

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			_
District #	#			_
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	1/00"	Spot Description:
	month	day	year	, Sec Twp S. R
OPERATOR: License#				(Q/Q/Q/Q) feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?
Address 2:				
City:				(Note: Escale well of the Section Flat of February
Contact Person:				County
Phone:				Lease Name: Well #:
CONTRACTOR II				Field Name:
CONTRACTOR: License#				is the difference of Spaces Field.
Name:				Target Formation(s):
Well Drilled For:	Well Class	з: Тур	e Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh F	Rec Infield	4	Mud Rotary	Ground Surface Elevation:feet MSL
Gas Stora		_	Air Rotary	Water well within one-quarter mile:
Dispo	g = 1 - 1 - 1		Cable	Public water supply well within one mile:
Seismic : # 0]	Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate: I II
If OWWO: old well	information as fol	lows:		Length of Surface Pipe Planned to be set:
Operator:				
Well Name:				Projected Total Depth:
Original Completion Da				
Original Completion De	116	Original lote	г Берин.	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?		Yes No	Well Farm Pond Other:
If Yes, true vertical depth: _				
Bottom Hole Location:				DWK Feithit #
KCC DKT #:				(Note: Apply for Fernill Will DWT
				If Yes, proposed zone:
				ii les, proposed zone.
			AF	FIDAVIT
The undersigned hereby	affirms that the d	Irilling, comp	etion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum rec	quirements w	ill be met:	
Notify the appropri	ata district office	nrior to some	ding of well:	
A copy of the appropri				sh drilling rig:
17 11				t by circulating cement to the top; in all cases surface pipe shall be set
				ne underlying formation.
4. If the well is dry ho	le, an agreement	between the	e operator and the di	strict office on plug length and placement is necessary prior to plugging;
The appropriate dis	strict office will be	e notified bef	ore well is either plug	ged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
				133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	l within 30 days o	of the spud d	ate or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nically			
				Remember to:
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 -				Act (KSONA-1) with Intent to Drill;
				- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required				- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe red	quired	fee	t per ALT. UI	- File acreage attribution plat according to field proration orders;
Approved by:				
Approved by				 Notify appropriate district office 48 hours prior to workover or re-entry;
, ,				- Notify appropriate district office 45 flours prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expire (This authorization void if d	s:			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



feet from N / S Line of Section

_____ Twp. _____ S. R. ____ _ _ E ___ W

feet from E / W Line of Section

For KCC Use ONLY	
API # 15	

Well Number: _____

Lease: ____

Field:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Number of	Acres attr	ibutable to	well:				- ls !	Section:	Regular or Irregular
QTR/QTR	/QTR/QTR	of acreage	e:				_		
								Section is	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
					d electrica	the neare I lines, as		y the Kans	dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.
		, 825 ft		.		:	•	:	
			· · · ·			•		•	LEGEND
750 ft.	••••	<u> </u>			•••••				O Well Location Tank Battery Location
		:	:	:	•••••		·		Pipeline Location Electric Line Location
	••••	:	:	:	••••	:	: :		Lease Road Location
		: : :	•	<u>:</u>		:	•		EXAMPLE :
		•		5					: : : : : : : : : : : : : : : : : : :
	•••••	· · · · · · · · · · · · · · · · · · ·		:	•••••	· · · · · · · · · · · · · · · · · · ·			
		: :		: : :	•••••	: :	:	: 	1980' FSL
		: :		:	•••••	:			
		: :	:	:		: : :	: :		:

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

040691

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY						
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1040691

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

TDI, Inc.

License #4787 1310 Bison Road Hays, Kansas 67601

Tom Denning

H: (785) 628-2593 C: (785) 259-3141

LEGEND Well Location Tank Batter Location Lead Line Location Electric Line Location Lease Road Location

The Surface Notification Act requires notification to surface owner of proposed well site, tank battery, roads and etc. This notification is non-binding and locations can be changed by oil operator.

Young #1

