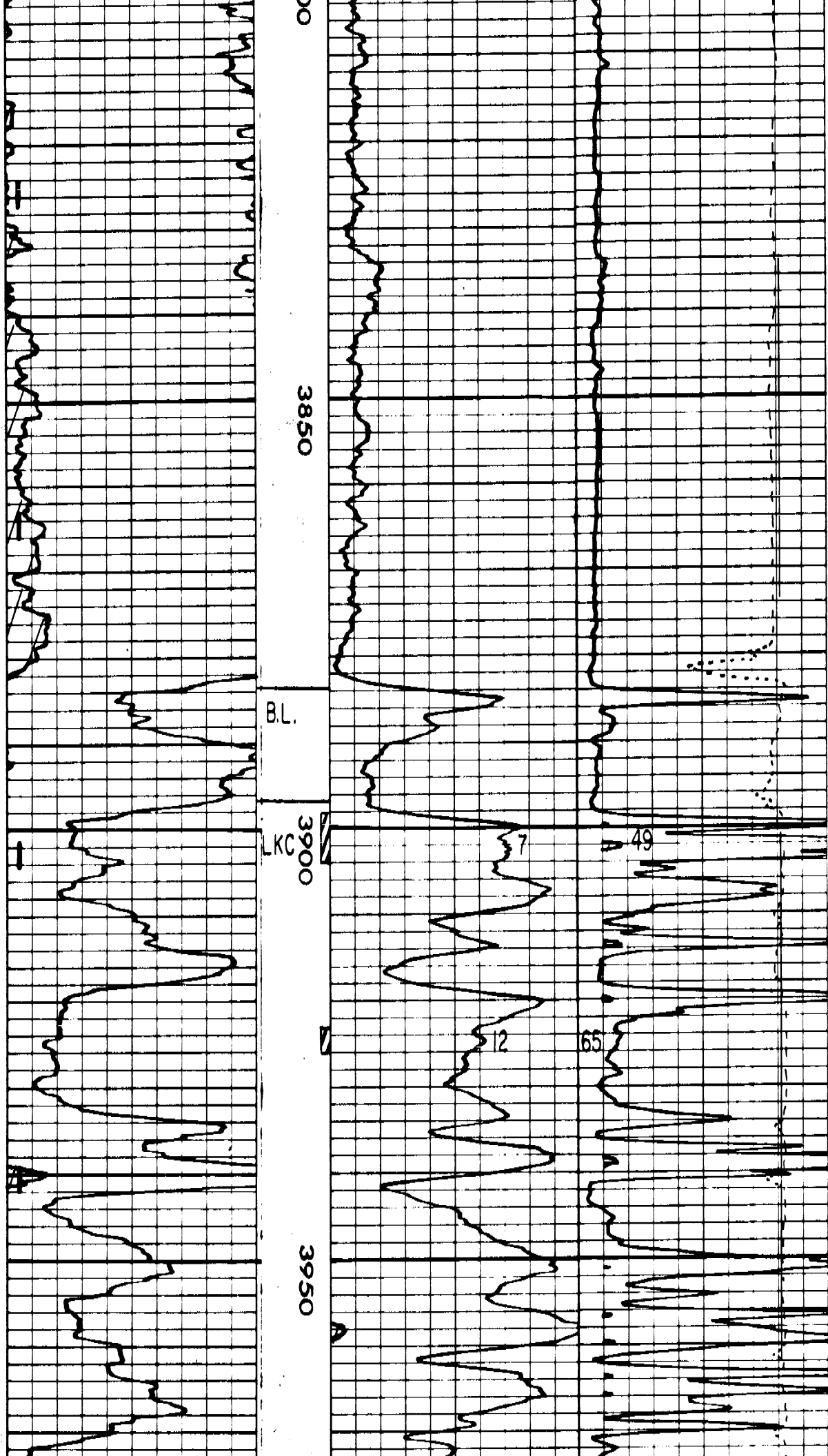
POROSITY %

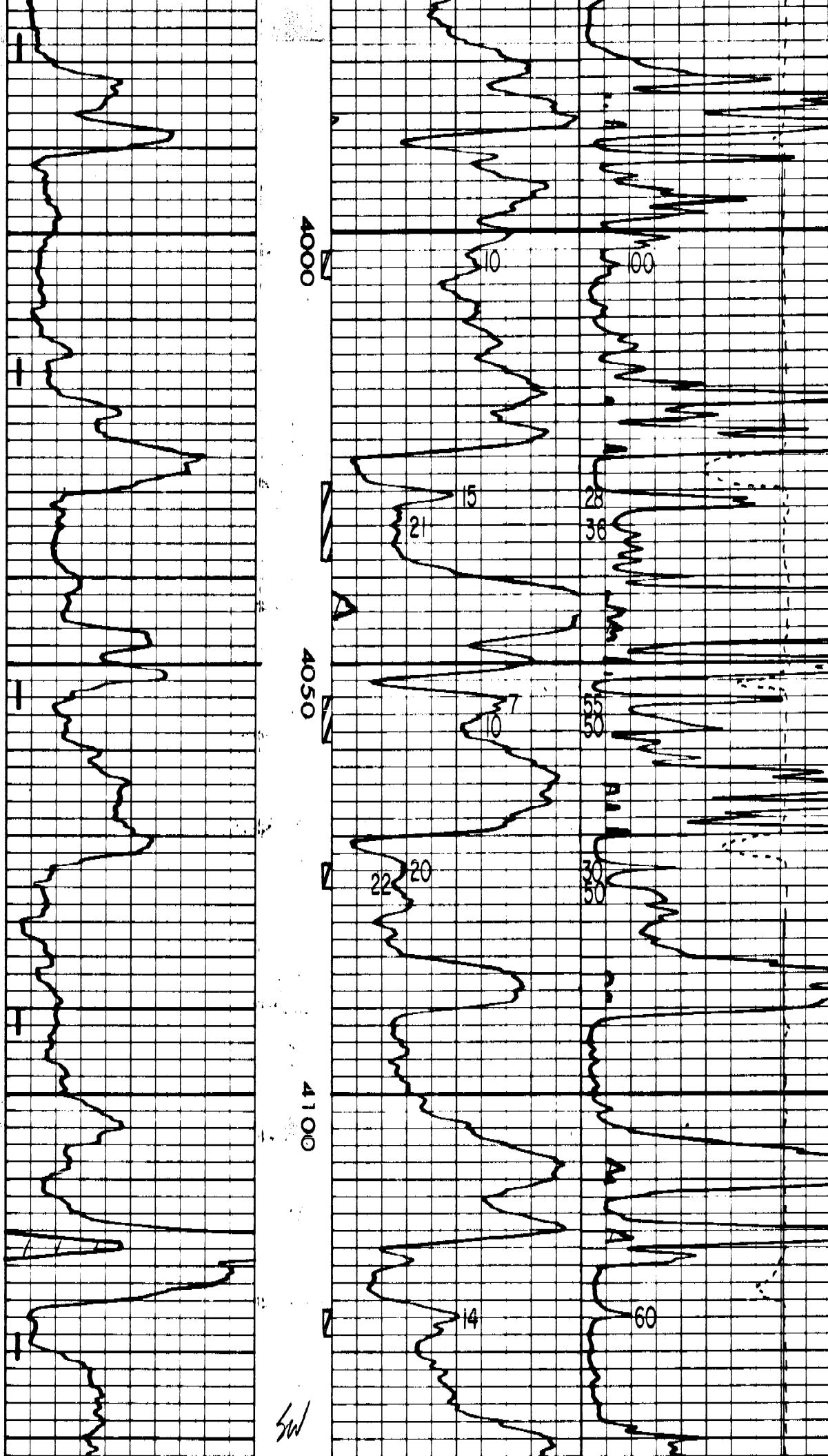
% SW

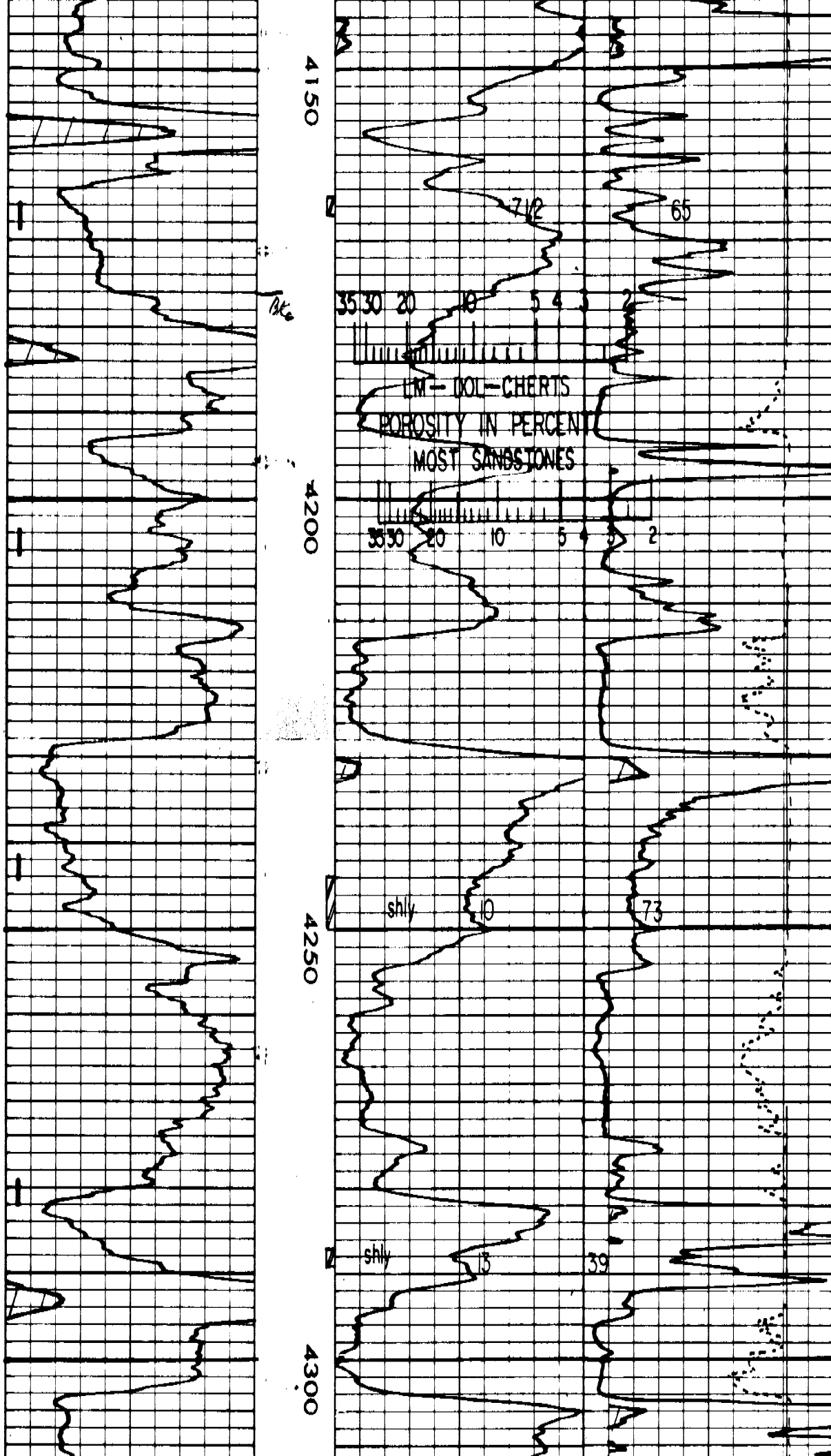
10

100









In. Pr. 1140 D.S.T.#1

Fi. Pr. 1080

Flow Pr. 55-115

180' muddy salt water

Ft. Scott
Ch. Sh.

4350

Cherokee

D.S.T.#2 weak blow
died in 10 min 25' mud

Cong.

Perf.

D.S.T.#3
30' with trace oil
In. Pr. 390 Fi. Pr. 180
Flow Pr. 20-40

Miss.

