

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	<u> </u>
SGA?	Yes No

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

	Spot Description:						
month day year	Sec Twp S. R E V						
OPERATOR: License#	(O/O/O/O) feet from N / S Line of Section						
Name:	feet from E / W Line of Section						
Address 1:	Is SECTION: Regular Irregular?						
Address 2:	(Note: Locate well on the Section Plat on reverse side)						
City:	County:						
Contact Person:	Lease Name: Well #:						
Phone:	Field Name:						
CONTRACTOR: License#	Is this a Prorated / Spaced Field?						
Name:	Target Formation(s):						
Mall Daille d Farm Wall Oleans Time Free free free	Nearest Lease or unit boundary line (in footage):						
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS						
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:						
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:						
Disposal Wildcat Cable	Depth to bottom of fresh water:						
Seismic ; # of Holes Other	Depth to bottom of usable water:						
Other:	Surface Pipe by Alternate:						
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:						
	Length of Conductor Pipe (if any):						
Operator:	Projected Total Depth:						
Well Name: Original Total Donth:	Formation at Total Depth:						
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:						
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:						
f Yes, true vertical depth:							
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )						
(CC DKT #:	Will Cores be taken?						
	If Yes, proposed zone:						
ΛEΓ	FIDAVIT						
The undersigned hereby affirms that the drilling, completion and eventual plu							
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



feet from N / S Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ 🔲 E 🔲 W

feet from E / W Line of Section

For KCC Use ONLY	
API # 15	

Field:

Well Number:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

Number of Acres attributable to well:				– ls !	Is Section: Regular or Irregular									
QTR/QTR/QTR of acreage:				_	oction.			_ irrogalai						
								Section is		, locate we	NW			dary.
					d electrica	al lines, as		y the Kans	sas Surfac	Show the p				
		954 ft.	•	•		•	•	•	٦					
			:				:				LEGE	END		
562 ft.		 	:	:	••••	:			•	0	Tank E	ocation Battery L		
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		:	· · ·	:		:	: : : :				0-7		:	1980' FSL
		·	•	· ·········	•••••	·								
		:	:	:		:	:	:		SEWARD CO.	3390' FEL			

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1040676

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:					
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit:	Pit is:							
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R					
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section					
		(bbls)	County					
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet)N/A: Steel Pits					
Depth fro	om ground level to deep	pest point:	(feet) No Pit					
material, thickness and installation procedure.		liner integrity, in	cluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS								
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No					



#### Kansas Corporation Commission Oil & Gas Conservation Division

1040676

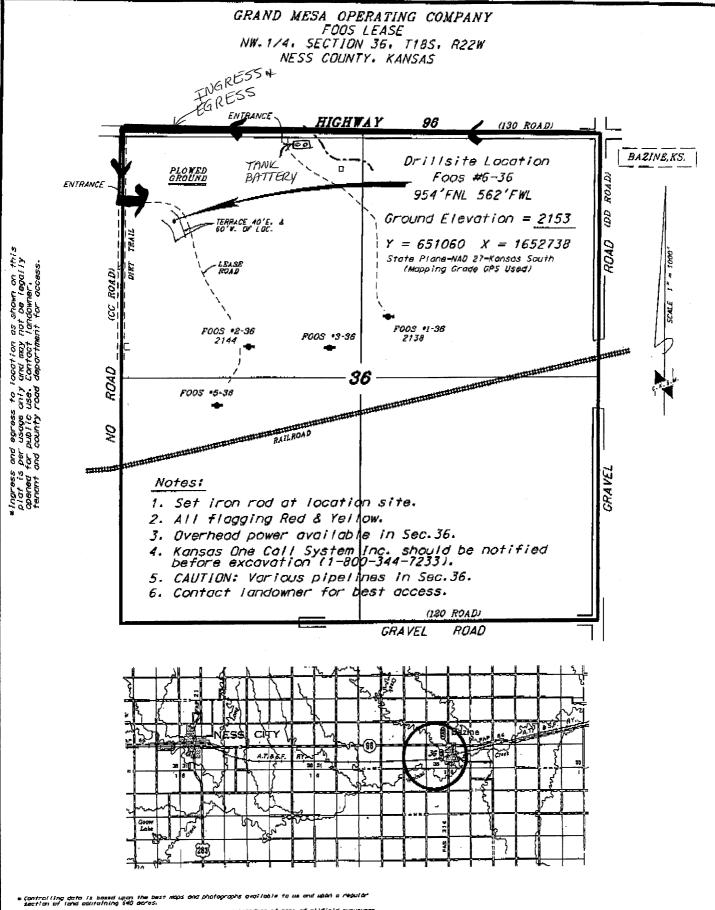
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
	County:							
Address 1:	Lease Name: Well #:							
Address 2: State: Zip:+								
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:							
Phone: ( ) Fax: ( )								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface							
Address 1:	owner information can be found in the records of the register of deeds for the							
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City:								
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.							
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.							
Submitted Electronically								
[	_							



July 7. 2010

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

section of time conforming and across. Approximately standard of one of differing surveyors practicing in the standard feature. The society compares, which establish the present section lines, which establish the present section lines were dot these standards in it decided, and the standard feature in the section of the difficultie location in the section lines are superprised. Therefore, the operator securing his service and accepting this plat and all other parties relying therefore opera to have considered for some circumstance. The operator is desired and securing this plat and all other applying therefore opera to have considered for the securing the secu

