

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective [Date:
District #	
SGA?	Yes No

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Spot Description:						
month day year	Sec Twp S. R E V						
OPERATOR: License#	(O/O/O/O) feet from N / S Line of Section						
Name:	feet from E / W Line of Section						
Address 1:	Is SECTION: Regular Irregular?						
Address 2:	(Note: Locate well on the Section Plat on reverse side)						
City:	County:						
Contact Person:	Lease Name: Well #:						
Phone:	Field Name:						
CONTRACTOR: License#	Is this a Prorated / Spaced Field?						
Name:	Target Formation(s):						
Mall Daille d Farm Wall Oleans Time Free free free	Nearest Lease or unit boundary line (in footage):						
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS						
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:						
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:						
Disposal Wildcat Cable	Depth to bottom of fresh water:						
Seismic ; # of Holes Other	Depth to bottom of usable water:						
Other:	Surface Pipe by Alternate:						
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:						
	Length of Conductor Pipe (if any):						
Operator:	Projected Total Depth:						
Well Name: Original Total Donth:	Formation at Total Depth:						
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:						
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:						
f Yes, true vertical depth:							
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)						
(CC DKT #:	Will Cores be taken?						
	If Yes, proposed zone:						
ΛEΓ	FIDAVIT						
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



__ feet from

SEWARD CO. 3390' FEL

N / S Line of Section

1980' FSL

For KCC Use ONLY	
API # 15	

Operator: _

Lease: __

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Well Numb	er:								fe	et from	E / W	Line of Section
Field:						Se	ec	Twp		S. R	E	W
Number of QTR/QTR/						13	Section:	Regu	ılar or	Irregular		
							Section is ection corne	•			est corner be	oundary.
				nd electric	al lines, as	s required t		as Surfac		oredicted loca Notice Act (Ho	ations of ouse Bill 2032).
			.330 ft					1				
2017 ft		:								LEGEN	ID	
2011 14									<u> </u>	PipelineElectric I	ttery Locatio	n
		: : : :	<u>:</u> : :		:	:	:		EXAMPL	E :	; ; ;	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1040696

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from the pit is lined give a brief description of the limaterial, thickness and installation procedure.	Artificial Liner? Yes N Length (fee	(bbls) No lo epest point:	SecTwpRBast WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l				
Distance to nearest water well within one-mile of	of pit:		west fresh water feet.				
feet Depth of water well	feet	Source of information measured	nation: well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all splow into the pit? Yes No		Type of materia Number of worl Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: I utilized in drilling/workover: I utilized				
Submitted Electronically							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

1040696

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

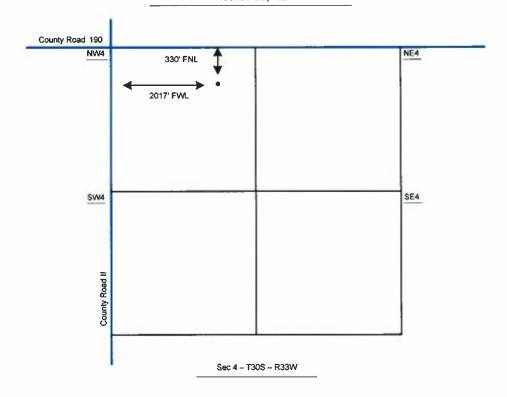
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

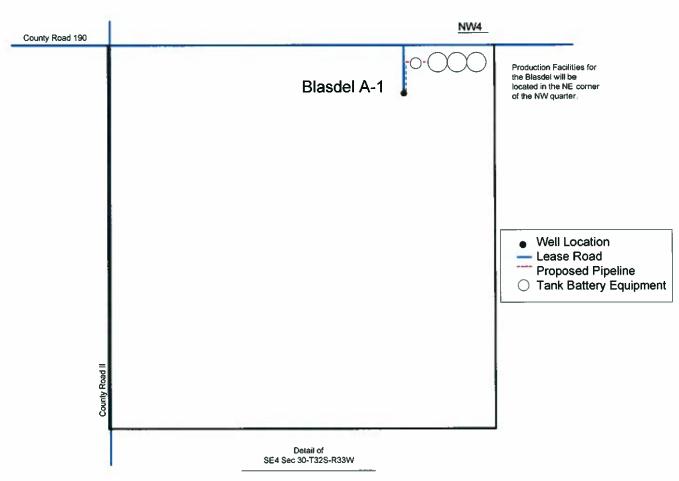
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically	_				

Proposed Plan of Construction Blasdel A-1 Sec 4-T30S-R33W Haskell Co, KS







Attachment to C-1+CDP1

Blasdel A-1 NE NE NW 4-30-33w Oxy USA, Inc. Oper. #5447

Additional Surface Owner

Christopher King 1935 Rd. HH Satanta, KS 67870