4400

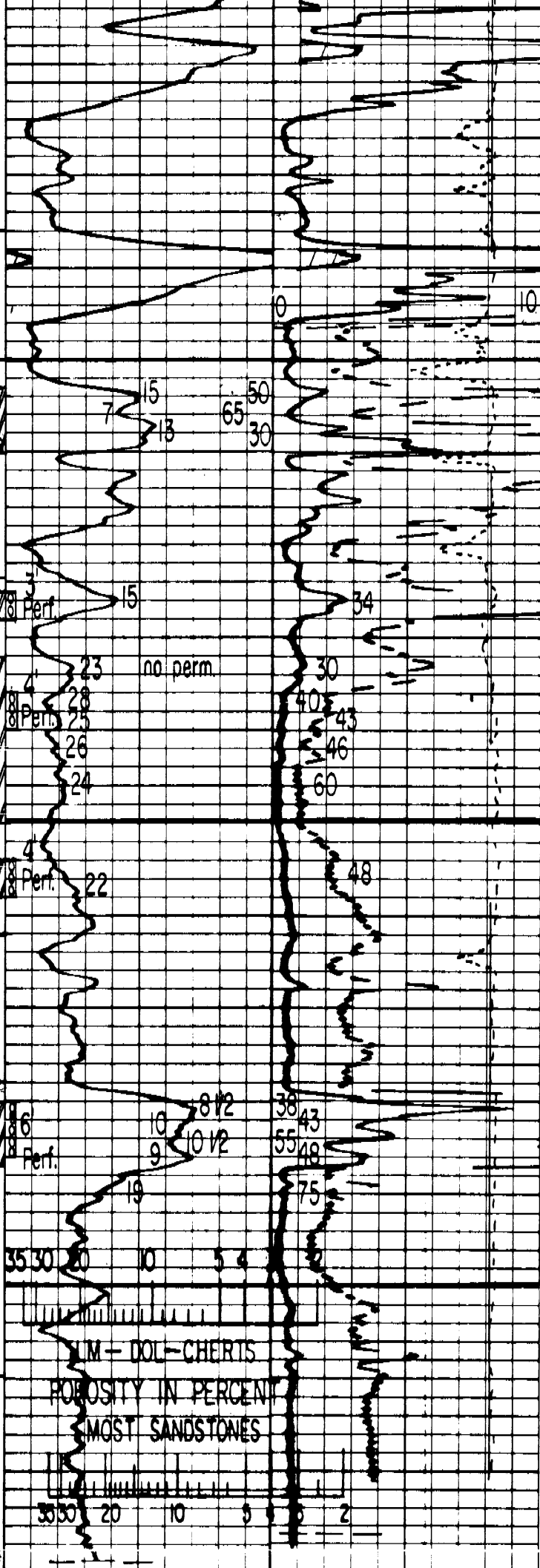
Kind.

D.S.T.#4
30' oil specked mud
In. Pr. 195 Fi. Pr. 45
Flow Pr. 5-10

Kind.
Sd.

4450

Viola



Zero Base

10	110	600	1600	50
110	310	1600	2600	500
GAMMA API Gamma Ray Units		NEUTRON GAMMA API Neutron Units		GUARD Resistivity Ohms M ² /M

T.D. GAMMA 4472'
INGER OIL COMPANY
CUDNEY "B" # 2
WIL POOL
EDWARDS COUNTY, KANSAS
SEC. 27-25S-16W

T.D. NEUTRON-GAMMA 4482' T.D. GUARD 4477'
T.D. DRILLER 4480'
T.D. WELEX 4482'
K. B. ELEV. 2060'
G. L. ELEV. 2061'

LAIRG --- AA 05814



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

July 12, 2010

Kevin Fischer
Apollo Energies, Inc.
10378 N 281 HWY
PRATT, KS 67124-7920

Re: Plugging Application
API 15-047-10075-00-01
CUDNEY B 2
NE/4 Sec.27-25S-16W
Edwards County, Kansas

Dear Kevin Fischer:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 08, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888